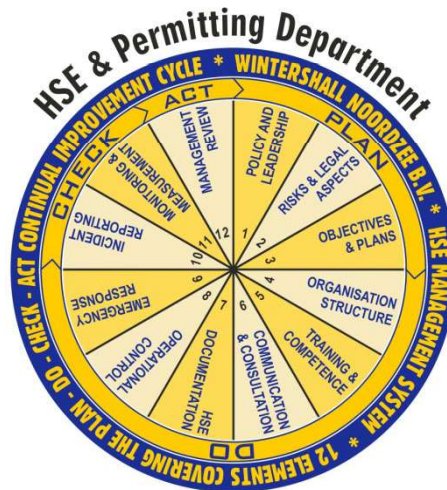


Environmental Management System
Annual Public Statement
2025



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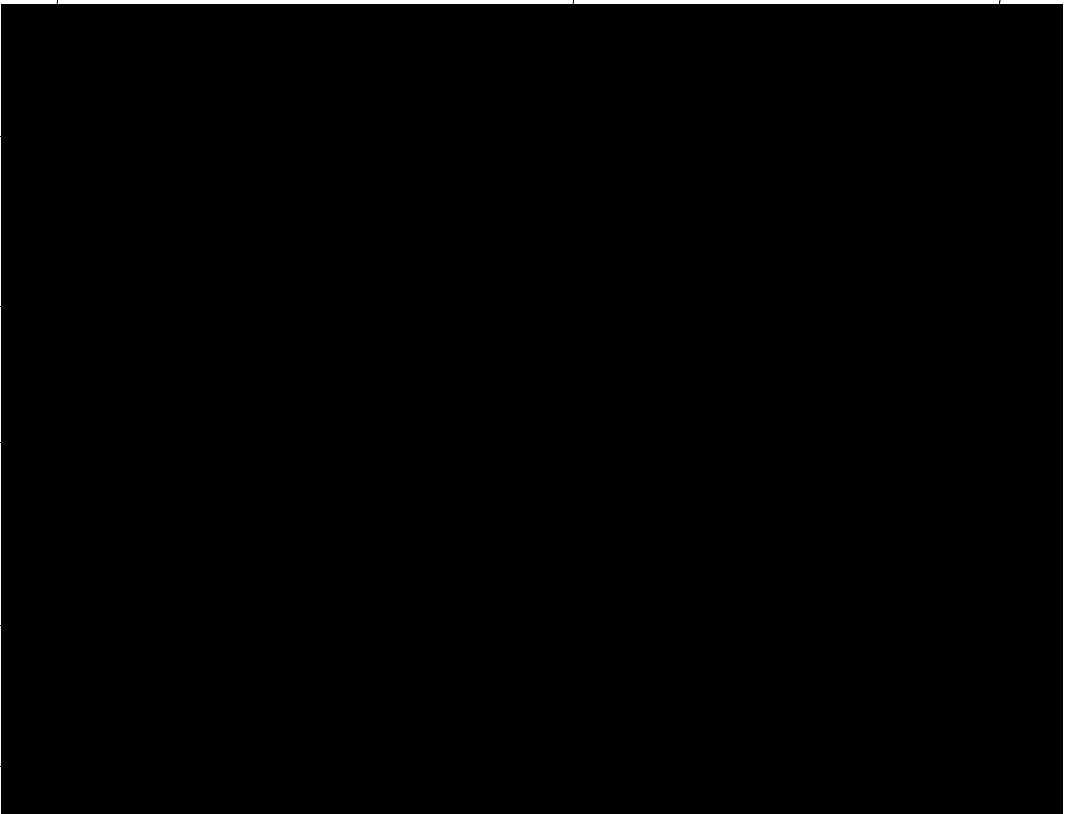
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0. DOCUMENT CONTROL

0.1. Distribution list of controlled copies

Copy	Name	Function
Soft Copy		HSE Directory
Email	P. van der Hem	Managing Director
	Onshore HMI	HMI
	J. Kneepkens	HSEQ & Permitting Manager
	C. van Soest	Asset Manager
	OPRED Offshore Inspector	

0.2. Authorisation

	Name / function	Signature / date
Written by		
Checked by		
Checked by		
Endorsed by		
Authorised by		

0.3. Revisions

Rev.	Description of changes	Date
0	First issue	12-08-2026

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1. INTRODUCTION

Under the OSPAR Recommendation 2003/5, the Offshore Petroleum Regulator for Environment and Decommissioning (OPRED) requires that all existing UKCS oil and gas operators undertaking offshore operations must prepare an annual statement outlining their environmental performance, covering that calendar year, and accordingly make the statement available to the public.

