



CNR International

**UK Operations
Environmental Performance
2025 Annual Report**

SHE-REP-231

WHO WE ARE

Our Portfolio

Canadian Natural Resources International (CNRI) is an exploration and production company with operations in the U.K. sector of the North Sea, and offshore West Africa.



Mission Statement



To develop people,
to work together,
to create value for the
company's
shareholders,
by doing it right,
with fun and integrity.

International Team



CNR
International
work as an
integrated
team

CNR International (CNRI) is based in Aberdeen, Scotland.

We have operations in the UK sector of the North Sea and offshore West Africa.

During 2025, CNRI's North Sea operations focused on continued oil & gas production from T-Block and Ninian Field with decommissioning activities progressing on Ninian Southern & Strathspey tieback.

Ninian Field

The Ninian Field hub consists of two fixed platforms in the Northern North Sea, with the Columba field developed as extended reach wells and the Lyell, Strathspey and Orlando fields as subsea tiebacks.



T-Block

The Tiffany platform is Situated in the Central North Sea and acts as a central production hub for the Tiffany, Toni and Thelma oil and gas fields, collectively known as T-Block.

Crude oil from the fields is exported via the Brae/Forties pipeline through the Forties Pipeline System to the INEOS-operated terminal facilities at Cruden Bay.

Natural gas is exported through the Scottish Area Gas Evacuation (SAGE) pipeline terminating at St Fergus.

DECOMMISSIONING OPERATIONS



The Banff and Kyle Fields,

Significant removals and remediation have been completed with a future campaign for the remaining activity expected 2027/2028.



Ninian Southern

The cessation of Ninian and Columba production on NSP commenced in June 2025 following the cessation of production of Lyell earlier in 2025. Down man of NSP is planned for July 2026.

Decommissioning Programmes for the topsides & upper jacket were submitted for public consultation and approval granted in Q1 2026. Removals are planned to commence in 2027.

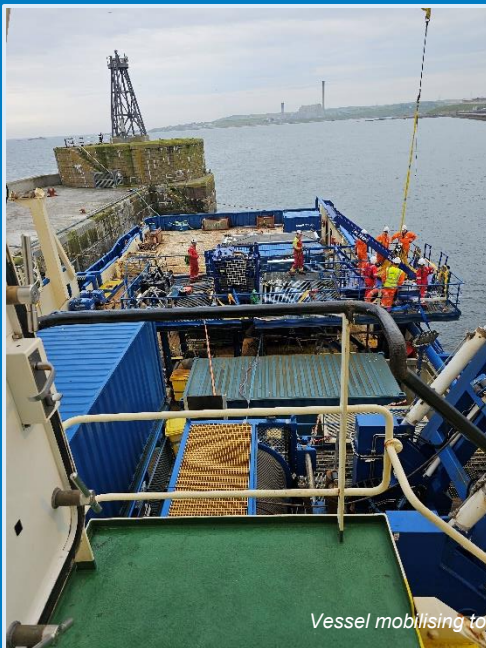


Ninian Central

Pre-decommissioning Environmental Baseline Surveys were completed in 2025.

Strathspey is a subsea tie-back located in the Northern North Sea, close to the UK/Norway boundary. Production was ceased in December 2024 and initial cleaning & make safe operations commenced. The Decommissioning Programme for Strathspey field and other Ninian subsea tiebacks is expected to be submitted in 2028.

NCP is expected to cease production between December 2026 & June 2027. Decommissioning plans will be submitted during 2026.

