

Dated

[]
(as the **GENERATOR**)

and

LOW CARBON CONTRACTS COMPANY LTD
(as the **CFD COUNTERPARTY**)

**CFD (PHASE 2) AGREEMENT (APPORTIONED
METERING) RELATING TO [*name of Project*]**

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THIS CFD (PHASE 2) AGREEMENT is dated _____ (the "**Agreement Date**") and made between:

- (1) [●], a company incorporated under the laws of [●] whose registered office is [●] and whose company number is [●] (the "**Generator**"); and
- (2) **LOW CARBON CONTRACTS COMPANY LTD**, a company incorporated under the laws of England and Wales whose registered office is 10 South Colonnade, Canary Wharf, London E14 4PU and whose company number is 08818711 (the "**CfD Counterparty**").

BACKGROUND

- (A) This CfD (Phase 2) Agreement is entered into following the applicable contract allocation or negotiation process established under or by virtue of the EA 2013. It relates to the second phase of a Phased Project and [a] separate agreement[s] [is]/[are]¹ also entered into on or about the date of this agreement in respect of the other phase[s] of such Phased Project.
- (B) Project Company 1 has satisfied the relevant Eligibility Criteria in relation to the Phased Project.
- (C) The CfD Counterparty is a company wholly owned by the UK Government and is entering into this CfD (Phase 2) Agreement solely for the purpose of implementing the provisions of the EA 2013.
- (D) This CfD (Phase 2) Agreement is a CfD Agreement for the purpose of the Conditions.
- (E) This CfD (Phase 2) Agreement, together with the terms and conditions set out in version 8 of the document entitled "FiT Contract for Difference Standard Terms and Conditions" as at [●] 2026, constitute an agreement entered into on "standard terms" (as defined in section 11(1) of the EA 2013).

IT IS AGREED as follows:

1. DEFINITIONS AND INTERPRETATION

- 1.1 Except as expressly specified in this CfD (Phase 2) Agreement, words and expressions defined in the Conditions shall have the same meanings when used in this CfD (Phase 2) Agreement. Where a term is defined both in this CfD (Phase 2) Agreement and in the Conditions, the definition in this CfD (Phase 2) Agreement shall apply instead of the definition in the Conditions.

- 1.2 In this CfD (Phase 2) Agreement and its recitals:

"Agreement Date Provisions" means Part 1 (*Introduction*), Part 2 (*Term*), Part 3 (*Conditions Precedent and Milestone Requirement*), Condition 8 (*Application*), Condition 9 (*Definitions: Part 5A*), Condition 14 (*Strike Price Adjustments*), Condition 16 (*Application*), Condition 17 (*Definitions: Part 5B*), Condition 20 (*Strike Price Adjustments*),

¹ Drafting note: Drafting to be selected depending on the number of phases in the Phased Project.

Condition 24 (*Default Interest*), Condition 25 (*Set-off*), Condition 26 (*Deductions and withholdings*), Condition 27 (*Payment accounts*), Condition 28 (*Generator representations and warranties*), Condition 29 (*CfD Counterparty representations and warranties*), Condition 30 (*Generator undertakings: General*), Condition 32 (*Generator undertakings: Information provision and no cumulation of State aid*), Part 12 (*Termination*), Part 14 (*Dispute Resolution*) to Part 17 (*Miscellaneous*) (inclusive), Schedule 1 (*Conditions Precedent*), Annex 1 (*Calculation of Termination Amount*), Annex 2 (*Change Control Procedure*), Annex 3 (*Form of Direct Agreement*), Annex 7 (*FMS arrangements, Sustainability Criteria, RQM Calculation Methodology and ACT Efficiency*), Annex 8 (*Pro forma notices*), Clauses 6.5 to 6.7 and Clause 17 (*Transfers*);

"Apportionment Factors" means

- (A) the FAMO Apportionment Factors; and
- (B) (after a Hybrid Metering Physical Transition Date) the LAMO Apportionment Factor;

"CfD (Phase 1) Agreement" means a Contract for Difference between Project Company 1 and the CfD Counterparty entered into on or about the date of this CfD (Phase 2) Agreement in relation to the first phase of the Phased Project;

["CfD (Phase 3) Agreement" means a Contract for Difference between Project Company 3 and the CfD Counterparty entered into on or about the date of this CfD (Phase 2) Agreement in relation to the third phase of the Phased Project;]

"CfD Standard Terms Notice" means a notice issued pursuant to regulation 9 of the Contracts for Difference (Standard Terms) Regulations 2014 (as amended);

"Conditions" means the terms and conditions set out in version 8 of the document entitled "FiT Contract for Difference Standard Terms and Conditions" as at [●] 2026 (as amended, modified, supplemented or replaced by this CfD (Phase 2) Agreement and as may be amended, modified, supplemented or replaced from time to time in accordance with the Conditions);

"Contract Allocation Framework" means the Contract Allocation Framework (as that term is defined in the Energy Act 2013 and referred to in the Contracts for Difference (Allocation) Regulations 2014) that relates to the allocation round in which the FiT CFD Application was made);

"Facility" means the generating facility comprising:

- (A) all assets (including all Generating Units but excluding all assets forming part of an Electricity Storage Facility) which are used (or intended to be used) to generate or deliver electricity and which:
 - (i) were taken into account by the Generator in determining the Initial Installed Capacity Estimate;