In accordance with OSPAR reporting requirements, this document represents the Wintershall Noordzee B.V.'s annual public environmental statement for 2025.

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2. WINTERSHALL'S BACKGROUND

Wintershall Noordzee B.V. (Wintershall) is part of Gazprom EP International B.V. and Wintershall-DEA GmbH.

Wintershall has been active in the North Sea since 1965 and is currently operating three (3) producing platforms, three (3) producing subsea completions and several platform in lighthouse status in the Dutch, German and UK sectors of the North Sea. All these platforms are remotely controlled.

Wintershall also operates land-based gas production facilities and reception and control facilities at Den Helder and Heemskerk. The headquarter of Wintershall is in Rijswijk, a suburb of Den Haag, with further offices in Den Helder.

Wintershall has developed the means to control and monitor offshore platforms. This provided the possibility for remote controlled operation (RCO) by operators onshore and consequently a decrease in personnel on the platforms.

The platforms are operated from a Central Control Room (CCR) which is part of the Production Coordination Centre (PCC) located in Den Helder. The implementation of RCO provides remotely controlled operation of offshore platforms and management of the RCO systems and communication networks.

Wingate, currently Wintershall's only installation on the United Kingdom Continental Shelf (UKCS), is operated as a satellite installation as part of the RCO operations managed by the organisation that already operates and maintains the existing installations.

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3. THE ENVIRONMENTAL MANAGEMENT SYSTEM

The general purpose of the Health, Safety & Environmental (HSE) Management System is to prevent business activities from putting people, the environment, property or the reputation of the company at risk.

The HSE Management System has been designed to comply with to ISO45001 "Occupational health and safety management systems" and the ISO14001 "Environmental management systems".

The HSE Management System has been developed to achieve the following:

- Ensure compliance with legal requirements and with obligations of the environmental and energy covenants and agreements;
- Ensure compliance with standards of the parent company;
- Enable a level of HSE performance that conforms with ISO14001 and ISO45001 requirements;
- Ensure continual improvement of HSE performance;
- Provide transparency for all stakeholders as to what must be done, by whom, when, in what way and how often with respect to HSE issues.

The HSE Management System applies to all activities undertaken by Wintershall and includes:

- The Business processes: Drilling, Construction, Production, Maintenance and Abandonment.
- The production installations and other assets such as pipelines and offices, and transport of goods and travel for business purposes.

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3.1. Structure of the HSE Management System

Wintershall's HSE management system is based on the so called "Deming Circle", which is also the basis of the ISO9001, ISO14001 and the ISO45001 standards. The Deming Circle consists of the following four steps as illustrated in Figure 1:

- Plan:** Identification of risks and regulations; ensuring the necessary planning is carried out and measures (technical/ organisational) are in place to control risks and impacts.
- Do:** Conducting the planned activities.
- Check:** Monitoring whether the activities are performed according to plan and measures taken to control risks are adequate.
- Act:** Take corrective and preventive actions if necessary.

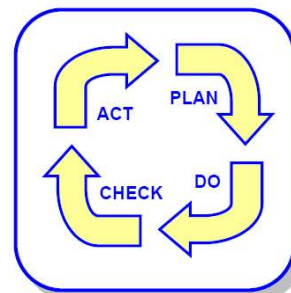


Figure 1 Deming Circle

The Wintershall HSE-management system can be broken down in several elements, which can be compared with chapters in a book, whereby each chapter tells part of the story, while the book tells the whole story. As depicted in Figure 2, the HSE-management system of Wintershall includes a total of twelve (12) elements covering all relevant HSE-aspects. The twelve elements of the HSE-management system are shown in Figure 2.



Figure 2: The elements of the Wintershall HSE Management System

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3.2. System Documents

The requirements of what to do and how, are outlined in the HSE-system documents. Three levels of system documents can be distinguished as shown in Figure 3:

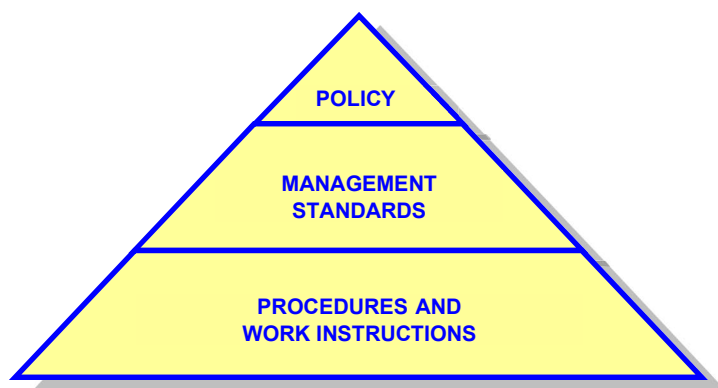


Figure 3: Hierarchy of HSE-management document system

At the highest level of the document system are the company's HSE policies, as set by the Managing Director of Wintershall Noordzee B.V. The HSE requirements that must be met are laid down in Management Standards, whereby requirements are defined for each of the twelve elements of the HSE-system. The bottom level of the HSE-document system is formed by procedures and instructions. These documents specify what and how a task should be done, but also, by whom, how often and when.

In addition, the HSE-system also result in supporting documents such as plans, programs, analyses and records. Each HSE-related document is designated to one of the twelve HSE-elements and a document number that corresponds with its relevant HSE-element.

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3.3. HSE Policy statement

The commitment of Wintershall Noordzee B.V. with respect to HSE issues, is laid down in the HSE-policy statement, endorsed by Wintershall's Managing Director, as presented in Figure 4.

To achieve this commitment, the availability of a pro-active HSE Management System is indispensable. As such Wintershall's HSE management system is designed to meet the ISO14001 standard.

WINTERSHALL NOORDZEE B.V.

HEALTH, SAFETY AND ENVIRONMENTAL (HSE) POLICY



1. Commitment
It is the policy of Wintershall Noordzee B.V. to conduct our operations in a manner that protects the health, safety and well-being of employees, contractors and the public.
We will make every effort to avoid impact to the environment, loss of integrity of assets and damage to the property of the company and third parties.
A responsible and pro-active HSE management is considered a key factor in ensuring business success.
2. Policies
 - We will comply with the intent and specific requirements of all applicable laws, regulations and agreements with the Government and business partners.
 - It is the responsibility of every individual who works for Wintershall to comply with the law as well as Wintershall's policies and practices. This is a condition of employment.
3. Objectives and Planning
 - For the effective implementation of our policy we will maintain an HSE Management System, including energy care.
 - We will set measurable targets as part of our annual HSE program.
4. Implementation
 - We will maintain HSE management standards, sound procedures, and clear programs.
 - We will conduct risk assessments so that the business will be conducted in a healthy safe, and environmentally sound manner.
 - Wintershall will ensure that all employees and contractors are aware that the HSE aspects of their tasks and responsibilities are an integral part of the business.
 - If the safe or environmentally responsible completion of a task is not clearly foreseen, the task shall not be started.
 - Employees and contractors are expected to take action on any substandard condition and to report any incident that resulted in or could have resulted in injury or damage.
 - Incidents will be investigated, the root causes determined and the results shared within the organization in order to prevent recurrence.
 - We will maintain effective emergency response procedures, train employees in their use and conduct emergency exercises.
5. Monitoring and Audits
 - We regularly conduct inspections and audits to monitor the compliance with and effectiveness of our HSE Management System.
 - We will share those results with employees, contractors and stakeholders involved in order to identify strengths as well as opportunities for improvement.
6. Management Review
 - Management will annually review the HSE policy and the effectiveness of the HSE Management System.
 - The policy and management system will be adjusted as required.
7. Continuous Improvement
We seek to continuously improve our health, safety, environmental and energy performance by yearly setting new (individual and company) targets.
We will actively co-operate with industry and authorities to further enhance our HSE standards and performance.

Rijswijk, 26 November 2024

Piet van der Hem
Managing Director

HSE-01-S002.01
Internal
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Figure 4: Wintershall Noordzee HSE Policy

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4. ENVIRONMENTAL REPORTING

4.1. Location and Platform Description

The Wingate Field is operated by Wintershall Noordzee B.V. and straddles the boundaries between UK Licence P1239 and P1733 (located within blocks 44/18d, 44/23f, 44/24b & 44/19f), which is some 20 km east of the former Murdoch Platform location in the UKCS and some 20 km west of the D15-FA platform in the Dutch sector - see Figure 5 and 6. The Wingate field was discovered after drilling of the 44/24b-7z well in 2008. It received Annex B approval in 2010 for a single Normally Unattended Installation (NUI) platform remotely operated from a Central Control Room (CCR) which is part of the Production Coordination Centre (PCC) located in Den Helder. The Wingate platform was installed and production started in 2011.