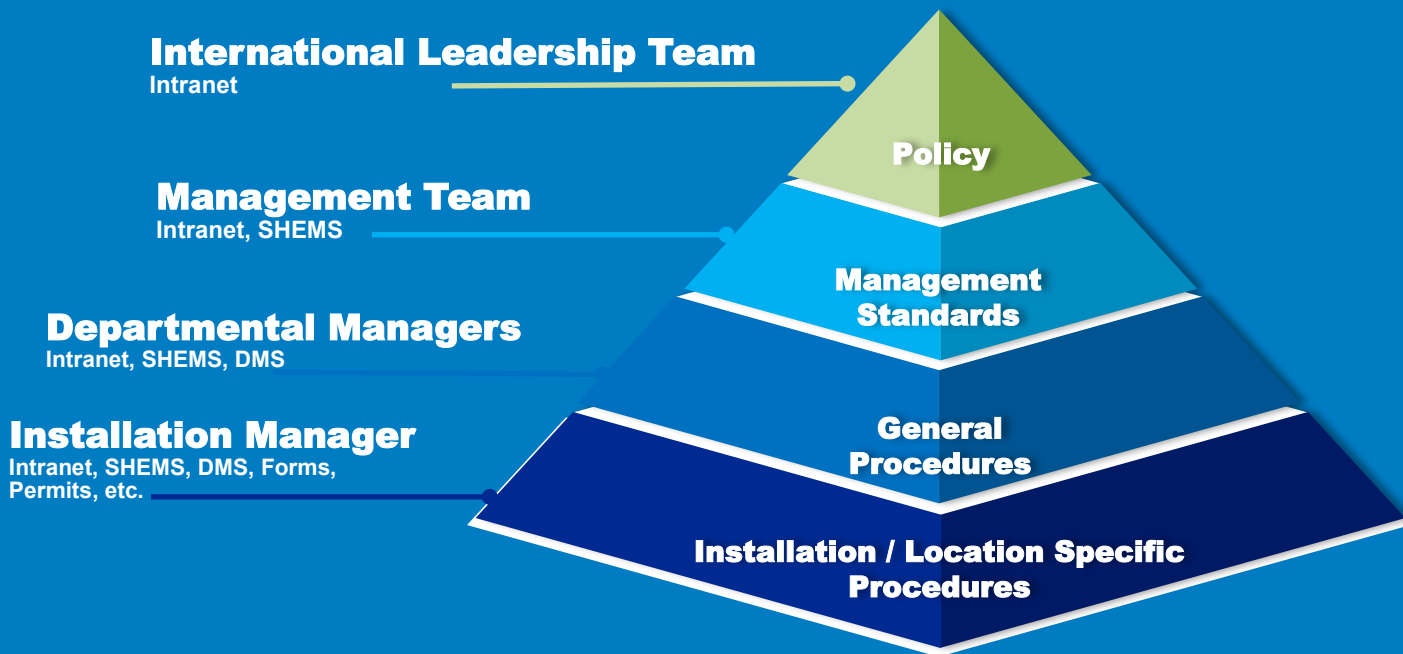


Vessel mobilising to conduct Ninian Central Environmental Surveys

SHE MANAGEMENT SYSTEM

CNRI operates an integrated Safety, Health and Environmental Management System (SHEMS) which enables us to:

- comply with Safety, Health and Environmental (SHE) legislation and industry standards,
- manage SHE risks in the business; and
- monitor and deliver continuous improvement in SHE performance.



CNRI is committed to conducting our operations in an environmentally conscious way ensuring the health, safety and wellbeing of all employees, contractors and the public in our operational areas.



CORPORATE MAJOR ACCIDENT PREVENTION POLICY (CMAPP) STATEMENT

Canadian Natural Resources International (CNRI) is committed to the prevention of Major Accidents which arise from offshore operations in the United Kingdom Continental Shelf.

CNRI's commitment to major accident prevention will be incorporated into the business activities through the following guiding principles:

- Maintain the Safety, Health and Environmental Management System (SHEMS) and ensure, on a continual basis that it is operating as intended throughout all operations in the UK Sector.
- Maintain a formal command and control system involving Senior Management for the control of all work activities and the management of Major Accidents Hazard (MAH) including Major Environmental Incident (MEI).
- Promote an effective safety culture by encouraging workforce involvement and recognising and rewarding positive behaviours.
- Ensure the competency of the workforce through training, continuous improvement and appraisal systems.
- Set clear expectations, goals, and targets relating to control of MAHs.
- Comply with relevant statutory provisions and incorporate statutory duties into operating procedures whilst continually monitoring for regulatory changes.
- Employ suitable hazard identification and risk management processes and assigning appropriate barriers to prevent unplanned escape of hazardous substances.
- Implement inspection and maintenance activities to achieve the required level of integrity and assurance for all safety and environmental critical systems.

CNRI's management is committed to the reduction of Major Accident Hazard risk, including Major Environmental Incidents, through continuous improvements to maintain risks ALARP.


