

# Schedule 5 - Application checks to be carried out by the Delivery Body

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
Unconsented Fixed-Bottom Offshore Wind CFD Units – Applicable Planning Consent(s) and Pending Applicable Planning Consent(s)	23, 24  Contract Allocation Framework Rule 3.6 and 3.7  Contract Allocation Framework Rule 4.1(i) – pursuant to Regulation 28  Contract Allocation Framework Rule 5.2 – pursuant to Regulation 14(14)	In the Application, the Applicant must demonstrate that either the Applicable Planning Consents do not apply, or the relevant Applicable Planning Consent(s) and/or Pending Applicable Planning Consent(s) for the relevant works enable, or will enable once obtained:  - the proposed CFD Unit to be established or altered; and  - electricity generated from the proposed CFD Unit to be supplied to the national Transmission System, the Distribution System, or a Private Network.  In relation to the Eligible Generating Station only, the Applicant must demonstrate in the Application that the	1. A copy of all relevant Pending Applicable Planning Consent(s) notices relating to the Eligible Generating Station—  (a) Where the Eligible Generating Station is based in England and/or Wales, a signed and dated copy of the notification of decision to accept an application for Examination for an Order Granting Development Consent issued by The Planning Inspectorate which must be dated at least 12-months before the Application Closing Date; or  (b) Where the Eligible Generating Station is based in Scotland, a copy of the Public Notice of Application for the relevant Application which	None required.	The postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the proposed CFD Unit specified in the relevant Pending Applicable Planning Consent(s) notices and/or Applicable Planning Consent(s) is the same as the postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the CFD Unit specified in the Application.  Where the address or location of the CFD Unit in the Pending Applicable Planning Consent(s) notices and/or Applicable Planning Consent(s) is provided, it will be checked against the Ordnance Survey grid reference and geographic co-ordinates stated on the CFD Application form.  The Ordnance Survey grid reference and geographic co-ordinates	Where the Applicable Planning Consent(s) and/or Pending Applicable Planning Consent(s) sets out the capacity (in MW) of the proposed CFD Unit permitted under the Applicable Planning Consent(s), that capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.	All relevant Pending Applicable Consent notices for the Eligible Generating Station only, must be dated at least 12-months before the Application Closing Date—  (a) Where the Eligible Generating Station is based in Scotland, the date refers to the date the public notice was first publicised;  (b) For the avoidance of doubt, Pending Applicable Planning Consent notices or Applicable Planning Consents obtained which are relevant for enabling electricity generation from the proposed CFD unit to be supplied to the national Transmission System, the Distribution System, or a Private Network, do not need to be dated 12-months before the	This applies to Fixed-Bottom Offshore Wind CFD Units only.

<sup>1</sup> All references are to the Contracts for Difference (Allocation) Regulations 2014 (as amended) unless otherwise specified.

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
		<p>proposed CFD Unit has not been subject to a refusal of planning consent by the relevant issuing authority at the time of Application and the Applicant must provide evidence of the planning status, including any appeal outcomes and a Director's declaration confirming this, as part of their Application and by providing this confirmation, the Applicant is also confirming that the Application is not an excluded Application under Rule 5.2 of the Allocation Framework, pursuant to Regulation 14(14);, and</p> <p>- Where the Eligible Generating Station is based in England and/or Wales, and has obtained the relevant Applicable Planning Consent, the Applicant must provide a copy or, where it is a Pending Applicable Planning Consent the Applicant must</p>	<p>must have been first publicised at least 12-months before the Application Closing Date; or</p> <p>(c) Where the Applicable Planning Consent for the Eligible Generating Station has been obtained, the Applicant must provide a copy of the relevant Applicable Planning Consent and the notice.</p> <p>2. A signed Director's declaration confirming that at the time of Application, the Applicant has a valid Pending Applicable Planning Consent(s) which has not been refused<sup>2</sup></p> <p>3. Where the Applicable Planning Consent is relevant to enabling electricity generation from the proposed CFD unit to be supplied to the national Transmission System, the Distribution System,</p>		<p>provided in the Application form will be checked against the longitude and latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates provided on the Map.</p>		<p>Application Closing Date.</p>	

<sup>2</sup> Using Schedule 7 template

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
		<p>demonstrate that they have had their relevant Pending Applicable Planning Consents accepted for examination by the Planning Inspectorate at least 12-months before the Application Closing Date; or</p> <p>- Where the Eligible Generating Station is based in Scotland, and the Applicant has obtained the relevant Applicable Planning Consent, the Applicant must provide a copy, or, where it is a Pending Applicable Planning Consent, the Applicant must demonstrate that they have applied to the relevant Scottish Ministers for any relevant Applicable Planning Consents required such as a Section 36 Consent and Marine License(s), and have commenced their public consultation at least 12-months before the</p>	<p>or a Private Network, and has been obtained at the time of Application, the Applicant must provide a copy of the relevant Applicable Planning Consent and a Director's declaration<sup>3</sup> confirming this OR;</p> <p>Where there is a Pending Applicable Planning Consent relevant to enabling electricity generation from the proposed CFD unit to be supplied to the national Transmission System, the Distribution System, or a Private Network, and it has not been obtained at the time of Application, the Applicant must provide a copy of the application for the relevant Pending Applicable Planning Consent, which does not need to be dated 12-months before the Application Closing Date, and a Director's declaration, using the</p>					

<sup>3</sup> Using Schedule 7 template

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
		<p>Application Closing Date.</p> <p>In relation to Applicable Planning Consents enabling electricity generation from the proposed CFD Unit to be supplied to the national Transmission System, the Distribution System or a Private Network, the Applicant must demonstrate in the Application that either the Applicable Planning Consents have been obtained by providing a copy or, where it is a Pending Applicable Planning Consent which does not need to be dated 12-months before the Application Closing Date, the Applicant must provide a copy of their application; or</p> <p>- the Applicant must demonstrate in the Application that relevant Applicable Planning Consent or Pending Applicable Planning Consent has not been subject to a refusal of planning consent by the</p>	<p>template provided in Schedule 7, to confirm its status and that it has not been refused at the time of Application and, if relevant, any appeal outcome documentation issued</p>					

