THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020

Project Summary – Regulation 11(2)

Perenco UK Limited
Platypus Field Development
Environmental Statement dated 3rd November 2026
ES/2026/024
3rd November 2026

Proposed Location of the Project

The Platypus field is located within United Kingdom Continental Shelf (UKCS) Blocks 47/5b and 48/1a in the Southern North Sea, approximately 67 km east / northeast from the Yorkshire coastline and 121 km from the UK / Netherlands transboundary line. The water depth at the Platypus field ranges from 38 m to 46 m LAT.

Proposed Activities

Perenco UK Limited (hereafter referred to as Perenco) proposes to develop the Platypus field with two new gas wells and the installation of one Minimal Facilities Platform (MFP). The Platypus MFP will be tied back to the existing Neptune installation, located in UKCS block 47/4, via one new 16.5 km 12-inch gas export pipeline and one new 16.5 km 3-inch methanol pipeline. Platypus production fluids will be exported to Neptune and comingled with production fluids from the Neptune, Mercury, Eris and Ceres fields prior to onward export via existing pipeline routes to the Cleeton installation, located in UKCS block 42/29. Cleeton provides processing facilities for produced fluids from surrounding fields Neptune, Mercury, Eris, Ceres, Ravenspurn South, Minerva, Whittle, Wollaston and Apollo. Brownfield modifications will be undertaken on Neptune and Cleeton to incorporate Platypus production fluids. Platypus production fluids will be processed on Cleeton and exported via an existing 59 km 36-inch export pipeline onshore to the Dimlington Gas Terminal located on the East Riding of Yorkshire coast.

Proposed Timeline for Activities

Perenco currently intend to develop the Platypus field throughout 2029. Installation of the Platypus MFP is planned to commence between Q1 – Q2 2029 with drilling and pipelay to take place between Q2 – Q4 2029. First gas is planned for Q3 2029.