Mike McKenzie
Director Production Operations



Next Review Date: August 2026
SHE-POL-005 Issued – Rev 8 – 30/08/25

Corporate Statement on Environmental Management



Environmental stewardship is a fundamental value of Canadian Natural Resources Limited (Canadian Natural). The Company recognizes that every employee and contractor has a vital role to play in identifying, minimizing and mitigating environmental impacts from our operations to improve environmental performance. Canadian Natural's commitment to responsible environmental management will be incorporated into business activities through the following guiding principles:

- Ensure all employees and others engaged on Canadian Natural's behalf are aware of the commitment to improve environmental performance of Canadian Natural's operations;
- Provide strong leadership and promote a participative culture to proactively identify, assess and manage environmental risks and associated impacts;
- Strive to reduce the impacts of our activities through adaptive management while considering social and economic factors;
- Reduce the environmental footprint of our activities by continually improving energy efficiency, managing greenhouse gases, air emissions, water use and other resources; reduce and recycle waste materials and preserve and restore natural biodiversity through closure planning and reclamation;
- Identify significant changes affecting environmental management systems, listen to and respond appropriately to stakeholder issues and concerns and provide a mechanism for feedback;
- Ensure that effective emergency response measures are in place and provide prompt, effective and efficient response to any emergency situation;
- Investigate environmental incidents effectively to prevent recurrence, and communicate and implement lessons learned across all parts of the organization, including those from the experiences of others;
- Engage and communicate with the public regarding Canadian Natural activities;
- Manage tailings and earthen structures, including fluid retention structures, safely and responsibly from design to closure; and
- Ensure that Canadian Natural operations comply with government regulations, industry guidelines and company policies and procedures concerning environmental management.

Canadian Natural's Management is responsible for developing specific operational procedures and standards that are consistent with this policy and are accountable for the maintenance, regular review and interpretation of this policy. Canadian Natural expects its suppliers, partners and business associates to have compatible environmental procedures and values.

Canadian Natural's Management is committed to achieving continual improvement in environmental performance through annual environmental objectives, targets, monitoring and measurement. Performance is reviewed and corporate status reports are presented regularly to Management and the Board of Directors.


Scott Stauch
President


Jay Froc
Chief Operating Officer
Oil Sands


Robin Zabek
Chief Operating Officer
Exploration & Production

CNQ-OVR-POL-RE-000001_5

Reviewed annually by June 16th

CNRI's SIGNIFICANT ENVIRONMENTAL ASPECTS

CNRI works diligently to identify and mitigate aspects of our activities where there are potential negative environmental effects.

In common with other offshore operators, CNRI has identified the following significant environmental aspects of its operations:

- Atmospheric emissions, of carbon dioxide
- Oil discharged to the marine environment
- Solid waste generation and disposal
- Chemical use and discharge; and
- Accidental releases (oil and chemical)

We regularly report our SHE performance via monthly and quarterly internal reports, annual SHE performance review and contribute to Canadian Natural's Corporate Annual Stewardship Report to Stakeholders (available via www.cnrl.com).

ENVIRONMENTAL PERFORMANCE

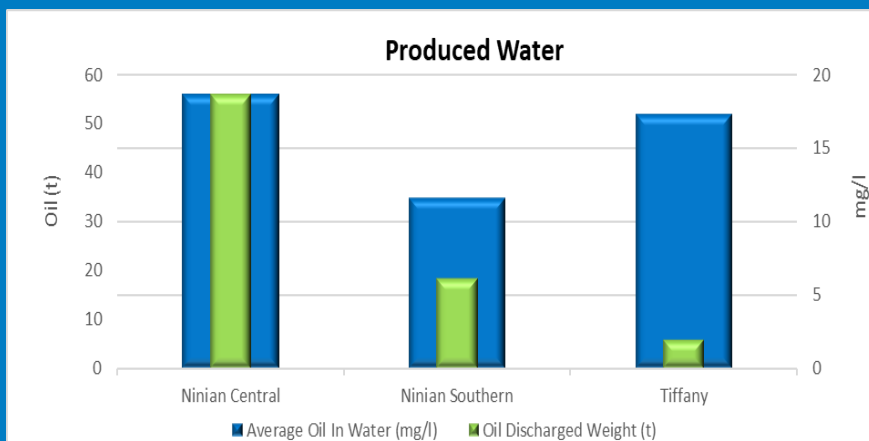
CNRI collaborates with stakeholders and academia to ensure that our operations are planned in an environmentally conscious way. We understand that the dynamic & sensitive nature of the marine environment means that monitoring and minimising the loss of biodiversity during decommissioning is fundamental to environmentally responsible operation of our offshore assets.



