



ANNUAL PUBLIC STATEMENT ENVIRONMENTAL MANAGEMENT SYSTEM 2025

**Petrofac Facilities
Management Limited**

INTRODUCTION

This is Petrofac Facilities Management Limited's 2025 annual public statement for environmental management, covering our UKCS operations.

Prepared in line with the reporting requirements of the UK's Department for Energy Security and Net Zero, it meets the requirements of the Oslo Paris (OSPAR) Convention Recommendation 2003/5. It outlines our Environmental Management System (EMS) and our 2025 environmental performance.

WORKING RESPONSIBLY

Our EMS was developed alongside our Health, Safety, Security and Environment framework and the ISO 14001 standard for environmental management. It enables us to manage the environmental impacts arising from our activities and is based on the internationally approved 'Plan-Do-Check-Act' process. This ensures we have the philosophy, procedures and methods in place to manage significant environmental risks throughout the life cycle of our projects.

As a provider of managed solutions to our clients in the UK's Continental Shelf we fulfil the role of 'Operator' on behalf of the asset owner. As a result, our EMS has been designed to support our operating responsibilities:

- The environmental goals for the prevention and elimination of pollution from offshore sources and the protection and conservation of the maritime area against other adverse effects of offshore activities
- Provision of trained emergency and oil spill responders and specialist emergency response facilities
- Continual improvement in environmental performance



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This is Petrofac Facilities Management Limited's (PFML's) 2025 annual public statement for environmental management, covering our UKCS operations.

In October 2025, Petrofac Limited, PFML's ultimate holding company, went into Administration. All policies and policy objectives at the Petrofac Group level were those of PFML and so there will be aspects of this report which are backward looking. In April 2026, Petrofac's Asset Solutions (PFML) business was acquired by CB&I. This has resulted in 3,000 PFML employees, and projects based in the UK and internationally, moving to CB&I.

THINKING DIFFERENTLY ABOUT DELIVERY

As a leading provider of services to the global energy industry, we design, operate and maintain energy facilities.

We think differently about delivery. By providing standalone or integrated services we align our approach to meet our clients' operating strategies and project objectives, unlocking significant value, maintaining regulatory compliance and reducing emissions

One example of this is our innovative Operator model, which has evolved from the Duty Holder service we pioneered in 1997, where we take responsibility for the Safety Case on behalf of a client. We have been successful in providing duty holdership service ever since.



OUR JOURNEY TO NET ZERO

Never before have we had such awareness of the importance of sustainability. Petrofac has a duty of care to do all we can to put this awareness into action and support our clients to accelerate the energy transition.

We were committed to reaching Net Zero in our Scope 1 and 2 emissions by 2030 and have been driving decarbonisation across our supply chain. We will always work with the Operator to help with their ESG goals and objectives, which is not limited to the emissions reductions only, but to energy, water and material use across the operations, maximising local sourcing and implementing a circular economic approach.

Our Net Zero strategy of 'Reduce, Transform, Enable' will focus the business on three areas, where we can control it:

- **Reduce** – cut our emissions by implementing energy efficiencies and low carbon strategies on sites and operations, optimising our operations and methods of construction, and advancing flare and venting reduction and carbon abatement plans
- **Transform** – adopt new technologies such as phasing in hybrid and electric vehicles on site, decarbonising our heating and cooling systems by switching to renewable electricity where available, and fitting smart building technology in our offices to maximise energy efficiency
- **Enable** – support our clients, partners and suppliers in their lower carbon ambitions, enable flexible and agile working practices, continue to embed emission reduction targets in management scorecards, and incentivise our staff to be advocates for net zero

PETROFAC LIMITED ENVIRONMENTAL POLICY

Vision

Petrofac will be recognised as a company that maximises energy efficiency, minimises greenhouse gas emissions from its activities and conducts business in an environmentally responsible manner.

Commitment

The Petrofac Board of Directors has ultimate responsibility for environmental performance and is committed to the achievement of environmental excellence. Petrofac and its business units are therefore committed to:

- conducting its business in an environmentally responsible manner, consistent with its 'Horizon Zero' initiative which aims to eliminate all incidents within the company;
- promoting a strong culture of leadership in environmental matters;
- encouraging all employees to share our environmental commitments and take personal responsibility for protecting the environment;
- complying with all applicable environmental laws, regulations, relevant standards, and compliance obligations;
- minimising our impact on the environment through pollution prevention, minimising waste and emissions and the efficient use of energy and other natural resources;
- support international and national initiatives to address climate change and taking actions to reduce greenhouse gas emissions;
- transparency in the reporting of the Company's environmental performance and sharing of knowledge; and
- setting objectives and targets for continual improvement with auditing and monitoring of performance.

Responsibility and implementation

Environmental protection is a line responsibility that starts with the Group Chief Executive and flows down through the line management structure to front line employees performing work. Every leader at Petrofac is responsible for proactively leading the management of risks to the environment with their teams. Every Petrofac employee is responsible for making themselves aware of the risks to the environment in their work area and to proactively play their part in reducing these risks. All employees are empowered to speak up if they have any environmental concerns.



Tareq Kawash
Group Chief Executive

Objectives

To meet this commitment at Group level, Petrofac will:

- develop and maintain Petrofac minimum standards and expectations;
- publish regular performance reports and openly discuss our environmental performance with internal and external stakeholders; and
- periodically review the suitability and effectiveness of this policy, our management systems, targets and objectives.

Each Petrofac business unit will:

- provide suitable resources for the protection of the environment;
- develop and maintain environmental management systems that comply with ISO 14001, the International Standard for Environmental Management Systems;
- provide appropriate training to all employees to enable them to carry out their work with due respect and care for the environment; and
- engage with clients, contractors and suppliers to deliver a high standard of environmental performance.





OUR OPERATOR MODELS

Following the introduction of the 2015 Safety Case Regulations, our outsourced Duty Holder model evolved to incorporate Installation Operator (including Duty Holder) responsibility, to manage the environmental aspects of an installation.

Responsibility for wells and pipelines (Well Operator and Pipeline Operator) can be combined within one outsourced model called Service Operator.

WELL OPERATOR

CalEnergy, NEO, Prax, and Serica Energy

During 2025, Petrofac acted as the appointed Well Operator for multiple well operation campaigns across the UKCS, covering new development drilling and abandonment activities. In addition, Petrofac is the appointed Well Operator for multiple producing wells for CalEnergy, NEO, Prax and Serica Energy along with suspended wells for Ithaca and Anasuria Hibiscus UK.

INSTALLATION OPERATOR

Hewett, Irish Sea Pioneer, Kittiwake platforms

During 2025, our Installation Operator portfolio included the Hewett Complex, the Irish Sea Pioneer, and Kittiwake.