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
		relevant issuing authority at the time of Application and the Applicant must provide evidence of the planning status, including any appeal outcomes and a Director's declaration confirming this, as part of their Application and by providing this confirmation, the Applicant is also confirming that the Application is not an excluded Application under Rule 5.2 of the Allocation Framework, pursuant to Regulation 14(14).						
Applicable Planning Consents	23, 24	In the Application, the Applicant must demonstrate that either the Applicable Planning Consents do not apply, or that the Applicable Planning Consents obtained for the relevant works enable:  - the proposed CFD Unit to be established or altered; and	1. Copy of all Applicable Planning Consent(s), including a signed and dated planning decision notice (where relevant) from the issuing authority.  2. If either the issue or expiry (being the deadline by which construction must have commenced) dates are not	None required.	The postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the proposed CFD Unit specified in the applicable planning consent(s) is the same as the postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the CFD Unit specified in the Application.	Where the Applicable Planning Consent(s) sets out a planning condition which limits the capacity (in MW) of the proposed CFD Unit permitted under the Applicable Planning Consent(s), and/or the planning is only valid to a certain level (in MW), the maximum capacity permitted under the Applicable Planning Consent is	The date of the Application must be before the date on which Applicable Planning Consent(s) expire.	The technology of the proposed CFD Unit specified in the Applicable Planning Consent(s) appears to be the same as the category of Eligible Generating Station for the proposed CFD Unit specified in the Application.

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
Applicable Planning Consents (continued)		<p>- electricity generated from the proposed CFD Unit to be supplied to the national Transmission System, the Distribution System, or a Private Network.</p> <p>Where the deadline to commence construction in the Applicable Planning Consents has expired, the Applicant must demonstrate an extension has been granted by the issuing authority. The consent term, by which it limits the consented operational life of the project, is not acceptable evidence for this requirement.</p>	<p>included in the Applicable Planning Consent(s) provided, the Applicant must provide evidence of these dates from the issuing authority.</p> <p>3. Where Applicable Planning Consents have passed their expiration date and the issuing authority has granted an extension, but work has not started, evidence of the issuing authority granting an extension; or</p> <p>4. Where Applicable Planning Consent(s) had passed their expiration date and work had started, evidence of the issuing authority acknowledging this, which may include (without limitation) a signed letter from the issuing authority and evidence of the issuing authority granting an extension.</p> <p>5. Where the Applicable Planning</p>		<p>Where the address or location of the CFD Unit in the planning consent(s) is provided, it will be checked against the Ordnance Survey grid reference and geographic co-ordinates stated on the CFD Application form.</p> <p>The Ordnance Survey grid reference and geographic co-ordinates provided in the Application form will be checked against the longitude and latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates provided on the Map.</p>	equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.		

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
			<p>Consent(s) specifies a technology, which is different from the technology that is in the Application, evidence to clarify this which may include (without limitation) a signed letter from the issuing authority to confirm that the technology has been updated to what is provided in the Application.</p> <p>6. A Map.</p>					
<p>Connection Agreements<sup>4,5</sup></p> <p>Note, for Remote Island Wind, refer to the eligibility criteria “Specific Requirements for Remote Island Wind” within Schedule 5 for additional requirements.</p>	25	<p>In the Application, the Applicant must explain whether:</p> <p>- a Direct Connection applies or is to apply to the relevant CFD Unit and where the connection is or will be:</p> <p>(a) to the national Transmission System for Great Britain, the Connection Agreement entered into secures (via either firm or non-firm capacity</p>	<p>1. Where a Direct Connection applies or is to apply to the relevant CFD Unit, a copy of the Connection Agreement applicable to the CFD Unit which allows for such connection to the relevant Transmission System or Distribution System.</p> <p>2. Where a Partial Connection applies or is to apply to the</p>	Not required.	Where the Applicant has specified in the Application that Direct Connection or a Partial Connection applies or is to apply to the relevant CFD Unit, there is nothing in the Connection Agreement that indicates that the location of the CFD Unit to which the Connection Agreement applies is not the same as the location of the CFD Unit, as indicated by the postcode, the geographic coordinates, and/or the Ordnance	Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit and the connection is or will be to the national Transmission System for Great Britain, the Transmission Entry Capacity specified in the Connection Agreement is at least 75% of the Initial Installed Capacity	Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit, the Target Commissioning Date specified in the Application for when the CFD Unit is established or altered (as relevant), appears to be on or after the connection date specified in the Connection Agreement.	Where the Applicant has specified in the Application that a Direct Connection or a Partial Connection applies or is to apply to the relevant CFD Unit, there is nothing in the Connection Agreement that indicates that the technology of the CFD Unit to which the Connection Agreement applies is not the same as the category of Eligible Generating Station

<sup>4</sup> A Phased Offshore Wind CFD Unit submitting a single Application may submit a separate Connection Agreement in relation to each phase of that Application. The Delivery Body will assess the Connection Agreements together when considering fulfilment of Regulation 25(2).

<sup>5</sup> To satisfy this criteria, the Applicant must submit the full Connection Agreement in its entirety, including and where relevant, all other supporting documentation such as (and without limitation) an Agreement to Vary.