Subsea environmental surveys are conducted to assess seabed conditions and minimise environmental impact to sensitive habitats



OIL DISCHARGED IN PRODUCED WATER

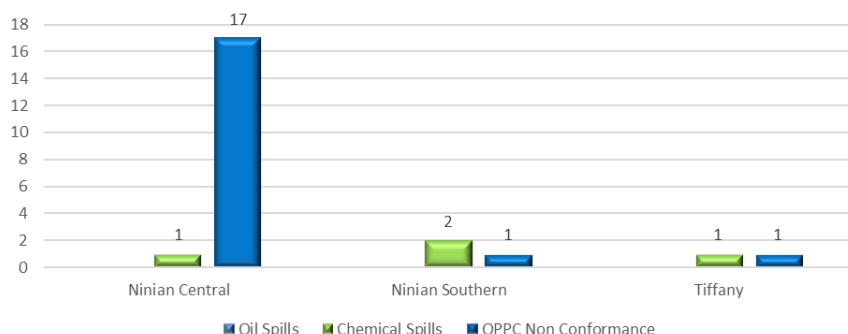


- The average measurement of produced water discharged was 16.3mg/l
- A total of 5 million cubic metres of produced water containing 81 tonnes of oil was discharged.
- The monthly average produced water figure remained below the legal compliance limit of 30 mg/l.

ACCIDENTAL RELEASES AND PERMIT NON-CONFORMANCES

CNRI investigates all accidental releases to sea and permit non-conformances to ensure that causes are identified, lessons are learned & actions are identified and implemented to prevent reoccurrence. Government approved Oil Pollution Emergency Plans (OPEPs) are in place for all offshore installations and CNRI is a member of Oil Spill Response Limited, the world's largest spill response organisation.

Number of Permit Non Conformances

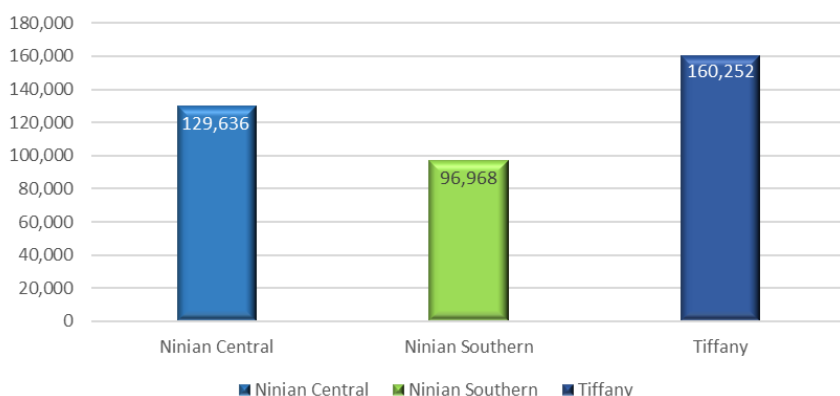


There were no oil spills and there were 4 chemical spills recorded in 2025.

CNRI submitted 19 non-compliances related to Oil Discharge Permits issued under the Oil Pollution Prevention and Control (OPPC) Regulations in 2025