OUR OFFSHORE OPERATIONS

In 2025 we were operating a range of platforms and undertaking offshore oil and gas production activities on behalf on of their owners including:

- Non-producing intervention vessel operation
- Oil and gas production platform operation
- Late-life platform operations
- Drilling activities with third-party rig provision
- Asset decommissioning

Under the requirements of this disclosure, the UKCS Operator responsibilities and UKCS assets highlighted within this statement include:

- Service Operator (including Installation Operator) – Irish Sea Pioneer, Hewett, and Kittiwake.
- Well Operator - IOG, NEO, Prax, Serica Energy, Ithaca and Anasuria Hibiscus UK



WELL OPERATOR



COSL Innovator

Petrofac was the appointed Well Operator, on behalf of Licensee Serica, for the EV02 and BE01 wells in the central North Sea. The Innovator semi-submersible drilling rig, owned by COSL Drilling Europe, carried out the work in 2025.



Island Valiant

Petrofac was the appointed Well Operator, on behalf of the licensee NEO. During the summer of 2025 the vessel Island Valiant carried out a successful CAN severance operation in the central North Sea (Leverett field).

In addition, the Island Valiant also conducted wellhead severance work at the Elland Well on behalf of Cal Energy in 2025.

SERVICE OPERATOR (INCLUDING INSTALLATION OPERATOR)



Hewett

Located in the Southern North Sea, there were four platforms: The Hewett Complex (48/29Q, AP and A-FTP), 48/29 B, 48/29 C and 52/5A.

The Hewett field ceased the export of natural gas at the end of December 2020. Since this cessation, the process of decommissioning the assets has begun in preparation for their removal for disposal onshore.

The Hewett complex (48/29Q, AP and FTP) is currently in lighthouse mode. Installations 48/29B, 48/29C and 52/5A have been fully removed.



Irish Sea Pioneer

Petrofac was Installation Operator of the Irish Sea Pioneer from 2015 until 30 June 2025. Prior to that Petrofac had been Duty Holder of the asset since 2006.

The non-producing mobile platform is owned by ENI, Liverpool Bay and provides intervention services to the ENI operations in the Liverpool Bay area of operations.



Kittiwake

The Kittiwake Alpha is a fixed steel jacket platform in the Central North Sea owned by EnQuest.

Petrofac has been the Duty Holder for the Kittiwake Alpha since 2004, in June 2017 Petrofac became Installation Operator and assumed responsibility for the environmental performance for asset.

ENVIRONMENTAL MANAGEMENT SYSTEM

As part of our Global Management System (GMS), our EMS is certified to the ISO 14001:2015 International Standard, and complies with the Oil Spill Prevention, Administration and Response Fund. It is governed by the Petrofac Group Health, Safety and Environment Management Strategy.

In December 2025 PFML successfully merged ISO 9001, ISO 14001 and ISO 45001 into one combined certificate.

HSE MANAGEMENT STRATEGY



Our EMS is flexible enough to maintain continuity with existing practices during the transfer of platforms to the Petrofac system, whilst taking on board best practice where identified which is then shared across other assets.

MANAGING OUR IMPACT ON THE ENVIRONMENT

Specific areas of our offshore operations require daily focus to ensure their impact on the environment is managed effectively. These include:

DISCHARGES TO SEA

OIL IN WATER

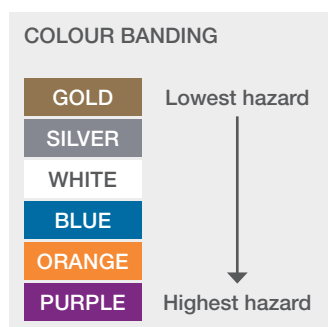
Water is extracted from wells, along with oil and gas. The water, known as produced water, is then separated from the oil and treated. Although treatment removes most of the oil from the water, residual traces are still discharged. These traces are regulated and released under permitted conditions.

DRILL CUTTINGS DISCHARGE

Drill cuttings and fluids discharged from drilling operations can also contain residual oil associated with the formation.

CHEMICAL DISCHARGES

Prior to approval and discharge for use offshore, chemicals are subjected to a risk assessment. The potential impact from chemical discharges is graded using the ranking systems (Chemical Hazard And Risk Management- CHARM and The OCNS Grouping):



INITIAL OFFSHORE CHEMICAL NOTIFICATION SCHEME (OCNS) GROUPING

Initial grouping
A
B
C
D
E

ATMOSPHERIC EMISSIONS

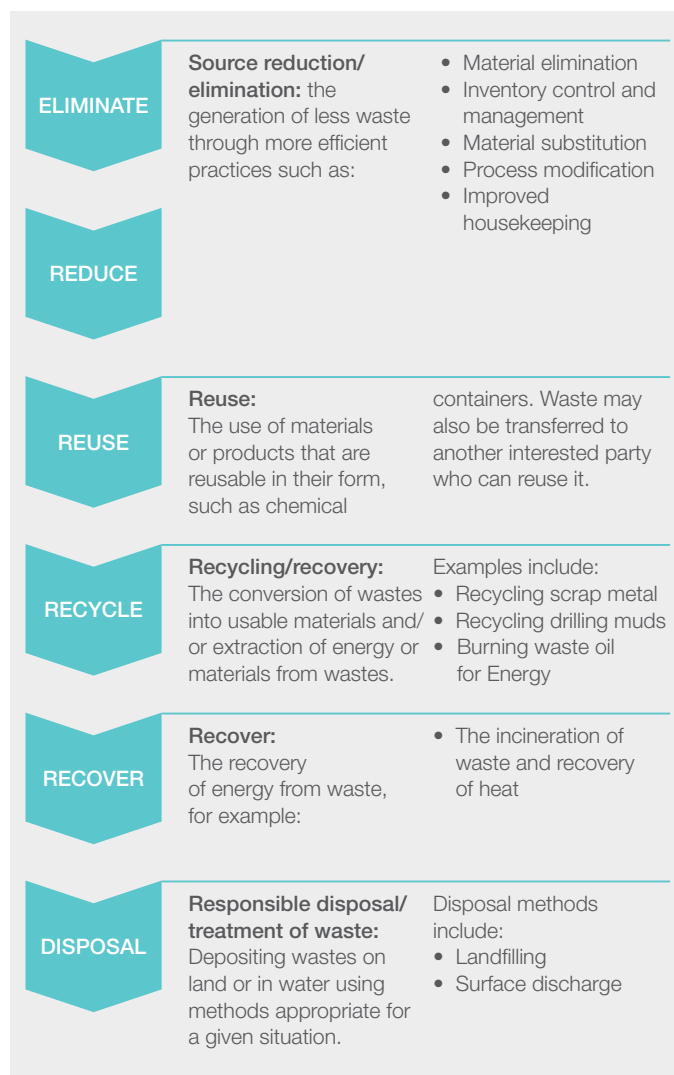
The combustion of diesel and gas to generate power and the burning of flare gas creates atmospheric emissions of Carbon Dioxide (CO₂) and other combustion products including:

- Nitrous oxides
- Sulphurous oxides
- Carbon Monoxide (CO)
- Methane (CH₄)
- Other Volatile Organic Compounds (VOCs)

During activities on the assets, refrigerant gases are used offshore, primarily to support living conditions and equipment cooling. This activity is regulated and reported on annually.

