UK Government

6 July 2026

THE CONTRACTS FOR DIFFERENCE (STANDARD TERMS) REGULATIONS 2014

CFD STANDARD TERMS NOTICE FOR ALLOCATION ROUND 8

This notice is made under Regulation 9 of the Contracts for Difference (Standard Terms) Regulations 2014 (as amended) and is given to Low Carbon Contracts Company Ltd ("the CfD Counterparty"). It applies to the Allocation Round (known as "Allocation Round 8" or "AR8") established on 23 April 2026 under the Contracts for Difference (Allocation) Regulations 2014 (as amended).

AVAILABLE TERMS

The following issued categories of Standard Terms and Conditions terms are to be used for Allocation Round 8:

- Standard Terms (comprising the CfD Standard Terms and Conditions (version 8) and the CfD Generic Agreement (July 2026 version));
- Phased Terms (Single Metering) (comprising the CfD Standard Terms and Conditions (version 8) and the CfD Phase 1-3 (Single) Agreements (July 2026 versions);
- Phased Terms (Apportioned Metering) (comprising the CfD Standard Terms and Conditions (version 8) and the CfD Phase 1-3 (Apportioned) Agreements (July 2026 versions));
- Private Network Terms (comprising the CfD Standard Terms and Conditions (version 8) and the CfD Private Network Agreement (July 2026 version));
- Unincorporated Joint Ventures Terms (comprising the CfD Standard Terms and Conditions (version 8) and the Unincorporated Joint Ventures Agreement (July 2026 version)).

These are available at: Contracts for Difference (CfD) Allocation Round 8: standard terms and conditions - GOV.UK

COMPLETION OF TERMS

The information in the following tables is to be used in the completion of the above available terms in respect of CfD notifications given in Allocation Round 8:

1. Table A contains the list of technologies that may be included in notifications to the CfD Counterparty, and which should be used in selecting the information in Tables B to K;
2. The information in Tables B to K, as appropriate to the technology in respect of which a CfD notification is given, is to be used;
3. For all technologies, the information in Table L, as appropriate, is to be used.

Table A: Facility Generation Technologies

Advanced Conversion Technology
Anaerobic Digestion (>5MW)
Dedicated Biomass with CHP
Energy from Waste with CHP
Floating Offshore Wind
Geothermal
Hydro (>5MW and <50MW)
Landfill Gas
Offshore Wind
Onshore Wind (>5MW)
Other Deepwater Offshore Wind
Remote Island Wind (>5MW)
Sewage Gas
Solar PV (>5MW)
Tidal stream
Wave

Table B: Baseload / Intermittent

Technology	Value
Advanced Conversion Technology	Baseload
Anaerobic Digestion (>5MW)	Baseload
Dedicated Biomass with CHP	Baseload
Energy from Waste with CHP	Baseload
Floating Offshore Wind	Intermittent
Geothermal	Baseload
Hydro (>5MW and <50MW)	Baseload
Landfill Gas	Baseload
Offshore Wind	Intermittent
Onshore Wind (>5MW)	Intermittent
Other Deepwater Offshore Wind	Intermittent
Remote Island Wind (>5MW)	Intermittent
Sewage Gas	Baseload
Solar PV (>5MW)	Intermittent
Tidal stream	Intermittent
Wave	Intermittent

Table C: Renewable Qualifying Multiplier (RQM)

Technology	Value
Advanced Conversion Technology	Applies
Anaerobic Digestion (>5MW)	Applies
Dedicated Biomass with CHP	Applies
Energy from Waste with CHP	Applies
Floating Offshore Wind	Does not apply
Geothermal	Does not apply
Hydro (>5MW and <50MW)	Does not apply
Landfill Gas	Applies
Offshore Wind	Does not apply
Onshore Wind (>5MW)	Does not apply
Other Deepwater Offshore Wind	Does not apply
Remote Island Wind (>5MW)	Does not apply
Sewage Gas	Applies
Solar PV (>5MW)	Does not apply
Tidal stream	Does not apply
Wave	Does not apply

Table D: Assumed RQM

Technology	Value
Advanced Conversion Technology	0.5
Anaerobic Digestion (>5MW)	1
Dedicated Biomass with CHP	1
Energy from Waste with CHP	0.49
Floating Offshore Wind	1
Geothermal	1
Hydro (>5MW and <50MW)	1
Landfill Gas	1
Offshore Wind	1
Onshore Wind (>5MW)	1
Other Deepwater Offshore Wind	1
Remote Island Wind (>5MW)	1
Sewage Gas	1
Solar PV (>5MW)	1
Tidal stream	1
Wave	1

Table E: Combined Heat and Power Qualifying Multiplier (CHPQM)

Technology	Value
Advanced Conversion Technology	Does not apply
Anaerobic Digestion (>5MW)	Does not apply
Dedicated Biomass with CHP	Applies
Energy from Waste with CHP	Applies
Floating Offshore Wind	Does not apply
Geothermal	Does not apply
Hydro (>5MW and <50MW)	Does not apply
Landfill Gas	Does not apply
Offshore Wind	Does not apply
Onshore Wind (>5MW)	Does not apply
Other Deepwater Offshore Wind	Does not apply
Remote Island Wind (>5MW)	Does not apply
Sewage Gas	Does not apply
Solar PV (>5MW)	Does not apply
Tidal stream	Does not apply
Wave	Does not apply