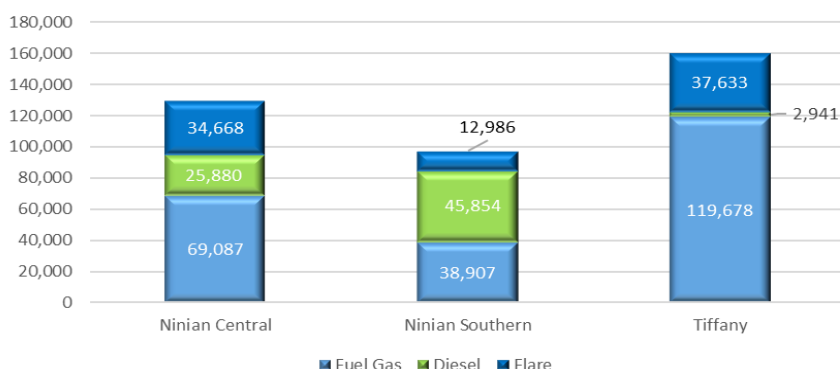
ATMOSPHERIC EMISSIONS

CO₂ Emissions (t)



During 2025, emissions of CO₂ from our installations were 0.39 million tonnes. This reduction compared to 2024 is primarily due to the cessation of production on Ninian Southern

CO₂ Emissions By Source (t)

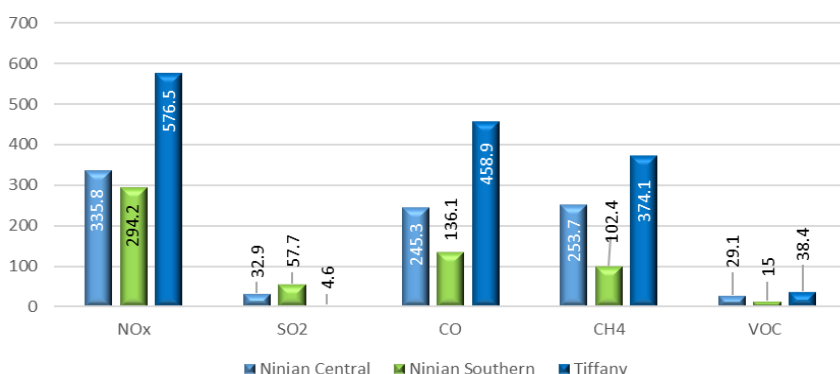


During 2025 sources of CO₂ emissions were:

- Flaring 0.09 million tonnes.
- Fuel gas 0.23 million tonnes.
- Diesel 0.07 million tonnes.

Reductions compared to 2024 are primarily due to the cessation of production on Ninian Southern platform.

Other Atmospheric Emissions (t)



In addition to CO₂ a range of other atmospheric emissions are recorded.

CHEMICAL USE AND DISCHARGE INTO THE MARINE ENVIRONMENT

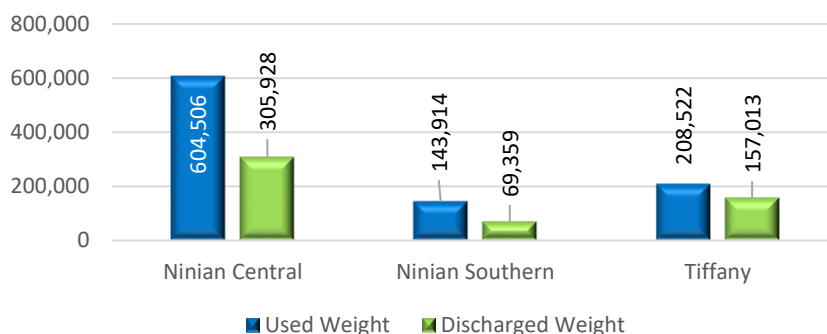
Production chemicals have several functions, including corrosion, scale and hydrogen sulphide inhibitors and biocides to prevent microbial souring of reservoirs. Also, deoilers and demulsifiers to help to separate oil from produced water. The total amounts of production chemicals used during 2025 was reduced by 599,095 kg from 1,556,037 kg to 956,942 kg.

The chemicals used and discharged during drilling and intervention operations reflect the level of activity during the year.

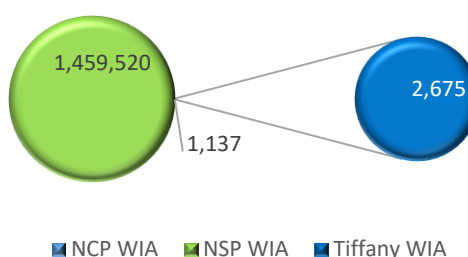
- There were no chemicals used or discharged from drilling activity in 2025. Chemicals used for Plug & Abandonment activities are recorded under well intervention.