WASTE MANAGEMENT

Waste generated offshore is managed to allow maximum reuse or recycling of materials before being treated, incinerated or disposed to landfill. As a part of waste management process, we have been strongly encouraging application of circular economy. Petrofac follows the waste management hierarchy below:



PETROLEUM OPERATIONS NOTICE AND NON-COMPLIANCE REPORTING

All notices and non-compliance are recorded within Petrofac's incident management system, detailing the circumstances, investigation, outcomes and actions. The system is also used for lesson sharing and incident trending to assist with continuous improvement.

PETROLEUM OPERATIONS NOTICE

Any spill to sea of oil or chemical is reported to the Offshore Petroleum Regulator for Environment and Decommissioning (OPRED) using the Integrated Reporting Service (IRS) PON 1 form.

The loss of any objects to sea which may have an impact on the environment or sea users are reported to OPRED using PON2 form via the IRS.

NON-COMPLIANCE

A non-compliance against any of the permit conditions is reported using the appropriate form in the IRS.

ENVIRONMENTAL OBJECTIVES AND TARGETS

2025 OBJECTIVES

2025 ACHIEVEMENTS

Recertify ISO14001 standard for asset Solution

ISO 14001 was successfully re-certified in April 2025. In addition, the ISO 14001, ISO 9001, and ISO 45001 management systems were successfully integrated and combined under a single certification in December 2025.

Promote sustainability across the company and sites by maintaining clear communication and objectives

Clear communication of environmental objectives aligned with regulatory and ESG requirements, engaging routinely with site teams, and embedding emissions reduction, waste management, and environmental protection measures into operational and project decision-making.

Improve monitoring and reporting of legal compliance and environmental key indicators, maintain audit and inspection schedule.

Systems and tools used to monitor and report legal compliance were reviewed and enhanced, with additional quality-control steps introduced to improve accuracy and assurance. The audit programme was also revised to enable more robust scheduling and a risk-based approach to audit planning.

Continue to increase environmental awareness throughout the operations life cycle

Environmental awareness was consistently strengthened across all stages of the operational lifecycle by integrating environmental considerations into offshore operations, projects, and decommissioning activities, and by maintaining regular engagement and practical guidance for operational and site teams.

Proactively engage with all regulators and external stakeholders

Proactively engaged with regulators and key external stakeholders throughout offshore operations and decommissioning activities, maintaining open communication, timely submissions, and constructive relationships to support regulatory compliance and efficient project delivery.

CONTINUOUS IMPROVEMENT

In 2026 Petrofac will continue to:

Engage in ISO14001:2026 transition (training, gap analysis, planning, implementation and validation)

Transition of licences and permits under new ownership

Develop and execute ESG Framework (including ESG Policy)

Prevent accidental releases of oil/chemical to the surrounding environment

Ensure accurate and timely environmental monitoring and reporting to support decision making and regulatory compliance

Reduce Scope 1 and 2 GHG emissions (Petrofac and our Clients) through energy efficiency, operational optimisation and decarbonisation initiatives



ENVIRONMENTAL PERFORMANCE

HEWETT

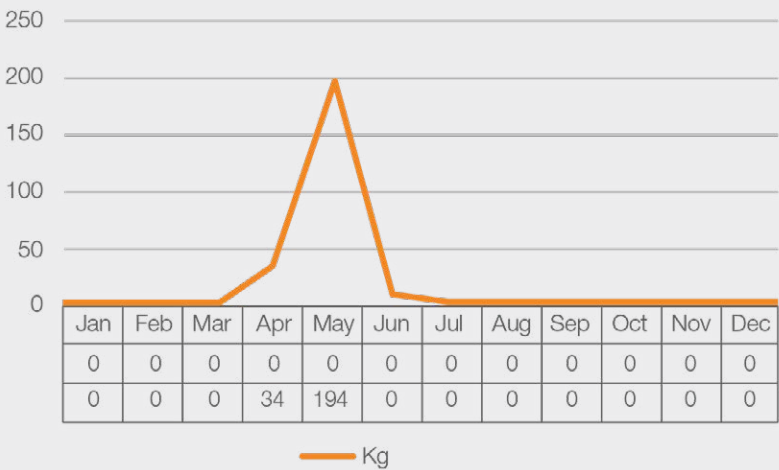
Various environmental permits were in place for the Hewett Field Complex (Blocks 48/29AP, 48/29B, 48/29C and 52/5A). Depending on the decommissioning stage of block, the following type of permit/s may still be in place, oily-water discharges to sea, offshore chemical use and discharge, atmospheric emissions from power generation, and ‘consent to locate’.

For Block 48/29AP, in 2025 all of the relevant permits were still in place. Meanwhile, Block 48/29B have had its chemical and oil discharge permits surrendered with only ‘Consent To Locate’ remaining in place. 48/29C had a Chemical Permit and ‘Consent to Locate’ retained while the oil discharge permit had been surrendered. Lastly for Block 52/5A, all permits have been surrendered.

DISCHARGES TO SEA

OIL IN PRODUCED WATER

No produced water was discharged to sea in 2025, however a fresh-water flushing campaign was carried out from on export pipeline PL21 to Bacton Gas Terminal where it was treated and discharged to sea under OLP permits.



