

Our Ref: 01.01.01.01-7030U  
UKOP Doc Ref:1445357



Offshore Petroleum Regulator  
for Environment  
& Decommissioning

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Date: 7th May 2026

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Dear Sir / Madam

**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING  
AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS  
2020  
PENGUIN WEST, PAN NW WELL 211/13a- 21 sidetrack**

I refer to your amended application dated 30th April 2026, reference DR/2624/1 (Version 2).

It has been determined that the proposed changes to the project is not likely to result in a significant effect on the environment, and therefore an environmental impact assessment is not required.

A screening direction is therefore issued for the changes to the project. An amended schedule of conditions, comments, and main reasons for the decision on the amended application, are attached. A copy of this screening direction will be forwarded to the application consultees, the Oil and Gas Authority and published on the gov.uk website.

If you have any queries in relation to this screening direction or the attachments, please do not hesitate to contact [REDACTED] on [REDACTED] or email the Environmental Management Team at [opred@energysecurity.gov.uk](mailto:opred@energysecurity.gov.uk).

Yours faithfully



**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING  
AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS  
2020**

**SCREENING DIRECTION CONFIRMING THAT AN ENVIRONMENTAL IMPACT  
ASSESSMENT IS NOT REQUIRED**

**PENGUIN WEST, PAN NW WELL 211/13a- 21 sidetrack**

**DR/2624/1 (Version 2)**

Whereas ADURA OPERATIONS LIMITED has made an application dated 30th April 2026, under The Offshore Oil and Gas Exploration, Production, Unloading and Storage (Environmental Impact Assessment) Regulations 2020, and whereas the Secretary of State has considered the application and is satisfied that the project is not likely to have a significant effect on the environment; in exercise of the powers available under regulation 6, the Secretary of State hereby directs that the application for consent in respect of the project need not be accompanied by an Environmental Impact Assessment, provided that the project is carried out as described in the application for the screening direction and in accordance with the conditions specified in the attached schedule.

In giving a screening direction under regulation 6 of the above Regulations, the Secretary of State accordingly gives agreement to the Oil and Gas Authority to the grant of consent for the project as detailed in the application, WONS/18054/0/GS/1.

Effective Date: 7th May 2026

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## **THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020**

### **SCHEDULE OF SCREENING DIRECTION CONDITIONS**

The grant of this screening direction is conditional upon the screening direction holder complying with the following conditions.

#### **1 Screening direction validity**

The screening direction shall be valid from 1 February 2026 until 30 June 2026.

#### **2 Commencement and completion of the project**

The holder of the screening direction must notify the Department for Energy Security & Net Zero (hereinafter called the 'Department') of commencement and completion of the project within two days:

- a) of commencement of the project and
- b) of completion of the project.

Notification should be sent by email to the Environmental Management Team Mailbox: [opred@energysecurity.gov.uk](mailto:opred@energysecurity.gov.uk)

#### **3 Nature of stabilisation or protection materials**

Grout bags deposits

15 tonnes of grout contained within 1 tonne gabion bags. (The number of bags deposited should be the minimum required to provide the necessary protection, and any surplus bags must be returned to land).

#### **4 Location of stabilisation or protection materials**

Infrastructure

At the PAN NW cocoon structure, and confined to location immediately adjacent to the infrastructure requiring stabilisation or protection.

#### **5 Prevention of pollution**

The holder of the screening direction must ensure that appropriate measures are taken to minimise discharges, emissions and waste, in particular through the appropriate use of technology; and to ensure that necessary measures are taken to prevent incidents affecting the environment or, where they occur, to limit their

consequences in relation to the environment.

## **6 Inspections**

Should the Department consider it necessary or expedient for an inspector appointed by the Secretary of State to investigate whether the conditions of the screening direction are being complied with, the holder of the screening direction shall afford the inspector with such facilities and assistance as the inspector considers necessary to exercise the powers conferred by the regulations. The holder of the screening direction shall additionally ensure that copies (electronic or paper) of the screening direction and any other relevant documents are available for inspection by the inspector at:

- a) the premises of the holder of the screening direction; and
- b) the facilities undertaking the project covered by the screening direction.