Chemicals are categorised and most of the chemicals used in 2025 fell into the No Label category. Chemical use is continually monitored and optimised to ensure minimum use & discharge.

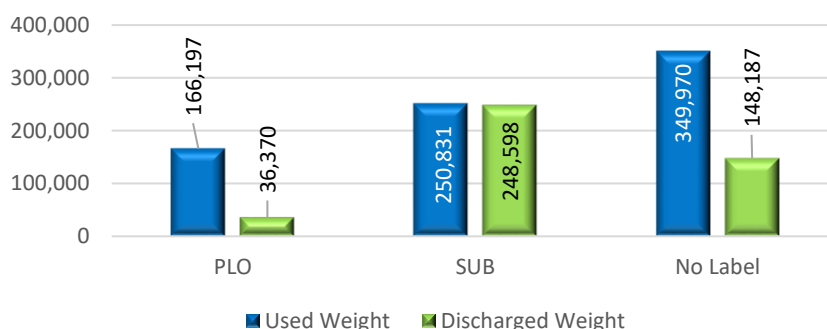
Production Chemicals (kg)



Drilling and Well Intervention Chemicals (kg)



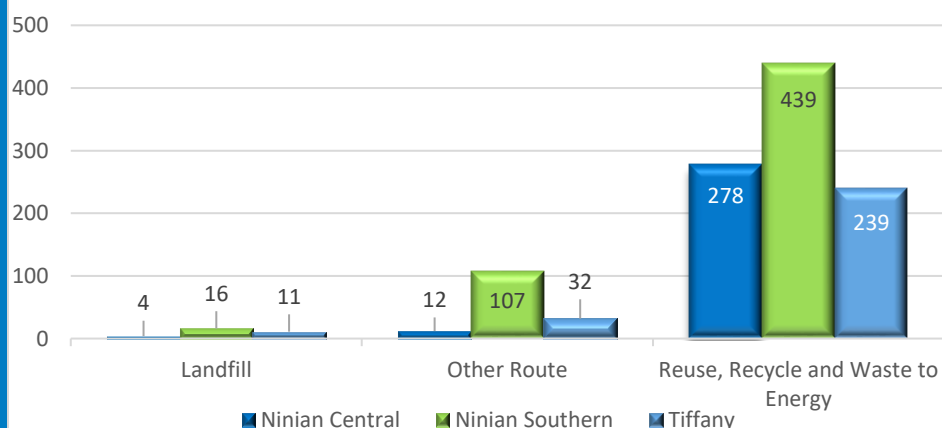
Total Chemical Usage and Discharge (kg)



SOLID WASTE GENERATION AND DISPOSAL

CNRI currently recycles metal, wood, paper and cardboard, glass, plastics, aluminium cans and empty oil/chemical drums. CNRI works to reduce the volume of waste generated offshore, especially of hazardous wastes such as oil-contaminated rags and other comparable items. Regular waste audits allow us to focus on improvements in offshore waste management.

Operational Waste Disposal (t)



- In 2025, 1162 tonnes of solid operational waste was generated CNRI has worked to identify opportunities for reducing our environmental footprint.
- During 2025 A total of 84% of the waste generated was routed to recycling, waste to energy and reuse.
- The amount of waste sent to landfill was 31 tonnes in 2025
- 162 tonnes were routed to other disposal routes (for example incineration and treatment).
- There was no drilling waste generated in 2025. Waste from P&A activities is included in operational waste streams

2025 ENVIRONMENTAL TARGETS

For 2025, four specific environmental targets were set, based on the historical performance of CNRI's operations in both UK and West Africa:

- To have fewer than 0.11 reportable spills per million barrels of oil equivalent production (BOE)
- To spill less than 0.02 tonnes of oil per million BOE
- To achieve an average oil in produced water concentration of 17.20 mg/l
- To emit no more than 0.091 tonnes of carbon dioxide per BOE

How did we perform against these targets?

- ✓ Reported 0 oil spills per million BOE.
- ✓ Spilled 0 tonnes of oil per million BOE.
- ✓ Achieved average oil in produced water concentration of 16.48 mg/l.
- ✗ Emitted 0.093 tonnes of carbon dioxide per BOE.



CNR International