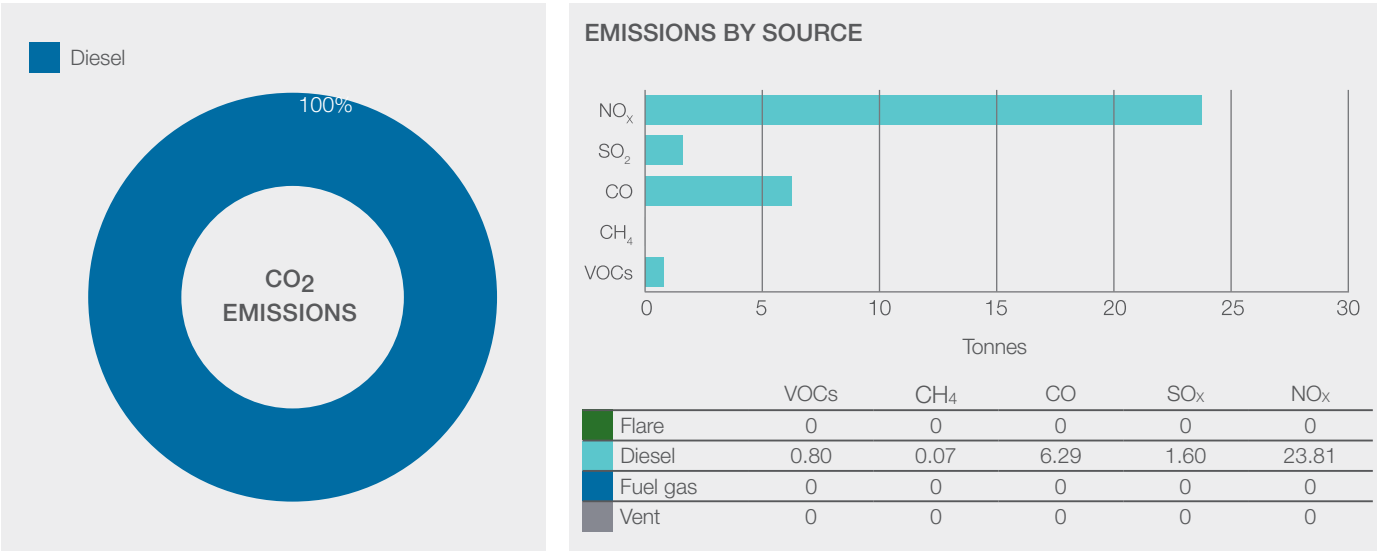
CHEMICAL USE AND DISCHARGE

Three of the permitted chemicals used in Hewett are in the ‘Gold’ category. Of these three permitted chemicals, two were used in 2025 and only 1 was discharged to sea (Citrosolve-CIEMDE08-EU). RO WS M7154 was collected in waste tanks and transferred to an onshore disposal facility. All use, discharge and disposal were within the permitted tolerances.

No chemical permits remain in place as Installations 52/5A, 48/29B and 48/29C have successfully been removed from the field and 48/29A complex is in lighthouse mode, awaiting removal. No chemicals are required at this stage of the platform’s lifecycle.

DISCHARGES TO ATMOSPHERE

Power generation was the main source of atmospheric emissions. 1,283 tonnes of CO₂ emissions were calculated for the Environmental Emissions Monitoring System. These were emitted from 48/29 AP Complex only. Other emissions were also reported through the EEMS.

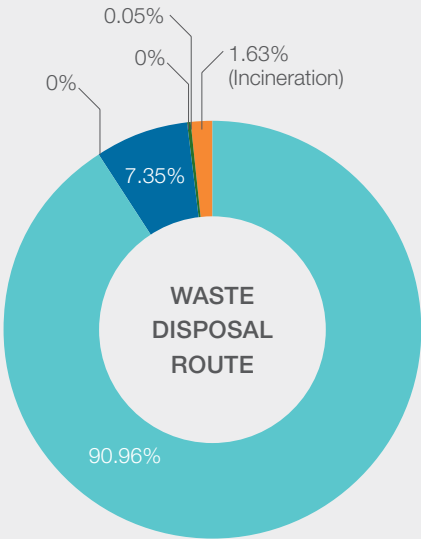
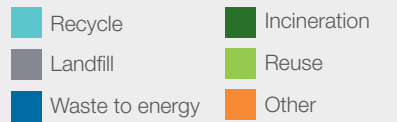


There is one hydrochlorofluorocarbon (HCFC) refrigerant and two non-HCFC refrigerant compound remaining on the Hewett Complex. The inventory and emission details are monitored and reported below (N.B. All remaining refrigerants are in hermetically sealed equipment).

Compound	On facility (kg)	Emitted (kg)	CO ₂ equivalent factor (kg)	CO ₂ equivalent (t)
HFC-134a	4.53	0	1,430	0
HC-600A (ISOBUTANE)	2.79	0	3	0
R290	0.10	0	3	0

WASTE MANAGEMENT

During 2025, 162.8 tonnes of waste were managed onshore. (N.B. This does not include 48/29B or 48/29C data as the topsides are still being processed into waste streams). The disposal routes are charted below:



REPORTS AND NOTIFICATION

PON1 Notifications

During 2025 there were no unpermitted releases of chemical or hydrocarbon reported (PON1).

PON 10 Notification details

During 2025, there were two non-compliances with consent to locate permits (PON10) and one OPPC non-compliance which were closed out through the Integrated Reporting Service (IRS).

Permit	Non-Compliance
PON10	Feb 2025- 48/29A faulty subsidiary red lights March 2025- 48/29 - Foghorn fault
OPPC (Oil Pollution Prevention and Control Reg 2005)	May 2025- insufficient OIW samples obtained during PL21 flush

ENVIRONMENTAL PERFORMANCE

KITTIWAKE

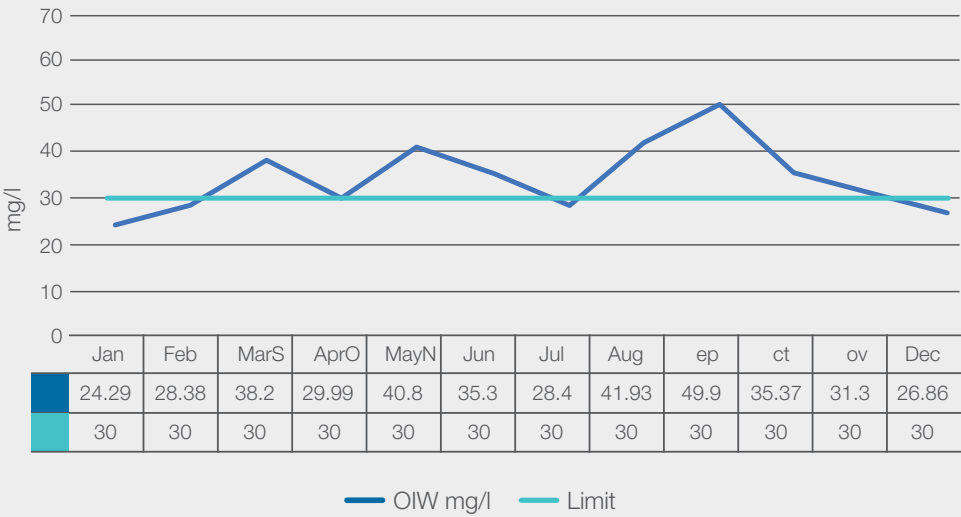
The Petrofac environmental permits in place for the Kittiwake are those associated with oily water discharges to sea, offshore chemical use and discharge and atmospheric emissions from power generation.