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
Connection agreements (continued)		<p>agreement) Transmission Entry Capacity for the CFD Unit at least equal to 75% of the Initial Installed Capacity Estimate of the CFD Unit; or</p> <p>(b) to the Distribution System, the Connection Agreement entered into permits (via either a firm or non-firm capacity agreement) at least 75% of the Initial Installed Capacity Estimate of the CFD Unit to connect to the Distribution System;</p> <p>- a Partial Connection applies or is to apply to the relevant CFD Unit and no other Connection Agreement applies or is to apply to the CFD Unit; or</p> <p>- no Connection Agreement applies to the relevant CFD Unit.</p> <p>Where the connection agreement specifies a technology, which is different from the</p>	<p>relevant CFD Unit, the Applicant must provide:</p> <p>(a) a copy of the Connection Agreement applicable to the CFD Unit which allows for such connection to the relevant Transmission System or Distribution System; and</p> <p>(b) unless the owner of the CFD Unit is also the owner of the Private Network, a copy of the Private Network Use Agreement applicable to the CFD Unit which allows the CFD Unit to connect to the Private Network.</p> <p>3. Where a Private Network connection applies or is to apply, unless the owner of the CFD Unit is also the owner of the Private Network, a copy of the Private Network Use Agreement applicable</p>		<p>Survey Grid Reference for the CFD Unit specified in the Application.</p> <p>Where the address or location of the CFD Unit is provided in the Connection Agreement, it will be checked against the Ordnance Survey Grid Reference and geographic co-ordinates stated on the CFD Application form. The Ordnance Survey Grid Reference and geographic co-ordinates provided in the Application will be checked against the longitude and latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme geographic coordinates as provided on the Map.</p>	<p>Estimate of the CFD Unit.</p> <p>Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit and the connection is or will be to a Distribution System, the capacity specified in the Connection Agreement entered into permits at least 75% of the Initial Installed Capacity Estimate of the proposed CFD Unit to connect to the Distribution System.</p>	<p>Where the Applicant is applying on a Requested Advancement Date basis, from Phase 2 to Phase 1 (as evidenced by the G2tWQ Notification and existing Connection Agreement), the Target Commissioning Date specified in the CFD Application for when the CFD Unit is established or altered (as relevant), appears to be on or after the Requested Advancement Date as specified in the Applicants CMP435 Application<sup>8</sup>.</p> <p>Where the Connection Agreement is staged, the cumulative connection capacity will not satisfy the requirements if the connection dates for stages included within the CFD Unit are after the Target Commissioning Date of the CFD Unit as specified in the Application. This also</p>	<p>for the CFD Unit specified in the Application.</p>

<sup>8</sup> The 'Requested Advancement Date' can only be relied upon where the connection dates have moved from Phase 2 to Phase 1, as evidenced by the G2tWQ Notification. In the case of any other potential advancement (i.e. within phase advancement) the dates stated on the Connection Agreement must be used.

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
		<p>technology that the Application relates to, evidence must be provided to clarify this.</p> <p>Where the Applicant has specified that a Private Network Use Agreement applies, such Private Network Use Agreement states the exporting capacity to that private network and the capacity in the private network that is accessible under the agreement.</p> <p>Where the connection is or will be to a) the national Transmission System or b) the Distribution System, the Applicant must also demonstrate that they have obtained or will be obtaining a Gate 2 Connection Agreement and/or a Gate 1 with Connection Point and Capacity Reservation (CPCR) Connection Agreement.</p> <p>Distribution connected projects whose connection agreements demonstrate that they</p>	<p>to the CFD Unit which allows the CFD Unit to connect to the Private Network.</p> <p>4. Where the connection agreement specifies a technology, which is different from the technology that the Application relates to, evidence must be provided to clarify this which may include (without limitation) a signed letter from the relevant party to confirm that the technology has been updated to what is provided in the Application.</p> <p>5. Where the Connection offer has expired and/or has been signed following the connection offer expiry date, the Applicant must demonstrate that the expiry date was extended and that the Connection Agreement is still enforceable which may include (without limitation) a letter</p>				<p>applies to Phased Offshore Wind CFD Units where later staged connection dates exceed the Target Commissioning Dates for later Phases.</p>	

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
		<p>have an export capacity below the relevant Transmission Impact Assessment threshold, as outlined in CMP446<sup>6</sup>, and therefore do not require a Transmission Impact Assessment, and are not subject to satisfying Gate 2 requirements, do not need to provide evidence of a Gate 1 CPCR or Gate 2 status.</p>	<p>from the relevant counterparty.</p> <p>6. Where it is a requirement for the Applicant to demonstrate that they have obtained or will be obtaining a Gate 1 CPCR or Gate 2 Connection Agreement, this must be evidenced by means of—</p> <p>(a) a Gate 1 CPCR or Gate 2 Connection Agreement<sup>7</sup>; or</p> <p>(b) the full G2tWQ Notification issued to the Applicant, which may include (without limitation) the notification email from the relevant counterparty or a letter.</p> <p>7. Where the Applicant is applying on the basis of their 'Requested Advancement Date' from Phase 2 to Phase 1, the Applicant must provide an existing</p>					

<sup>6</sup> [Connection and Use of System Code \(CUSC\) CMP446: Increasing the lower threshold in England and Wales for Evaluation of Transmission Impact Assessment](#)

<sup>7</sup> Unsigned (including countersignatures) Gate 2 Connection Offers, or unsigned Gate 1 CPCR Connection Offers, will not be considered as part of the assessment of AR8 eligibility.

Contracts for Difference Allocation Round 8: Contract Allocation Framework

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
			<p>Connection Agreement, the G2tWQ Notification, and a copy of their CMP435 Application form to evidence the Requested Advancement Date.</p> <p>8. A Map.</p>					
Statements in relation to supply chains	26	<p>In the Application, the Applicant must provide a Supply Chain Plan Statement of Approval, in accordance with Regulation 26(4).</p> <p>This requirement does not apply to an Offshore Wind CFD Unit<sup>910</sup></p>	<p>Copy of statement issued by the Secretary of State pursuant to Regulation 11 of the Electricity Market Reform (General) Regulations 2014 (“Approval Certificate”).</p>	<p>Where the Applicant has specified in the Application that Regulation 26(4) applies in respect of the Application for the CFD Unit, the name of the CFD Unit specified in the Approval Certificate appears to be the same as the name of the CFD Unit specified in the Application.</p>	None required.	<p>Projects with generation capacity of 300 MW or above.</p>	<p>Where the Applicant has specified in the Application that Regulation 26(4) applies in respect of the Application for the CFD Unit, the date the Application is submitted falls within the time period specified in the Approval Certificate as being the time period within which an Application may be submitted.</p>	<p>All technologies except offshore, floating and other deepwater offshore wind.</p>
Statements in relation to sustainable industry rewards (SIRs) also known as Clean	27B	<p>In the Application, the Applicant must provide a statement in accordance with Regulation 27B.</p>	<p>Copy of statement issued by the Secretary of State pursuant to Regulation 28C(a) of the Contracts for Difference (Allocation)</p>	<p>Where the Applicant has specified in the Application that Regulation 27B applies in respect of the Application for the CFD Unit, the name of the CFD Unit specified in</p>	None required.	None required.	<p>Where the Applicant has specified in the Application that Regulation 27B applies in respect of the Application for the CFD Unit, the CFD allocation round to</p>	<p>Offshore Wind CFD Unit</p>

<sup>9</sup> Regulation 26 of the Allocation Regulations as amended by the Contracts for Difference (Sustainable Industry Rewards) Regulations 2024.