## **7 Check monitoring**

Should the Department consider it necessary or expedient to undertake an independent monitoring programme to assess the impact of the project covered by the screening direction, the screening direction holder shall afford the Department with such facilities and assistance as the Department considers necessary to undertake the work.

## **8 Atmospheric emissions returns**

Following completion of the project covered by the screening direction, the holder of the screening direction shall report all relevant atmospheric emissions, such as combustion emissions, extended well test emissions or flaring and venting emissions relating to a well test, using the appropriate Environmental Emissions Monitoring System (EEMS) reporting forms. In the case of atmospheric emissions relating to drilling projects undertaken from a fixed installation, they should be included in the annual EEMS reporting forms for the fixed installation.

## **9 Deposit returns**

The holder of the screening direction shall submit a report to the Department following completion of the deposit covered by the screening direction, confirming the quantity of materials deposited and the estimated area of impact, using the appropriate Environmental Emissions Monitoring System (EEMS) reporting form. Where no deposits are made, a 'nil' return is required.

## **10 Unauthorised deposits**

Following completion of the project covered by the screening direction, the holder of the screening direction shall recover any materials accidentally or temporarily deposited on the seabed, such as debris, temporary containers, structures or deposits, or scientific instruments, and shall return the materials to land. If it is not



possible to recover any of these deposits, full details of the materials remaining on the seabed must be reported to the Department in accordance with the requirements of Petroleum Operations Notice No.2 (PON2).

## **11 Screening direction variation**

In the event that the holder of the screening direction proposes changes to any of the particulars detailed in the application for a screening direction, the holder must notify the Department immediately and submit an application for a post screening direction amendment. The post screening direction must be in place prior to the amended proposals taking effect.

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## COMMENTS ON THE APPLICATION FOR SCREENING DIRECTION

### Section 1

The attention of screening direction holders is drawn to the following provisions regarding The Offshore Oil and Gas Exploration, Production, Unloading and Storage (Environmental Impact Assessment) Regulations 2020.

1) You are deemed to have satisfied yourself that there are no barriers, legal or otherwise, to the carrying out of the project covered by the screening direction. The issue of a screening direction does not absolve the screening direction holder from obtaining such authorisations, consents etc that may be required under any other legislation.

2) The Department would draw your attention to the following comments: n/a

3) All communications relating to the screening direction should be addressed to:

opred@energysecurity.gov.uk

or

Offshore Petroleum Regulator for Environment & Decommissioning  
Department for Energy Security & Net Zero  
AB1 Building  
Crimon Place  
Aberdeen  
AB10 1BJ

Tel [REDACTED]



## **SCHEDULE OF SCREENING DIRECTION DECISION REASONS**

### **1) Decision reasons**

The following provides a summary of the assessment undertaken to determine whether an Environmental Impact Assessment is required for this project, summarises the information considered, the potential impacts and sets out the main reasons for the decision made. In considering whether an Environmental Impact Assessment is required or not, the following have been taken into account:

- a) the information provided by the developer;
- b) the matters listed in Schedule 5 of The Offshore Oil and Gas Exploration, Production, Unloading and Storage (Environmental Impact Assessment Regulations 2020) (the Regulations);
- c) the results of any preliminary verifications or assessments of the effects on the environment of the project; and
- d) any conditions that the Secretary of State may attach to the agreement to the grant of consent.

### **Characteristics of the project**

Having regard, in particular, to the matters identified at paragraphs 1(a) to (g) of Schedule 5 to the Regulations, the characteristics of the project include the following:

### **Summary of the change to the project**

#### **DR/2624/1**

- Addition of 13 grout gabions for stabilisation purposes in the flow base

### **Summary of the Project (DR/2624/0)**

- Drilling of a sidetrack from the lower section (8.5") of the PAN NW well;
- Completion of the well;
- Well clean up including flaring;
- Contingent sidetrack of one or more sections.