DISCHARGES TO SEA

OIL IN PRODUCED WATER

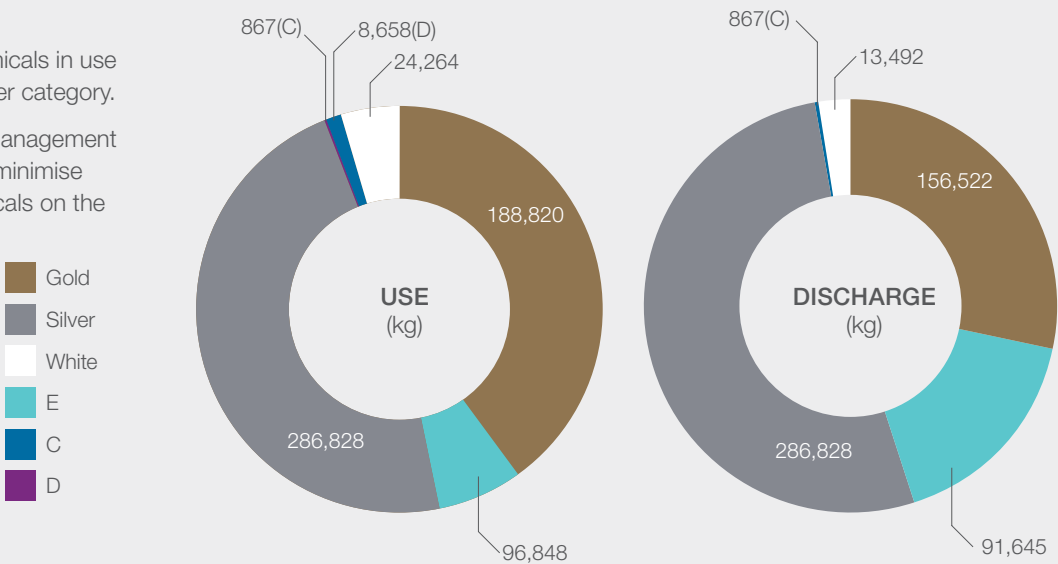
Water discharges are monitored and reported in accordance with the Oil Pollution, Prevention and Control Permit. The average oil in water concentration for the period was 32.4 mg/l. The total volume of water and mass of oil discharged over the period of operation was 1,721,026 m3 and 55.7 tonnes of oil respectively.

OIL IN WATER DISCHARGE CONCENTRATION



CHEMICAL USE AND DISCHARGE

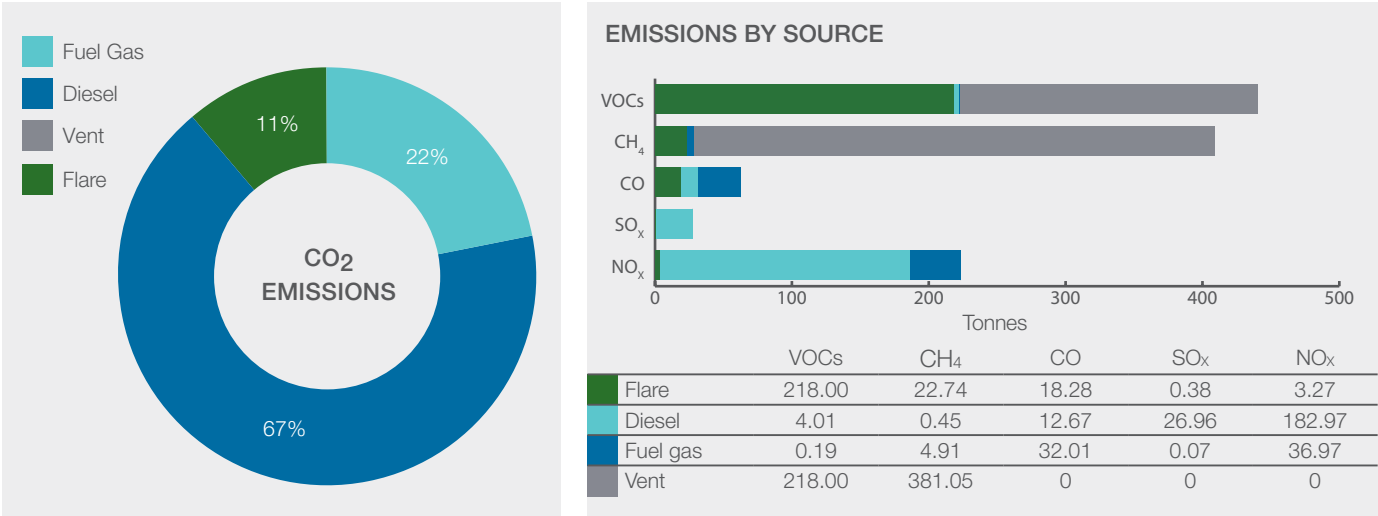
The majority of chemicals in use on Kittiwake are Silver category. Ongoing chemical management aims to continue to minimise the impact of chemicals on the environment.



DISCHARGES TO ATMOSPHERE

Power generation is the main source of atmospheric emissions. Other sources are flaring and venting gas.

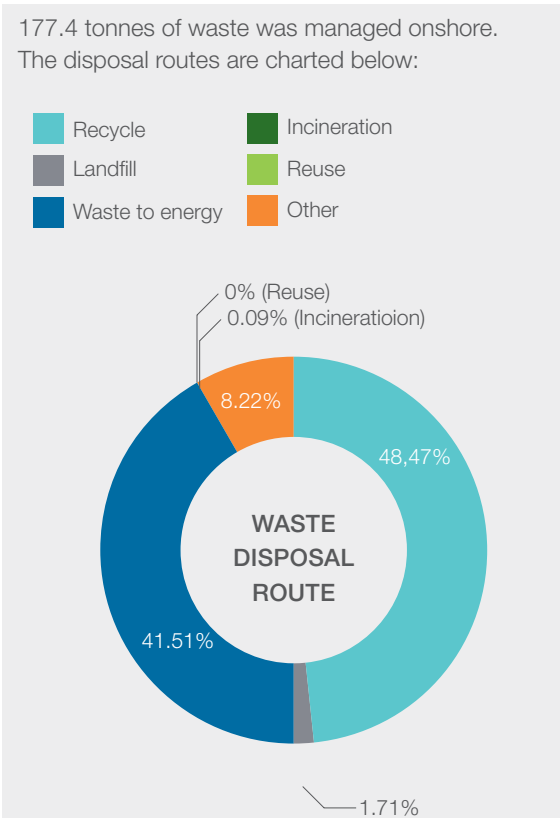
64,603 tonnes of CO₂ emissions were verified for greenhouse gas reporting purposes. Other emissions were reported through the Environmental Emissions Monitoring System.



There are five hydrofluorocarbons (HFC) refrigerant compounds, one hydrocarbon (HC) refrigerant compound and one other non-hydrocarbon compound in use on Kittiwake. The inventory and emission details are monitored and reported below:

Compound	On facility (kg)	emitted (kg)	CO ₂ equivalent factor (kg)	CO ₂ equivalent (t)
HFC-134a	2.766	0	1,430	0
HFC-404a	3.350	10.250	3,922	40.201
HFC-407c	45.000	0	1,774	0
HFC-417a	23.450	0	2,346	0
HFC-452a	1.150	0	2,141	0
HC-600a	0.343	0	3	0
HC-290	0.165	0	3	0

WASTE MANAGEMENT



REPORTS AND NOTIFICATION

During 2025 there was no accidental release of oil to sea (PON1 event), 23 oily discharge permit non-compliant events related to threshold exceedances and, one combustion permit non-compliance due to calculation spreadsheet error. All incidents were managed out through the IRS system.