<sup>10</sup> In other words, for avoidance of doubt, this requirement does not apply to a Fixed-Bottom Offshore Wind CFD Unit, a Floating Offshore Wind CFD Unit or an Other Deepwater Offshore Wind CFD Unit

Contracts for Difference Allocation Round 8: Contract Allocation Framework

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application					
				Name	Location	MW	Dates	Technology	
Industry Bonus (CIB) <sup>11</sup>		This requirement only applies to an Offshore Wind CFD Unit <sup>12</sup> .	Regulations 2014, as amended (a "CIB Statement").  For the avoidance of doubt, statements where investment values have been redacted by the Secretary of State can be provided as evidence.	the CIB Statement appears to be the same as the name of the CFD Unit specified in the Application.				which the Application relates is the same as the allocation round specified in the CIB Statement.	

The remaining Eligibility Criteria are listed below. They are included in a separate table as the text within the 'Checks Against CFD Application' column does not fit as clearly into the above format.

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Advanced Conversion Technology plant will comply with Physical Separation Requirement	28	In the Application, the Applicant must provide a process flow diagram demonstrating that the CFD Unit is expected to meet the Physical Separation Requirement.	A process flow diagram demonstrating that the CFD Unit will meet the Physical Separation Requirement.	<p>The Applicant's process flow diagram demonstrates that the CFD Unit is expected to comply with the Physical Separation Requirement.</p> <p>All information including any labelling, text and design in the process flow diagram must be clearly legible.</p> <p>The Process Flow Diagram should at a minimum clearly label the following components of the facility:</p> <ul style="list-style-type: none"> <li>• The process unit where the Synthesis Chamber is placed;</li> <li>• The process unit(s) where the Combustion Chamber(s) is (are) placed;</li> </ul>
Advanced Conversion Technology plant will comply with Physical				

<sup>11</sup> Requirements inserted into the Allocation Regulations by the Contracts for Difference (Sustainable Industry Rewards) Regulations 2024. Although the term Sustainable Industry Rewards has been superseded by 'Clean Industry Bonus' the term 'Sustainable Industry Rewards' is still used because it is the term used in regulations.

<sup>12</sup> In other words, for avoidance of doubt, this requirement applies to Fixed-Bottom Offshore Wind CFD Units, Floating Offshore Wind CFD Units, and Other Deepwater Offshore Wind CFD Units in accordance with Regulation 27B(1)(a).



Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
				jurisdiction in which the entity is domiciled is included with the Application; and (b) the company specified in the tax certificate is the same as the Applicant's company specified in the Application.
Leasing arrangements for Offshore Generating Stations	27(2)	Where the Application is for an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate <sup>13</sup> in respect of the location of the relevant CFD Unit.	<p>A lease or an agreement for lease (including an agreement providing for an option to take a lease) granted by The Crown Estate in respect of the location of the relevant CFD Unit.</p> <p>Where the Applicant is not a party to the lease, agreement for lease or option to take a lease—</p> <p>(a) a copy of the signed Crown Estate lease, agreement for lease or option to take a lease, together with the subsequent assignment or other lease document(s) that the Applicant relies on to demonstrate its compliance with Regulation 27(2); and</p> <p>(b) a letter explaining how the site operates in respect of the location of the relevant CFD unit.</p> <p>As set out in Rule 4(g), an exclusivity agreement granted by Crown Estate Scotland, such as through the Innovation and Targeted Oil and Gas leasing round, does not satisfy this requirement.</p> <p>If the lease, agreement for lease or option to take a lease has expired or otherwise ceased to have effect, it does not satisfy this requirement.</p>	<p>The location of the CFD Unit specified in the Application is the same as the location that appears on the lease document or an agreement for lease (including an agreement providing for an option to take a lease) document; or</p> <p>Where the Applicant is not a party to the lease, agreement for lease or option to take a lease, the location of the CfD unit specified in the Application is the same as the location that appears on the letter explaining how the site operates in respect of the location of the relevant CFD unit, or in the relevant berth agreement.</p>

<sup>13</sup> "Crown Estate" means the Commissioners referred to in section 1 of the Crown Estate Act 1961 or where the Project is in Scotland means the Commissioners referred to in section 90B of the Scotland Act 1998