(WONS/18054/0/GS/1)

## **Description of the Project**

This application is for the drilling of sidetrack S1 to PAN Northwest (A05) production well from the Semi-submersible mobile drilling unit (MODU) Stena Don. The well was drilled by Shell in 2024 but did not perform as expected and well intervention was undertaken in 2025 on the main bore. Adura, as the new Operator following an asset transfer, will now return to PAN NW in February 2026 to drill and complete a sidetrack on the well. Drilling of the sidetrack in one 8.5" section using Low Temperature Oil Based Mud (LTOBM). Cuttings will be thermally treated and cuttings discharged if within oil on cuttings specification. The well will be cleaned up prior to entering production with flaring of hydrocarbons as part of the well clean up. The rig will be held on location by up to 8 anchors (inclusive of 4 contingent anchors) which maybe pre-laid prior to rig arrival. The project will be supported by up to 2 anchor handling vessels (AHV), supply vessels, an emergency support vessel and helicopter flights. A contingency wet storage area for the anchors will be used in the event of deck space being restricted on the AHVs. 2 grout gabions may be deployed to support the well cocoon structure while it is in the open position and will remain for life of field. The change to the project adds a further 13 grout gabions below the Xmas Tree Flowbase protection skirt, undertaken from a diver support vessel. This activity will 1 day to execute. Operations are expected to take 123 days, but the screening direction covers the period from 1 February to 30 June 2026 to allow for delays.

No cumulative impacts from the project or the change to the project are expected to occur with any other existing or approved projects. The risk of a major accidents and environmental effects from major accidents, such as a well blowout has been assessed. The Developer has control measures in place to reduce the risk of a major accident occurring and the probability of such an event occurring is very low. There is not likely to be any significant impact of the project or change to the project on population and human health. It is not considered likely that the project or change to the project will be affected by natural disasters. No nuisances are foreseen from the project or chnage to the project.

## **Location of the Project**

Having regard, in particular, to the matters identified at paragraphs 2(a) to (c) of Schedule 5 to the Regulations, the environmental sensitivity of geographical areas likely to be affected by the project and change to the project has been considered as follows:-The Penguins field redevelopment location lies within a seaward licenced area, which has been licenced for the exploration and extraction of hydrocarbons. The PAN NW well location is within the Northern North Sea in the Penguins West Field, UKCS Block 211/13a approximately 150 km east from the Shetland coastline in Scotland and adjacent to the UK/Norwegian median line, in an area where water depth is approximately 170m. The PAN NW well is part of the re-development of the Penguins field which started in 2019;. The project is located approximately 150 km east from the Shetland coastline in Scotland and adjacent to the UK Norwegian median line.



The predominant current in the location is dominated by the Norwegian Atlantic flow. The project location is not within any protected areas, with the closest being 120 km away. Site-specific surveys identified the seabed as comprising of gravelly sand with varying proportions of shell accumulations, pebbles, cobbles, and boulders. The sediment type is described as circalittoral coarse sediment. The benthic species identified, correlated with expected assumptions and were more prevalent near or on cobbled and stony areas. The most commonly observed benthic fauna included sea urchins, starfish, anemones, polychaetes, hermit crabs, squat lobsters, shrimps, sponges, and sea cucumbers. The project works and timing will take place at a time when a number of fish species may be found to be using the area as spawning, juvenile or nursery locations. Sightings of cetaceans are most common during the months of July and August. Seals are not expected to be seen at the remote location. Seabirds are most common in the area during the late summer months of August and September when expected density is 10-20 individuals per square km. The project area is primarily used for demersal fishing, but with a very low historical effort. Shipping intensity at the project location is very low. The surrounding area comprises other oil and gas infrastructure within 10km, but is not within a military activity zone, with no telecommunications cables, marine aggregate sites or renewable energy locations in proximity. CO2 appraisal and storage licence CS013 located 2.2km away. An unknown wreck was identified approximately 7.9km north of the location.

Given the location of the project, the areas identified at paragraphs 2(c)(i), (iii), (iv), (vi), (vii) and (viii) of Schedule 5 are not likely to be affected by the project.

### **Type and characteristics of the potential impact**

In accordance with paragraph 3 of Schedule 5 to the Regulations, the likely significant effects of the project and change to the project on the environment have been considered. Potential effects to the environment from the activities associated with the project and change to the project were assessed, with focus on the predominant impacts resulting from physical presence from the rig / vessels, atmospheric emissions from drilling rig including flaring, vessel use and helicopter flights, planned discharges to sea from chemical use and drilling discharge, seabed disturbance from siting the rig, noise impacts from the MODU, vessels and the Rig anchor release (RAR) system and accidental events such as an oil release.