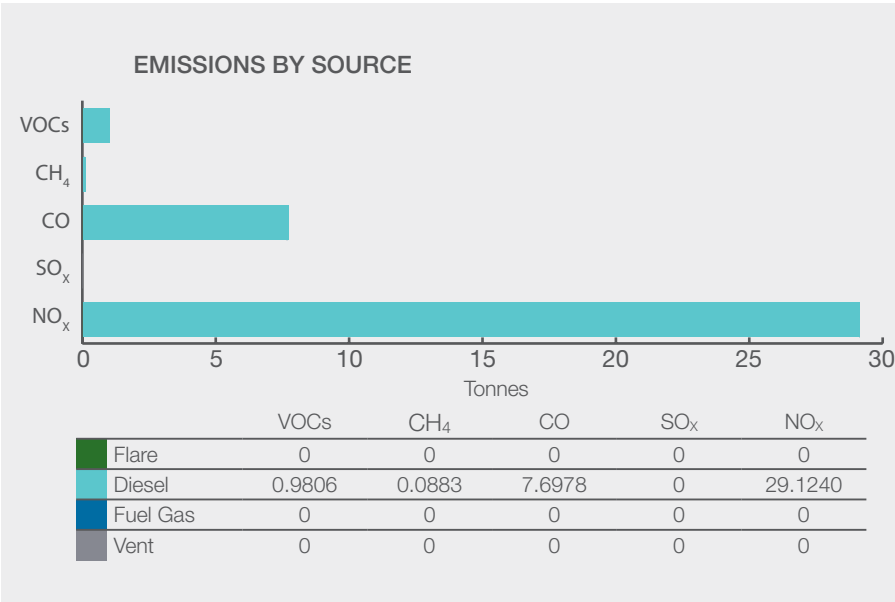
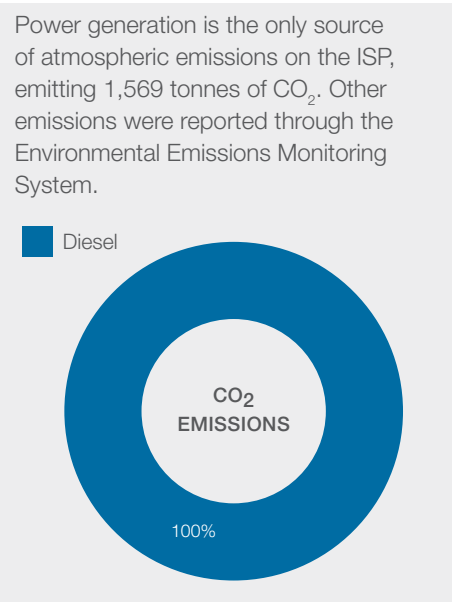
Permit	Non-Compliance	No.
OPPC (Oil Pollution Prevention and Control Reg 2005)	Oil in water 30mg/l monthly threshold excursion	7
	Oil in water 100mg/l threshold excursion	15
	Meter uncertainty threshold excursion	1
Offshore Combustion Installation (Pollution Prevention and Control) Regulations 2013	SOx annual forecast exceedance	1

ENVIRONMENTAL PERFORMANCE

IRISH SEA PIONEER (ISP)

The environmental permits in place for 2025 were associated with atmospheric emissions from power generation. This report only covers the time when PFML were ISP duty holders - 1 January 2025 – 30 June 2025. After that, DH was changed to Wood.

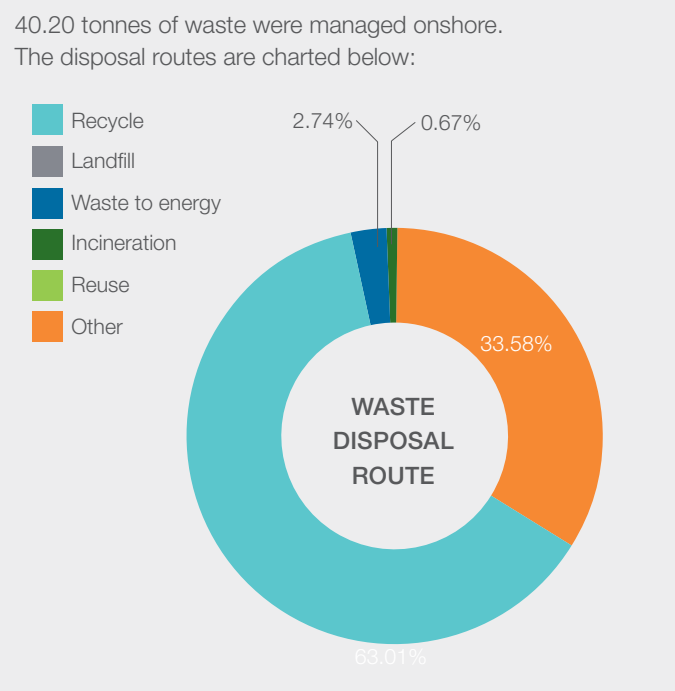
DISCHARGES TO ATMOSPHERE



There are two hydrochlorofluorocarbon (HCFC) refrigerant components in use on the ISP. The inventory and emission details are monitored and reported:

Compound	On facility (kg)	Emitted (kg)	CO ₂ equivalent factor (kg)	CO ₂ equivalent (t)
HFC-134a	50	29	1,430	41
HFC-404a	25	0	3,922	0

WASTE MANAGEMENT



REPORTS AND NOTIFICATION

During 2025 there were no reported unpermitted releases. There was one report of PON10 recorded via Integrated Reporting Service system (IRS) under Licencee CtL.

ENVIRONMENTAL PERFORMANCE

ISLAND VALIANT

ELLAND WELLHEAD SEVERANCE

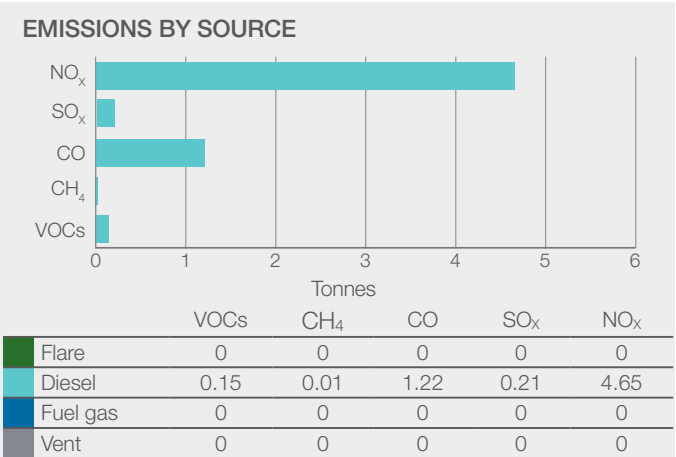
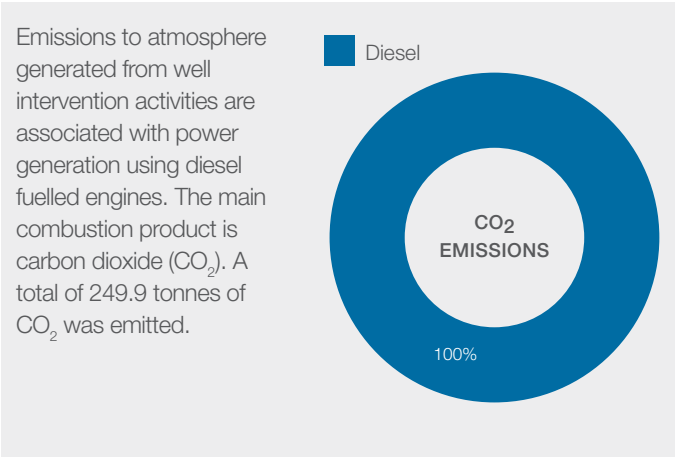
The Island Valiant undertook a wellhead severance operation in the central North Sea in May 2025.