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
<p>Non-receipt of other funds under Government support schemes</p> <p>Non-receipt of other funds under Government support schemes (continued)</p>	<p>14 and 18</p>	<p>In the Application, the Applicant must:</p> <ul style="list-style-type: none"> <li>- confirm that its Application is not an excluded Application under Regulation 14;</li> <li>- if the Technology Type of the CFD Unit which is the subject of that Application is Energy from Waste with CHP (as defined in the Eligible Generator Regulations), state that no application for accreditation has been made under the Renewable Heat Incentive Regulations 2018, in respect of that CFD Unit; and</li> <li>- confirm whether:                             <ul style="list-style-type: none"> <li>(a) an accreditation applies to the CFD Unit; or</li> <li>(b) an accreditation does not apply to the CFD Unit; or</li> <li>(c) an accreditation does not apply to the CFD Unit but an application for accreditation for the CFD Unit has been made and a determination has not been made in respect of such application.</li> </ul> </li> </ul>	<p>A Map.</p> <p>The Ordnance Survey Grid Reference(s) denoting the centre of the site where the CFD Unit is located (or, in the case of a phased application, the centre of the phase). Note: the Grid Reference does not need to be on the Map.</p>	<p>The name of the CFD Unit specified in the Application is not the same as a name that appears on the following; and the postcode, the geographic coordinates and/or the Ordnance Survey Grid Reference of the CFD Unit specified in the Application and Map is/are not the same as the postcode, the geographic coordinates and/or the Ordnance Survey Grid Reference that appears on the following, unless the electricity to be generated by the CFD Unit specified in the Application is metered separately, as indicated by the required Applicant declaration that the Application is not an excluded Application, pursuant to Regulation 14 (and subject to the requirements of Rule 5)—</p> <ul style="list-style-type: none"> <li>• the information given to the Delivery Body by the Authority setting out the units to which an accreditation applies, including the information detailed above, or to which an application for accreditation applies but only where the Authority has provided the information to the Delivery Body by the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19. Where in exceptional circumstances the Authority has not provided information about accreditation by the time the Delivery Body is required to give a notice to the Applicant under Regulation 19, if the Applicant has provided a certification relating to accreditation then the Delivery Body should rely on that certification in ascertaining whether accreditation applies to the CFD Unit which is the subject of the Application;</li> <li>• the information titled Non-Fossil Fuel Order (“<b>NFFO</b>”) 3, NFFO 4, NFFO 5, Scottish Renewable Obligation (“<b>SRO</b>”) 1, SRO 2, SRO3 which is given to the Delivery Body by the Authority but only where that information is given to the Delivery Body by the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19;</li> <li>• the list of CFD Units to which a CFD Agreement or investment contract applies published by the CFD Counterparty and which the Delivery Body accesses or which the CFD Counterparty gives to the Delivery Body on the Application Closing Date or as soon as</li> </ul>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Non-receipt of other funds under Government support schemes (continued)				<p>reasonably practicable thereafter but only where, in the case of the CFD Counterparty providing the Delivery Body with the list, that list is given to the Delivery Body by the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19;</p> <ul style="list-style-type: none"> <li>• any other Application; and/or</li> <li>• where the list is available by the time the Delivery Body is required to give a notice to the Applicant under Regulation 19, the list of CFD Units or CMU to which a capacity agreement applies or where an application for a capacity agreement has been made but not determined as published by the Delivery Body in accordance with Capacity Market Rules made pursuant to regulation 77 of The Electricity Capacity Regulations 2014 on the Application Closing Date.</li> </ul>
Private Network CFD Agreements	28	To be eligible to apply for a Private Network CFD Agreement, the Applicant must demonstrate it is a Private Network Generator (as defined in Schedule 1).	Signed Director’s declaration confirming that the Applicant meets the full definition of Private Network Generator (as defined in Schedule 1).	<p>All Private Network CFD Agreement Applicants must submit a declaration, signed by a Director, confirming that the Applicant meets the full definition of Private Network Generator (as defined in Schedule 1), namely:</p> <p>The Generator shall be deemed to be a “Private Network Generator” if:</p> <p>(a) it is exempt from the requirement to hold a licence for the generation of electricity pursuant to the Electricity (Class Exemptions from the Requirement for a License) Order 2001;</p> <p>(b) the Facility generates electricity solely or partly for supply to a Private Network; and</p> <p>(c) the Facility Metering Equipment is not, and is not required to be, registered in accordance with the BSC (except, where the Facility is a Dual Scheme Facility, in respect of the Boundary Point Metering System used to measure the Imported Input Electricity).</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Private Network CFD Agreements	28	<p>To be eligible to apply for a Private Network CFD Agreement, the Applicant must confirm that it will not, via a Private Network or directly connected cable, supply electricity to—</p> <ul style="list-style-type: none"> <li>- an Offshore Installation (as defined in Schedule 1); or</li> <li>- a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation.</li> </ul>	<p>Signed Director’s declaration confirming that the Applicant will not supply electricity via a Private Network or directly connected cable to:</p> <ul style="list-style-type: none"> <li>- an Offshore Installation (as defined in Schedule 1),</li> </ul> <p>or:</p> <ul style="list-style-type: none"> <li>- a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation.</li> </ul>	<p>All Private Network CFD Agreement Applicants must submit a declaration, signed by a Director, confirming that the Applicant will not supply electricity via a Private Network or directly connected cable to:</p> <ul style="list-style-type: none"> <li>- an Offshore Installation (as defined in Schedule 1),</li> </ul> <p>or:</p> <ul style="list-style-type: none"> <li>- a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation.</li> </ul>
Specific requirements for Floating Offshore Wind	27ZA (2,3,4)	<p>A Floating Offshore Wind (FOW) unit is an offshore wind CFD Unit that satisfies the FOW conditions.</p> <p>FOW conditions to be met during assessment, as in the Allocation Regulations.</p> <p>The FOW conditions are that:(a) all turbines forming part of the relevant CFD Unit—</p> <ul style="list-style-type: none"> <li>(i) are mounted on floating foundations; and</li> <li>(ii) are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum<sup>14</sup>).</li> </ul> <p>The Applicant must demonstrate to the Delivery Body that the relevant CFD Unit is expected, by the Target Commissioning Date, to satisfy the FOW conditions. The Delivery Body will determine whether the project qualifies as “FOW” based on the evidence the Applicant provides to demonstrate that they meet the FOW conditions.</p>	<p>A colour-coded depth chart of the consented area with the project area boundary clearly marked, showing the different depths of the water.</p> <p>A signed Director’s Declaration to confirm that the relevant CFD Unit will meet all the FOW conditions.</p>	<p>All Applicants must submit a colour-coded depth chart of the consented area to demonstrate that the CFD Unit will be sited in an area with water of sufficient depth to be eligible as FOW. The depth chart must:</p> <ul style="list-style-type: none"> <li>• Show the depths of the water, clearly delineated by colour;</li> <li>• Show the boundary of the consented area, clearly labelled;</li> <li>• Show the boundary of the project area, clearly labelled; and</li> <li>• Show turbine locations clearly marked and situated in areas of water of at least 50 metres depth.</li> </ul> <p>All Applicants must submit a signed Director’s Declaration, clearly stating that the relevant CFD Unit will meet all the FOW conditions, specifically that (a) all turbines forming part of the relevant CFD unit, in normal operation—</p> <ul style="list-style-type: none"> <li>(i) are mounted on floating foundations; and</li> <li>(ii) are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum).</li> </ul>