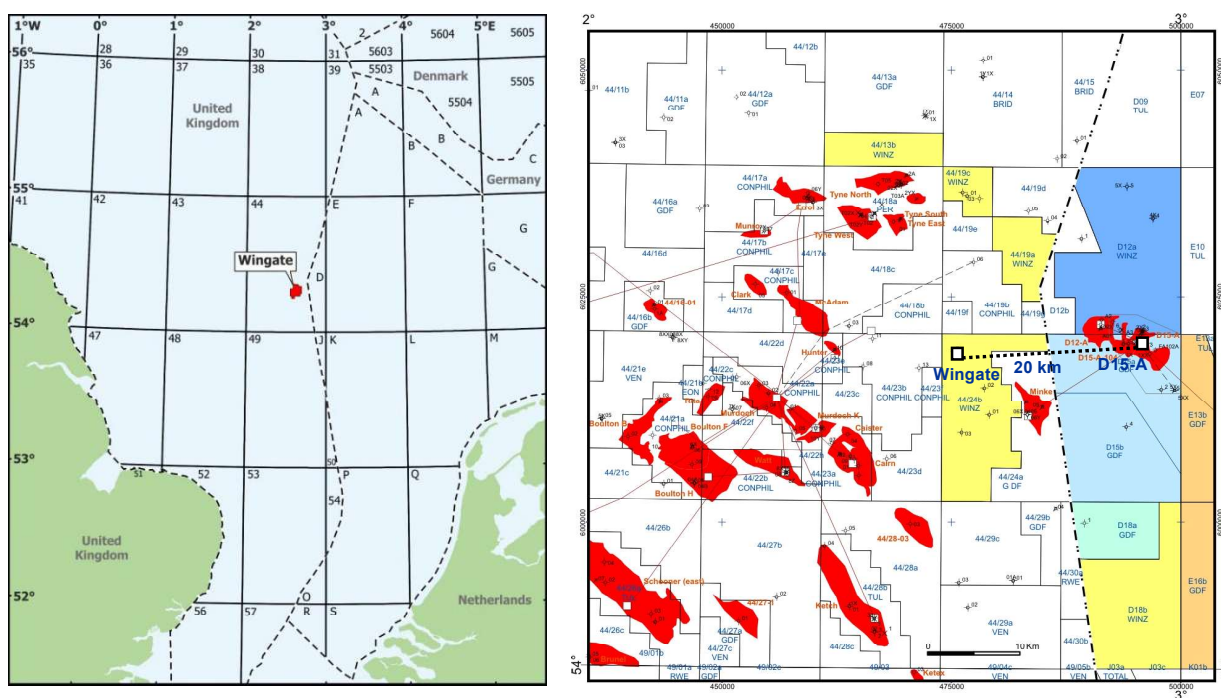


Figure 5 and 6: Location of the Wingate field and the Wingate NUI

The Wingate platform is an 894-t Topsides minimum facilities structure, installed in 29.0 m water depth. It was designed with six (6) well slots and is operated as a Normally Unattended Installation. The platform Topsides comprises of a cellar deck, mezzanine deck, main deck and a helideck. The Wingate NUI is equipped with accommodation facilities to enabling overnight stays during planned maintenance visits. The Wingate platform is divided into a safe area on the southside end and a hazardous/ production area at the north end, separated by an H60/1 bar rated blast wall which also functions as the northern bulkhead for the crew quarters/ TR (temporary refuge) module.

The gas and condensate produced from the Wingate field were exported from the Wingate platform, by means of a 20.5 km long 12" gas export pipeline across the Dutch border, to the ENI operated D15-FA-1 platform located in the NLCS, where the gas was compressed and dehydrated.

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The Wingate field is compartmentalized, and additional compartments were developed to maintain plateau production as long as possible. No remaining prospectivity is identified. No other hydrocarbon reserve developments are known in the area that may be affected by removal of the NUI or decommissioning of the Wingate 12" export pipeline (and 2" umbilical). Based on the limited storage capacity, the geological complexity, and infrastructure limitations, the Wingate field is not considered to be a commercially viable CO₂ storage location.

The share of the operating cost of the D15-FA-1 platform for Wingate was expected to rise over the coming years. Measures to reduce cost at D15-FA-1 were initiated to push the economic lifetime of the facility. Although technical reserves could have supported production until 2031, continued operations were not deemed economically viable.

With no further field development planned, production from the Wingate Field was ceased as of 31 March 2025 for economic reasons. By the end of 2023, the recovery factor of the Wingate Field was 61% based on the probabilistic P50 GIIP estimate, and 81% based on the dynamic GIIP estimate derived from the P/Z material balance, with approximately 172 million Nm³ of dry gas remaining in the reservoir.