DISCHARGES TO SEA

OIL IN PRODUCED WATER
N/A

CHEMICAL USE AND DISCHARGE
N/A

DISCHARGES TO ATMOSPHERE



WASTE MANAGEMENT

N/A

REPORTS AND NOTIFICATION

During 2025 there were no reported unpermitted releases and no permit non-compliances.
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LEVERETT CAN SEVERANCE

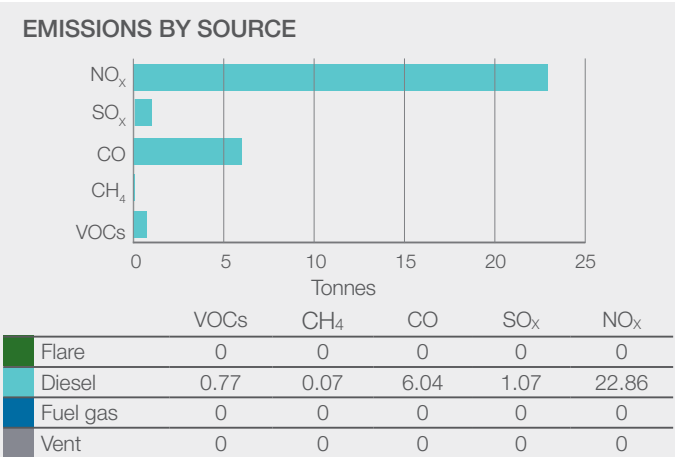
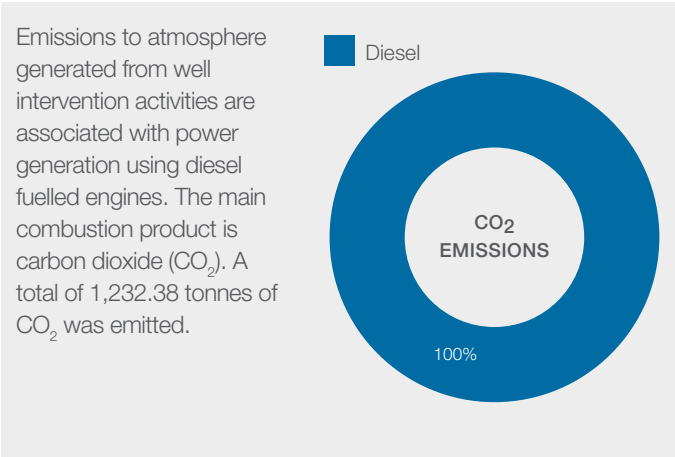
The Island Valiant also undertook a CAN (Conductor Anchor Node) severance operation in the central North Sea in July and August 2025.

DISCHARGES TO SEA

OIL IN PRODUCED WATER
N/A

CHEMICAL USE AND DISCHARGE
N/A

DISCHARGES TO ATMOSPHERE



WASTE MANAGEMENT

N/A

REPORTS AND NOTIFICATION

During 2025 there were no reported unpermitted releases and no permit non-compliances.
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ENVIRONMENTAL PERFORMANCE

COSL INNOVATOR

The Innovator semi-submersible drilling rig was undertaking a multi-operator/multi-well campaign in the central North Sea between April 2024 and May 2025. Petrofac was the appointed well operator for the 21/30f – EV02 Evelyn & 21/30f – BE01 Belinda wells in the Gannet field in 2025.

DISCHARGES TO SEA

A total of 95m3 of treated Oil Based Mud (OBM) contaminated slops were discharged to sea during EV02 operations. OBM contaminated cuttings were returned to shore for processing, whilst the OBM itself was separated for reuse. During various operations, slops would become contaminated with OBM and these slops were processed through a slops treatment unit to reduce the level of base oil contamination to less than 30mg/l.

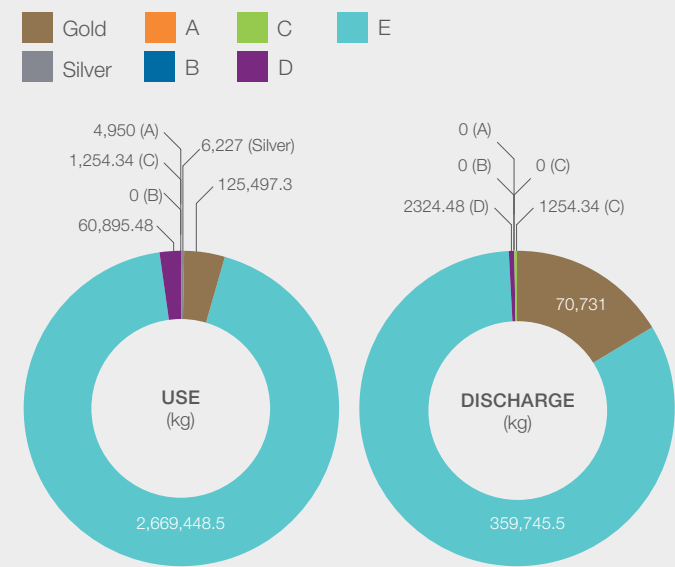
In total 0.75kg of base oil was discharged.

Waste Stream Nature – EV02	Volume of waste stream discharged (m³)	Maximum concentration of base oil discharged (mg/l)	Maximum concentration of base oil discharged (mg/l)
Treated OBM contaminated slops	95	30	0.75

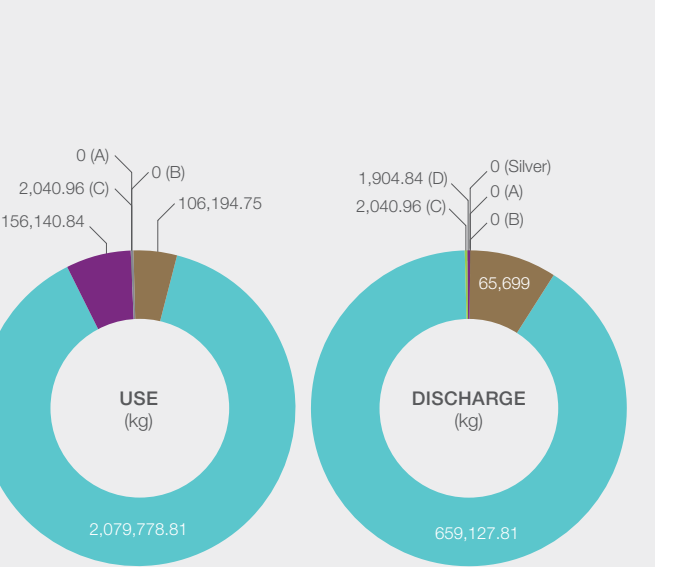
Waste Stream Nature – BE01	Volume of waste stream discharged (m³)	Maximum concentration of base oil discharged (mg/l)	Maximum concentration of base oil discharged (mg/l)
Treated OBM contaminated slops	0	30	0

CHEMICAL USE AND DISCHARGE

The majority of chemicals in use during the EV02 well were in the Gold and E categories. Ongoing chemical management aims to continue to minimise the impact of chemicals on the environment.