<sup>14</sup> As defined in The Marine Licensing (Exempted Activities) (Amendment) Order 2019, “Chart Datum is the plane below which all depths are published on a navigational chart. It is also the plane to which all tidal heights are referred, so by adding the tidal height to the charted depth, the true depth of water is determined. By international agreement Chart Datum is defined as a level so low that the tide will not frequently fall below it. In the United Kingdom, this level is normally approximately the level of Lowest Astronomical Tide.”

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
<p>Specific requirements for Other Deepwater Offshore Wind</p>	<p>CFD Allocation Framework Schedule 1 Definitions</p>	<p>An Other Deepwater Offshore Wind (ODOW) unit is an Offshore Wind CFD Unit that satisfies the ODOW conditions.</p> <p>The ODOW conditions are that all turbines forming part of the relevant CFD unit, in normal operation—</p> <p>(a) are mounted on foundations supported by any combination of buoyancy, support-structure transferring loads to seabed through a rigid or articulating structure within the water column, and/or slender tensile members/moorings, where the support structure shall not comprise:</p> <p>(i) a monopile, with a L/D ratio of less than 18 (where L is measured from seabed to chart datum and D is the diameter of monopile at the seabed), or, a monopile with a seabed penetration depth exceeding 20% of the water depth measured from seabed to chart datum; or</p> <p>(ii) a jacket or lattice-structure with a width at its base at the seabed of greater than 20m; or</p> <p>(iii) a continuous gravity base structure with a depth-averaged width in the water column from seabed to chart datum of greater than 10m; and</p> <p>(b) are situated in offshore waters of at least 50 metres depth (measured from the seabed to chart datum<sup>15</sup>).</p> <p>The Applicant must demonstrate to the Delivery Body that the relevant CFD Unit is expected, by the Target Commissioning Date, to satisfy the ODOW conditions. The Delivery</p>	<p>A colour-coded depth chart of the consented area with the project area boundary clearly marked, showing the different depths of the water.</p> <p>A signed Director’s Declaration to confirm that the relevant CFD Unit will meet all the ODOW conditions.</p>	<p>All Applicants must submit a colour-coded depth chart of the consented area to demonstrate that the CFD Unit will be sited in an area with water of sufficient depth to be eligible as ODOW. The depth chart must:</p> <ul style="list-style-type: none"> <li>• Show the depths of the water, clearly delineated by colour;</li> <li>• Show the boundary of the consented area, clearly labelled;</li> <li>• Show the boundary of the project area, clearly labelled; and</li> <li>• Show turbine locations clearly marked and situated in areas of water of at least 50 metres depth.</li> </ul> <p>All Applicants must submit a signed Director’s Declaration, clearly stating that the relevant CFD Unit will meet all the ODOW conditions, specifically that all turbines forming part of the relevant CFD unit, in normal operation—</p> <p>(a) are mounted on foundations supported by any combination of buoyancy, support-structure transferring loads to seabed through a rigid or articulating structure within the water column, and/or slender tensile members/moorings, where the support structure shall not comprise:</p> <p>i. a monopile, with a L/D ratio of less than 18 (where L is measured from seabed to chart datum and D is the diameter of the monopile at its base at the seabed), or, with a seabed penetration depth exceeding 20% of the water depth measured from seabed to chart datum; or</p> <p>ii. a jacket or lattice-structure with a width at its base at the seabed of greater than 20m; or</p> <p>iii. a continuous gravity base structure with a depth-averaged width in the water column from seabed to chart datum of greater than 10m; and</p>

<sup>15</sup> As defined in The Marine Licensing (Exempted Activities) (Amendment) Order 2019, “Chart Datum is the plane below which all depths are published on a navigational chart. It is also the plane to which all tidal heights are referred, so by adding the tidal height to the charted depth, the true depth of water is determined. By international agreement Chart Datum is defined as a level so low that the tide will not frequently fall below it. In the United Kingdom, this level is normally approximately the level of Lowest Astronomical Tide.”