Figure 7: The Wingate NUI platform

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4.2. UKCS Offshore activities in 2025

In the period January to March 2025, the Wingate field produced 14.2 million m³ natural gas and 56.4 m³ condensate. Following the shut in of the producing wells on 31 March 2026, all six development wells were permanently plugged and abandoned (P&A) between April and August 2025.

The 12" export pipeline and 2" umbilical were cleaned in August 2025, followed by platform cleaning in September 2025. After completion of these activities, the platform was transferred into lighthouse mode in September 2025. It is currently powered by solar panels, and going forward, the platform will only require 1–2 visits per year until its removal in the coming years.

4.3. Summary of reportable emissions in 2025

Reportable emissions for Wingate platform are provided in the Tables below.

Installation	Date	Category	Unit
Wingate NUI	2025 (Jan – Mar)	Gas-production	A1, A3, A4

Table 1: Gas Operations Notice No. 1

Installation	Date	Category	Incidents
Wingate NUI	n.a.	Chemical release	0
Wingate NUI	n.a.	Hydrocarbon release	0
Swift-10 (Drilling)	n.a.	Oil spills	1

Table 2: Environmental Incidents

Installation	Activity	Chemicals	Amount (kg)	Category chemicals
Wingate NUI	Production A1, A3, A4 well	OSW85483	294	Gold

Table 3: Chemical discharges

Installation	Category waste	Waste from Production activity [Tonnes]	Waste from Drilling activity [Tonnes]	Waste from Decomm. activity [Tonnes]	Total Waste [Tonnes]
Wingate NUI	Special (Group I)	15.01	0	211.56	225.57
Wingate NUI	General (Group II)	35.44	0	799.430	834.87
Wingate NUI	Other (Group III)	0	0	11.20	11.20
Wingate NUI	Drill Cuttings (Group IV)	0	213.43	0	213.43

Table 4: Waste

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Installation	Equipment	Fuel Category	Amount (Tonnes)
Wingate NUI	Turbine	Gas	45.7
Wingate NUI	Generator	Diesel	21.1
Wingate NUI	Flare	Gas	0
Wingate NUI	Vent	Gas	1.15
Swift-10 (Drilling)	Generator (various)	Diesel	473

Table 5: Fuel use

Installation	Category	Emissions from Production activity [Tonnes]	Emissions from Drilling activity [Tonnes]	Total Emissions [Tonnes]
Wingate	CO ₂	198.22	1,507	1.705,22
Wingate	CO	0.47	0.30	0.77
Wingate	N ₂ O	0.01	0.50	0.51
Wingate	NO _x	1.53	17.50	19,03
Wingate	SO ₂	0.08	0.90	0.98
Wingate	CH ₄	1.08	1.80	2.88
Wingate	VOC	0.16	35.00	35.16

Table 6: Atmospheric emissions

4.4. Environmental Objectives and Targets 2025

To improve the HSE performance of Wintershall, and as part of the ISO14001 continuous improvement cycle, an HSE-program is developed and implemented annually. The basis of HSE-program is the outcome of the yearly HSE-Management review, legal framework, HSE-objectives of the parent companies' project specific requirements and identified opportunities for improvement. This program is incorporated company wide and in all Wintershall's activities and operations.

Table 7 lists the environmental objective and targets as implemented in the Wintershall HSE Program for 2025.

3 Environmental Protection	
3.1 Emissions to the environment	
3.1.1	CO ₂ , Nox, CH ₄ monitoring (LDAR, drone?)
3.1.2	Environmental management
3.1.3	Transport dangerous substances
3.2 Reduce the exposure of hazardous substances to people and environment	
3.2.1	ZZS management process
3.2.2	Review ZZS substances in Stoffenmanager
3.2.3	Reduction plan ZZS
3.3 Chemicals and waste control	
3.3.1	Chemical control procedure
3.3.2	Minimize waste, reuse whenever possible oils, fluids, materials, segregation

Table 7: Environmental targets of the HSE Program 2025

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In addition, to reduce its emissions to air, Wintershall's has implemented the use of micro-gas turbines to facilitate power supply on its offshore platforms, herewith replacing its conventional gas and/ or diesel engines. In comparison to conventional piston engines, micro-gas turbines generate less atmospheric emissions, leading to a considerable decrease in the emission of NO_x. Other benefits are lower fuel gas consumption and less maintenance.

In addition to the environmental objectives and targets for 2025, the commitment to the general environmental principles (see Section 3) will be maintained.

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