Table F: Sustainability Criteria

Technology	Value
Advanced Conversion Technology	Applies
Anaerobic Digestion (>5MW)	Applies
Dedicated Biomass with CHP	Applies
Energy from Waste with CHP	Applies
Floating Offshore Wind	Does not apply
Geothermal	Does not apply
Hydro (>5MW and <50MW)	Does not apply
Landfill Gas	Does not apply
Offshore Wind	Does not apply
Onshore Wind (>5MW)	Does not apply
Other Deepwater Offshore Wind	Does not apply
Remote Island Wind (>5MW)	Does not apply
Sewage Gas	Does not apply
Solar PV (>5MW)	Does not apply
Tidal stream	Does not apply
Wave	Does not apply

Table G: Target Commissioning Window

Technology	Value
Advanced Conversion Technology	12 months
Anaerobic Digestion (>5MW)	12 months
Dedicated Biomass with CHP	12 months
Energy from Waste with CHP	12 months
Floating Offshore Wind	12 months
Geothermal	12 months
Hydro (>5MW and <50MW)	12 months
Landfill Gas	6 months
Offshore Wind	12 months
Onshore Wind (>5MW)	12 months
Other Deepwater Offshore Wind	12 months
Remote Island Wind (>5MW)	12 months
Sewage Gas	12 months
Solar PV (>5MW)	12 months
Tidal stream	12 months
Wave	12 months

Table H: Longstop Period

Technology	Value
Advanced Conversion Technology	12 months
Anaerobic Digestion (>5MW)	12 months
Dedicated Biomass with CHP	12 months
Energy from Waste with CHP	12 months
Floating Offshore Wind	24 months
Geothermal	12 months
Hydro (>5MW and <50MW)	12 months
Landfill Gas	12 months
Offshore Wind	24 months
Onshore Wind (>5MW)	12 months
Other Deepwater Offshore Wind	24 months
Remote Island Wind (>5MW)	12 months
Sewage Gas	12 months
Solar PV (>5MW)	12 months
Tidal stream	12 months
Wave	12 months

Table I: Total Project Pre-Commissioning Costs

Technology	Value (£/MW)
Advanced Conversion Technology	4,165,000
Anaerobic Digestion (>5MW)	4,675,000
Dedicated Biomass with CHP	5,220,000
Energy from Waste with CHP	10,085,000
Floating Offshore Wind	3,690,000
Geothermal	4,165,000
Hydro (>5MW and <50MW)	2,210,000
Landfill Gas	1,480,000
Offshore Wind	1,585,000
Onshore Wind (>5MW)	1,340,000
Other Deepwater Offshore Wind	3,690,000
Remote Island Wind (>5MW)	1,340,000
Sewage Gas	3,120,000
Solar PV (>5MW)	510,000
Tidal stream	3,485,000
Wave	3,440,000

Table J: Assumed Load Factor

Technology	Value
Advanced Conversion Technology	70.7%
Anaerobic Digestion (>5MW)	79.1%
Dedicated Biomass with CHP	80.3%
Energy from Waste with CHP	81.4%
Floating Offshore Wind	47.9%
Geothermal	90.4%
Hydro (>5MW and <50MW)	35.0%
Landfill Gas	58.1%
Offshore Wind	48.6%
Onshore Wind (>5MW)	36.0%
Other Deepwater Offshore Wind	47.9%
Remote Island Wind (>5MW)	36.0%
Sewage Gas	46.0%
Solar PV (>5MW)	12.2%
Tidal stream	37.0%

Wave	30.0%

Table K: Post-Tax Real Discount Rate

Technology	Value
Advanced Conversion Technology	8.6%
Anaerobic Digestion (>5MW)	6.5%
Dedicated Biomass with CHP	6.7%
Energy from Waste with CHP	7.6%
Floating Offshore Wind	9.3%
Geothermal	15.6%
Hydro (>5MW and <50MW)	6.7%
Landfill Gas	6.5%
Offshore Wind	7.2%
Onshore Wind (>5MW)	6.2%
Other Deepwater Offshore Wind	9.3%
Remote Island Wind (>5MW)	6.2%
Sewage Gas	5.7%
Solar PV (>5MW)	6.0%
Tidal stream	8.6%
Wave	9.7%

Table L: Initial TLM(D) Charge

Year	Value
2026 and each calendar year thereafter	0.0162

SIGNED

Sarah James, Director Renewable Electricity, Department for Energy Security & Net Zero

For and on behalf of the Secretary of State

DATED: 06 July 2026

The following is provided for information only and does not form part of the notice:

DERIVATION OF VALUES

Value	Reference
Assumed Renewable Qualifying Multiplier	Based on DESNZ's latest view on electricity generation costs.
Target Commissioning Windows	Published by DESNZ in the Contract Allocation Framework.
Longstop Period	Unchanged for all technologies since the first allocation round, with the exception of FLOW, whose LP has been extended from 12 months to 24 months in AR8
Total Project Pre-Commissioning Costs	Derived from capital cost forecasts (low) built on DESNZ's latest view on electricity generation costs.
Assumed Load Factor	DESNZ view on load factors, to align with the approach used in setting Administrative Strike Prices.
Post-Tax Real Discount Rate	DESNZ view on hurdle rates, to align with the approach used in setting Administrative Strike Prices.
Initial TLM(D) Charge	DESNZ latest view on TLM(D) Initial Charge derived from published Strike Price Indexation Calculation data by LCCC.
TPPC Threshold	The TPPC threshold for tidal stream has been reduced. This is to account for their distinct business model relative to other renewable technologies.
Initial TLM(D) Charge	The Initial TLM(D) Charge calculation methodology has been updated as follows to more accurately reflect the latest Transmission Loss Multiplier data: the applicable Initial TLM(D) Charge is equal to the average of the three most recently available *Actual TLM (Zonal) Charges (1-Average Delivering TLM)* at time of publication (Strike Price Adjustment Calculation 2024, 2025 and 2026), as defined by LCCC in their spreadsheets available at the

	following link: Strike Price Adjustments - Low Carbon Contracts.