The majority of chemicals in use during the BE01 well were in the Gold and E categories.



REPORTS AND NOTIFICATION

During its activities for Petrofac in 2025, two PON1 events were submitted.

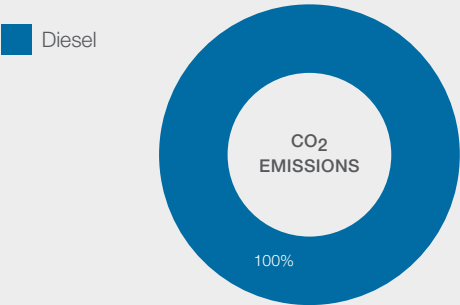
During 2025, there was one OCR non-compliance which were closed out through the Integrated Reporting Service (IRS).

PON 1 Notification	Oil/Chemical type	Quantity
Release of BOP hydraulic fluid	BOP fluid (7% glycol, 3% ericol, 90% water)	10 litres
Hydraulic fluid lost to sea	Castrol Biobar 3 hydraulic oil	10ml

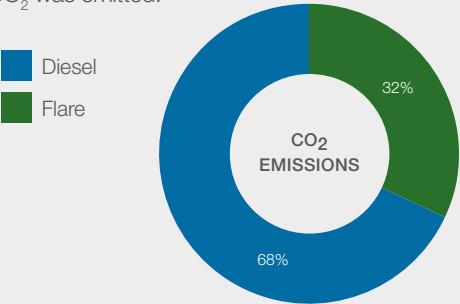
Permit	Non-compliance
OCR (The Offshore Chemicals Regulations 2002)	March 2025- Permitted use allowance of Carbolite exceeded

DISCHARGES TO ATMOSPHERE

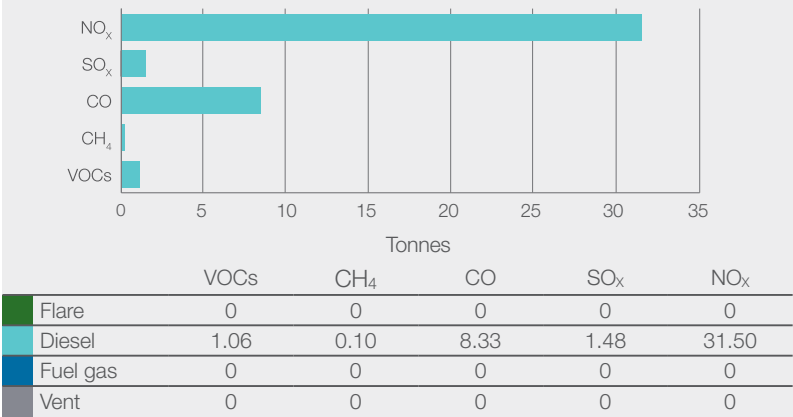
Emissions to atmosphere generated from **EV02 drilling activities** are associated with power generation using diesel fuelled engines. The main combustion product is carbon dioxide (CO₂). A total of 1697.15 tonnes of CO₂ was emitted.



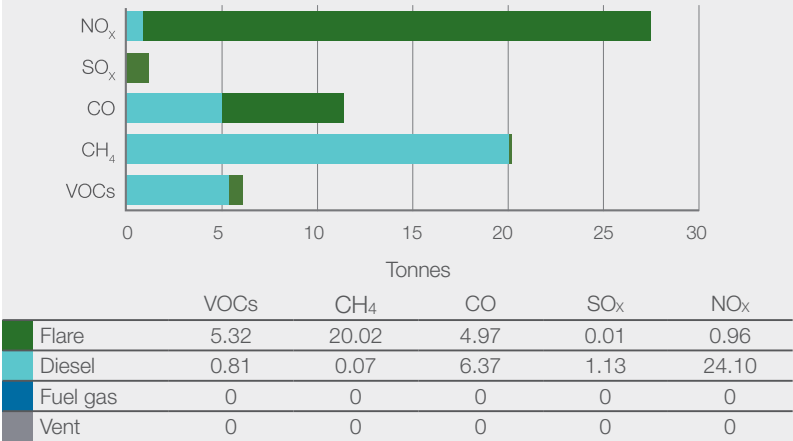
Emissions to atmosphere generated from **BE01 drilling activities** are associated with power generation using diesel fuelled engines and flaring during the well test. The main combustion product is carbon dioxide (CO₂). A total of 4570.40 tonnes of CO₂ was emitted.



EMISSIONS BY SOURCE: EV02

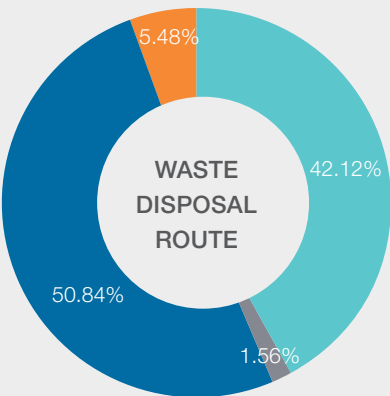
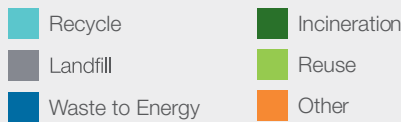


EMISSIONS BY SOURCE: BE01

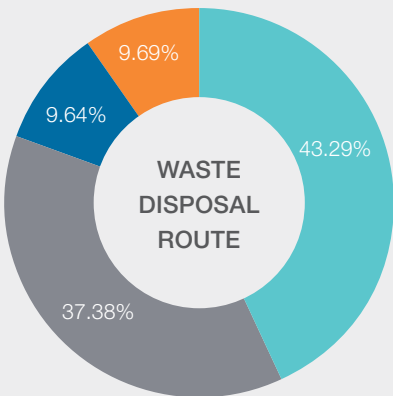
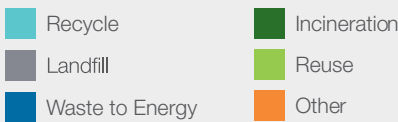


WASTE MANAGEMENT

A total of 70.409 tonnes of waste was brought onshore for disposal from the COSL Innovator during its EV02 activities. A large proportion of this waste was tank washings and sludges which included special wastes and required further treatment prior to disposal under licence.



A total of 253.903 tonnes of waste was brought onshore for disposal from the COSL Innovator during its BE01 activities. A large proportion of this waste was tank washings and sludges which included special wastes and required further treatment prior to disposal under licence.





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