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
		<p>Body will determine whether the project qualifies as “ODOW” based on the evidence the Applicant provides to demonstrate that they meet the ODOW conditions.</p>		<p>(b) are situated in offshore waters of at least 50 metres depth (measured from the seabed to chart datum).</p>
<p>Specific requirements for Remote Island Wind (RIW)</p>	<p>27A (3)</p>	<p>Remote Island Wind (RIW) Conditions to be met during assessment, as in the Allocation Regulations as amended by the Contracts for Difference (Miscellaneous Amendments) Regulations 2018.</p> <p>The Applicant must demonstrate to the Delivery Body that the relevant CFD Unit is expected, by the Target Commissioning Date, to satisfy the Remote Island Wind Conditions. The Delivery Body will determine whether the project qualifies as “RIW” based on the evidence the Applicant provides to demonstrate that they meet the RIW Conditions. The RIW conditions:</p> <p>(a) the CFD Unit generates electricity by the use of wind;</p> <p>(b) the CFD Unit is located on a Remote Island;</p> <p>(c) the CFD Unit is connected to the national Transmission System or to a Distribution System; and</p> <p>(d) either:</p> <p>(i) where the CFD Unit is connected to the national Transmission System, the Generation Circuit between the CFD Unit and the Main Interconnected Transmission System consists of not less than 50 km of Cabling, not less than 20 km of which is Subsea Cabling; or</p> <p>(ii) where the CFD Unit is connected to a Distribution System, the electrical connection</p>	<p>Where the relevant CFD unit is connected to the national Transmission System, a schematic diagram demonstrating that the Generation Circuit between the CFD Unit and the Main Interconnected Transmission System consists of not less than 50 km of Cabling, not less than 20 km of which is subsea Cabling.</p> <p>Where the relevant CFD Unit is connected to the Distribution System, a schematic diagram showing the relevant Grid Supply Point and the Main Interconnected Transmission System, confirming that between the two points there is not less than 50 km of cabling, of not less than 20 km of which is Subsea Cabling.</p>	<p>All Applicants must demonstrate that their CFD Unit is located on a ‘Remote Island’ through the information submitted about the postcode, and/or the geographic coordinates, and/or the Ordnance Survey Grid Reference for the CFD Unit. All islands located in any of the local government areas of Comhairle nan Eilean Siar, Orkney Islands Council, and Shetland Islands Council will each be considered a ‘Remote Island’.</p> <p>Where the CFD Unit is connected to the national Transmission System, all Applicants must submit a schematic diagram to demonstrate that the Generation Circuit between the CFD Unit and the Main Interconnected Transmission System is expected to consist of not less than 50 km of cabling, not less than 20 km of which is Subsea Cabling.</p> <p>The schematic diagram must include the following that is clearly labelled:</p> <ul style="list-style-type: none"> <li>• The CFD Unit, where the name of the CFD Unit on the schematic diagram submitted by the Applicant should be the same as the name of the CFD Unit specified in the Application;</li> <li>• The Main Interconnected Transmission System; and</li> <li>• The length of Cabling (in km) between the CFD Unit and the Main Interconnected Transmission System, showing how much of this is subsea cabling.</li> </ul> <p>CFD Units connecting to the national Transmission System in any of the local government areas of Comhairle nan Eilean Siar, Orkney Islands Council, and Shetland Islands Council, will be considered to have met the minimum cable lengths, however, must still submit a schematic diagram.</p> <p>Where the CFD Unit is connected to a Distribution System, all Applicants must provide a schematic diagram to demonstrate that the electrical connection between its Grid Supply Point</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
<p>Specific requirements for Remote Island Wind (RIW) (continued)</p>		<p>between its Grid Supply Point and the Main Interconnected Transmission System consists of not less than 50 km of Cabling, not less than 20 km of which is Subsea Cabling.</p>		<p>and the Main Interconnected Transmission System is expected to consist of not less than 50 km of Cabling, not less than 20 km of which is Subsea Cabling.</p> <p>The schematic diagram must include the following that is clearly labelled:</p> <ul style="list-style-type: none"> <li>• The CFD Unit, where the name of the CFD Unit on the schematic diagram submitted by the Applicant should be the same as the name of the CFD Unit specified in the Application;</li> <li>• The relevant Grid Supply Point;</li> <li>• The Main Interconnected Transmission System; and</li> <li>• The length of Cabling (in km) between the relevant Grid Supply Point and the Main Interconnected Transmission System, showing how much of this is Subsea Cabling.</li> </ul> <p>All information including any labelling, text and design in the schematic diagram must be clearly legible.</p> <p>The eligibility requirements for RIW are geographically neutral and Applications from any geographical location within scope will be considered.</p>
<p>Exclusion of Applications containing capacity which was previously subject to a CFD awarded in a previous Allocation Round.</p>	<p>Allocation Framework Rule 5.1(b) – pursuant to Regulation 14(14)</p>	<p>The Applicant must confirm that no part of the relevant CFD Unit was (i) subject to a CFD Agreement signed pursuant to a previous Allocation Round , and (ii) surrendered through a capacity adjustment exercised in accordance with Condition 6 ('Adjustment to Installed Capacity Estimate: Permitted Reduction') and/or Condition 7 ('Final Installed Capacity: Maximum Contract Capacity') of the CFD Standard Terms and Conditions.</p> <p>By providing this confirmation, the Applicant is also confirming that its Application is not an excluded Application under Rule 5.1(b) of the</p>	<p>The Delivery Body may review any information already provided by the Applicant, e.g. the Applicable Planning Consent(s), Connection Agreement or lease agreement (or other acceptable lease document) to help them determine whether an Application is not an excluded Application under Allocation Framework Rule 5.1(b), pursuant to Regulation 14(14).</p>	<p>The postcode, geographic coordinates and/or the Ordnance Survey grid reference for the proposed CFD Unit specified in the Applicable Planning Consent(s) does not appear to overlap to any extent with the original postcode, geographic coordinates and/or the Ordnance Survey grid reference of an existing CFD Unit.</p> <p>The capacity specified in the Application does not appear to overlap with capacity to which a CFD Agreement applies, as set out in information obtained from the CFD Counterparty of CFD Units which have exercised a capacity adjustment in accordance with Condition 6 ('Adjustment to Installed Capacity Estimate: Permitted Reduction') and/or Condition 7 ('Final Installed Capacity: Maximum Contract Capacity') of the CFD Standard Terms and Conditions. Such information is to be obtained by the Delivery Body from the CFD Counterparty</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