The MODU and Diver support Vessel for the installation of grout gabions has the potential to cause interference to other users of the sea, namely fishermen and vessel traffic, however the MODU and support vessels will be located in a safety zone for the well. Its presence within the safety zone means only authorised vessels would be allowed within the 500 m radius of the well, therefore excluding other users of the sea. Given the low importance of the fishing area and the low vessel traffic, and that the drilling project is a temporary activity - the impact is assessed as not significant. An emergency response and rescue vessel (EERV) will be on site continually to monitor for vessel traffic and provide alerts to other users of the sea.

The area of seabed disturbance resulting from temporary disturbance from rig

positioning is 0.044km<sup>2</sup>. With an area of permanent impact of 0.328 km<sup>2</sup> from cuttings discharge, grout gabions placement. The addition of further grout gabions in the change to the project does not alter the seabed footprint of disturbance as these will be within the flowbase structure. The main receptor impacted by seabed disturbance will be the benthic communities. Physical disturbance can cause mortality or displacement of benthic species in the impacted zone. Based on cuttings discharge modelling, deposition of cuttings with a thickness > 6.5 mm is not expected beyond 190 m from the drilling location. The temporary installation of the MODU anchor system is not expected to result in significant changes to sediment properties and rapid recovery of faunal communities within the disturbed area is to be expected through a combination of larval settlement and migration of animals from the adjacent seabed once the anchors and moorings are removed. Therefore, the impact on benthic communities has been assessed as not significant. The Diver support vessel used to install the grout gabions will not result in further seabed impacts.

Offshore chemicals will be used and discharged during the drilling of the well sidetrack. The use and discharge of the chemicals has been risk assessed and modelled in accordance with relevant regulatory requirements. The use and discharge modelling shows a low risk to the environment from the chemicals. Use and discharge of chemicals is not expected to have a significant impact on the environment. The discharge of treated LTOBM cuttings will result in some impacts to marine organisms resulting primarily from smothering and grain size change. The impact of drilling discharges on water quality and benthic fauna is predicted to be minimal as effects will be localised and short-lived. Moreover, given that recovery of the seabed and the associated benthic communities is likely to begin once drilling has been completed, the environmental impact of the discharged cuttings, within the impacted area, is assessed as not significant.

Emissions to air will occur from two main sources, (1) combustion plant used on the MODU, support vessels and diver support vessel (2) the proposed flaring from well clean up activity. The quantity of carbon dioxide equivalent from the MODU and support vessel use amounts to 0.068% of the 2018 total emissions from offshore oil and gas activity. Flaring from the project for a worst-case 96 hr flow period, results in a carbon dioxide equivalent of 0.17% of UK offshore oil and gas flaring emissions based on 2018 data. The MODU, support vessel, diver support vessel and flaring emissions will not have a detrimental effect to local air quality over the long-term, nor will it inhibit the ability to reach wider climate change goals. The environmental effects from emissions to air are not expected to have a significant impact on the environment. The impact of the vessel emissions will be mitigated by optimising vessel efficiency (i.e. minimising the number of vessels used and vessel trips required to achieve the construction deliverables) and hence minimising fuel use and avoiding the unnecessary operation of power generation / combustion equipment.

The RAR (Rapid Anchor Release) system emits a non impulsive sound and is unlikely to result in any significant effects on marine mammals. In the event that an unlikely and unplanned accidental spill scenario from a Well blow-out was realised the total volume of oil that would be released from the well has been estimated at 432,055 m<sup>3</sup> of crude oil. The modelling suggests that beaching of oil would occur



and that a major environmental incident would be likely. All drilling activities will be carried out in accordance with the Offshore Safety Directive as per Adura's Well Examination Scheme and Guidance Document. An approved Oil Spill Emergency Plan to manage hydrocarbon releases will be in place prior to activities being undertaken. There are no planned expected transboundary impacts because of the project.

The drilling operations are consistent with the National Marine Plan for Scotland's objectives and policies.

### **Decision**

Taking the above considerations into account, the Secretary of State has concluded that the project is not likely to have a significant impact on the environment and that an environmental impact assessment is not required.

### **2) Mitigation of significant effects**

The following are features of the project or measures envisaged that the developer has proposed to avoid or prevent what might otherwise have been significant adverse effects on the environment:

N/A