		<p>Allocation Framework, pursuant to Regulation 14(14).</p> <p>Where the Applicable Planning Consent(s) of the proposed CFD Unit is shared with an existing CFD Unit or another Eligible Generating Station which has an ongoing CFD Application, the Applicant must provide the name of the existing CFD Unit and the name of the Eligible Generating Station with an ongoing CFD Application</p> <p>Where the Connection Agreement applicable to the proposed CFD Unit is shared with an existing CFD Unit or another Eligible Generating Station which has an ongoing CFD Application, the Applicant must provide the name of the existing CFD Unit and the name of the Eligible Generating Station with an ongoing CFD Application.</p> <p>Where a lease, agreement for lease or option to lease agreement granted in respect of an Offshore Generating Station is shared with an existing CFD Unit or another Eligible Generating Station which has an ongoing CFD Application, the Applicant must provide the name of the existing CFD Unit and the name of the Eligible Generating Station with an ongoing CFD Application.</p>		<p>as soon as reasonably practicable after the Application Closing Date and no later than the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19.</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
<p>Repowering - definition</p>	<p>CFD Allocation Framework Schedule 1 Definitions</p>	<p>Where the Application is for a Repowered CFD Unit, the Applicant must demonstrate that their Applicable Planning Consent includes the Decommissioning of the existing Eligible Generating Station or part of it.</p> <p>The works for Decommissioning must include the dismantling and removal of the Existing Generating Assets and removal or refurbishment of the foundations of the existing Eligible Generating Station or a part of that station.</p> <p>Applications for a Repowered CFD Unit, where the existing Eligible Generating Station or part of it is Decommissioning, Applicants must demonstrate that the consented capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.</p>	<ol style="list-style-type: none"> <li>1. Copy of all Applicable Planning Consent(s) with expiry dates and dates of issue. If dates are not present in planning consent, evidence of this information from issuing authority.</li> <li>2. Where Applicable Planning Consents have passed their expiration date, evidence of the issuing authority granting an extension.</li> <li>3. Evidence in the Applicable Planning Consent in the form of an express Decommissioning plan which demonstrates the plan for Decommissioning of the existing Eligible Generation Station or a part of it, including the removal or refurbishment of the foundations.</li> <li>4. Where Decommissioning work has started, evidence of the issuing authority acknowledging this.</li> <li>5. A Map of the Existing Generating Station.</li> <li>6. The geographic coordinates of the Eligible Generating Station to be decommissioned, contained within the Map provided under point 5 and/or the Decommissioning Plan provided under point 3.</li> <li>7. Where the Applicable Planning Consent does not specify the consented capacity (in MW) of the proposed CFD unit for which the Application is being submitted, the Applicant must provide evidence from the issuing authority confirming this, which may include (without limitation) a signed letter from the issuing authority</li> </ol>	<p>Applicable Planning Consent(s) and Map will be checked to verify that the Applicant plans, or has undertaken, Decommissioning of the existing Eligible Generating Station, or part of it.</p> <p>Applicable Planning Consent(s) should evidence plans for the existing Eligible Generating Station or part of it to undergo Decommissioning. Evidence should be provided whether or not the Decommissioning of the existing Eligible Generating Station or part of it has already been undergone.</p> <p>Applications for a Repowered CFD Unit, where the existing Eligible Generating Station or part of it will undergo or has undergone Decommissioning, must demonstrate that the consented capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Repowering - end of operating life	CFD Allocation Framework 4.1(g)(ii)	<p>Applicants for a Repowered CFD Unit must demonstrate that the existing Eligible Generating Station, or part of it, that is the subject of Decommissioning, has or will have reached the end of its 25-year operating life, on or before the Target Commissioning Date of the Repowered CFD Unit specified in the Application.</p> <p>The Generating Station's grid connection date, or alternatively, if a recipient of Renewable Obligation subsidies, its commissioning date will be taken as a proxy of commercial operation date.</p>	<ol style="list-style-type: none"> <li>1. A copy of the interim operational notification for the Generating Station; or</li> <li>2. If the existing Eligible Generating Station is an embedded generator, the grid connection notice from the relevant Distribution Network Operator; or</li> <li>3. If the existing Eligible Generating Station has previously received subsidies under the Renewables Obligation Scheme, a document issued by Ofgem that includes the commissioning date; or</li> <li>4. Where the site is connected via private network, documentary evidence for the date of energisation.</li> </ol>	<p>The 25-year operating life of the existing Eligible Generating Station that is the subject of Decommissioning will be calculated based on the difference in time between its Commercial Operation Date (or proxy) and the Target Commissioning Date of the CFD Unit in the Application.</p>
Eligible Repowering Technology	CFD Allocation Framework 4.1 (g)(i)	<p>Applicants for a Repowered CFD Unit must demonstrate that the proposed CFD Unit is to (i) have a capacity of more than 5MW and (ii) be an Eligible Repowering Technology.</p>	<ol style="list-style-type: none"> <li>1. Copy of all Applicable Planning Consent(s).</li> <li>2. The Applicable Planning Consent(s) should contain information setting out the type of technology for the proposed CFD Unit.</li> <li>3. Where the Applicable Planning Consent(s) specifies a technology that is different from the technology set out in the Application, documentary evidence must be provided from the issuing authority to clarify this.</li> </ol>	<p>Applicable Planning Consents and evidence will be checked to verify that the technology specified is as an Eligible Repowering Technology.</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Locational specific clearing rules – confirmation of Generation Use of System Tariff Zone or Distribution Network Operator Licence Area	Contract Allocation Framework Rules 4.1(h)(i) and (ii) – pursuant to Regulation 28	<p>Where the Technology Type of the relevant CFD Unit is (or is to be) Offshore Wind, the Applicant must confirm that at the time of Application—</p> <p>(i) the proposed CFD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 13-27 or a Distribution System in Distribution Network Operator Licence Areas 10-16 or 19-23; or</p> <p>(ii) the proposed CFD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 1-12 or a Distribution System in Distribution Network Operator Licence Areas 17-18.</p>	Connection Agreement.	The connection location specified in the Connection Agreement is in the Generation Use of System Tariff Zone or the Distribution Network Operator Licence Area specified in the Application.
Islanded Generators - confirmation of Generation Use of System Tariff Zone or Distribution Network Operator Licence Area	Contract Allocation Framework Rules 4.1(h)(i) and (ii) – pursuant to Regulation 28	<p>Where the Applicant is an Islanded Generator whose Technology Type is Offshore Wind, the Applicant must state that at the time of Application the proposed CFD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 13-27 or a Distribution System in Distribution Network Operator Licence Areas 10-16 or 19-23.</p> <p>Note: An Islanded Generator does not have access to a grid connection, but this requirement is made purely for the purpose of applying locational specific clearing rules.</p>	None required.	Where the Applicant is an Islanded Generator whose Technology Type is Offshore Wind, the Applicant has stated that at the time of Application the proposed CFD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 13-27 or a Distribution System in Distribution Network Operator Licence Areas 10-16 or 19-23.