- (ii) are (except as otherwise agreed in writing by the CfD Counterparty) situated (subject to paragraph (d)) within the area shaded on the map provided pursuant to paragraph (C)(ii) of Part A of Schedule 1, and which has the geographical coordinates specified in Annex 1 (*Description of the Facility*); and
 - (iii) are described pursuant to Paragraph (C)(i) of Part A of Schedule 1, adjusted, where the context requires, to take due account of any changes to the composition of such assets arising as a result of, or giving rise to:
 - (a) any reduction to the Installed Capacity Estimate pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*);
 - (b) any adjustment to the Installed Capacity Estimate pursuant to Condition 6 (*Adjustment to Installed Capacity Estimate: Permitted reduction*);
 - (c) the agreement or determination of the Final Installed Capacity pursuant to Condition 7 (*Final Installed Capacity; Maximum Contract Capacity*); and
 - (d) any turbine reallocation pursuant to Clause 6.5; and
- (B) all assets owned by the Generator and comprised or to be comprised within the Offshore Transmission System of such generating facility except for the purposes of:
- (i) in Condition 1.1, the definitions of "**Competent Authority**", "**Curtailement**", "**Defined Curtailement Compensation**", "**Defined Partial Curtailement Compensation**", "**Discriminatory Change in Law**", "**Eligibility Criteria**", "**Foreseeable Change in Law**", "**Generation Tax Liability**", "**Partial Curtailement**", "**QCIL Capital Costs**", "**QCIL Capital Savings**", "**QCIL Construction Event**", "**QCIL Construction Event Costs**", "**QCIL Operations Cessation Event**", "**Qualifying Curtailement**", "**Qualifying Partial Curtailement**", "**Qualifying Shutdown Event**", "**Required Authorisation**" and "**Specific Change in Law**";
 - (ii) Conditions 28.2(A), 30.1(E), 31.13, 36.1, 48.2 and 50.1; and
 - (iii) paragraph 9.3 of Annex 3 (*Form of Direct Agreement*) to the Conditions,
- and otherwise excluding all other assets forming part of the Transmission System or a Distribution System;

FAMO Apportionment Factors" means the Phase 1 Apportionment Factor[,]/[and] the Phase 2 Apportionment Factor [and *the Phase 3 Apportionment Factor*];

"Floating Offshore Wind" means Offshore Wind that satisfies the floating offshore wind conditions set out in Regulation 27ZA of the Contracts for Difference (Allocation) Regulations 2014;

"Group Company" means, in respect of the Generator, any Wholly-owned Subsidiary of the Generator, any company of which the Generator is a Wholly-owned Subsidiary (a **"Parent Company"**) and any other Wholly-owned Subsidiary of any Parent Company;

"Initial CP Provisions" means Part 4 (*Adjustments to Installed Capacity Estimate*) and Clause 6.4 and Clauses 6.8 to 6.11, Part 8 (*Changes in Law*), Part 9 (*Generation Tax*), Part 10 (*TLM(D)*), Part 11 (*Curtailement*), Schedule 2 (Clean Industry Bonus), Annex 4 (*BMRP*) and Annex 5 (*IMRP*);

"Installed Capacity Estimate" means the Generator's estimate of the Installed Capacity from time to time, being the Initial Installed Capacity Estimate as may be adjusted pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*), Condition 6 (*Adjustment to Installed Capacity Estimate: Permitted reduction*) and Clause 6.5 (*Turbine reallocation*);

"Maximum Project Capacity" means the aggregate of the Maximum Contract Capacity[,] [*and*] the Phase 1 Maximum Contract Capacity [*and the Phase 3 Maximum Contract Capacity*];

"Other Deepwater Offshore Wind" means Offshore Wind that satisfies the other deepwater offshore wind conditions set out in the Contract Allocation Framework;

"Phase 1 Apportionment Factor" has the meaning given to that term in the CfD (Phase 1) Agreement;

"Phase 1 Facility" has the meaning given to the term **"Facility"** in the CfD (Phase 1) Agreement;

"Phase 1 Generating Units" means the Generating Units comprised in the Phase 1 Facility;

"Phase 1 ICE Adjustment Notice" has the meaning given to that term in Clause 6.4 (*Adjustment to Installed Capacity Estimate: Permitted Reduction*);

"Phase 1 Installed Capacity Estimate" has the meaning given to the term **"Installed Capacity Estimate"** in the CfD (Phase 1) Agreement;

"Phase 1 Maximum Contract Capacity" has the meaning given to the term *"Maximum Contract Capacity"* in the CfD (Phase 1) Agreement;

"Phase 1 Start Date" has the meaning given to the term **"Start Date"** in the CfD (Phase 1) Agreement;

"Phase 1 Target Commissioning Window" has the meaning given to the term **"Target Commissioning Window"** in the Phase 1 Investment Contract;

["**Phase 1 Turbine Reallocation Deadline**" has the meaning given to that term in Clause 6.5(A)(i);]

"**Phase 1 Turbine Reallocation Notice**" has the meaning given to that term in Clause 6.5(B);

"**Phase 2 Apportionment Factor**" means, in respect of each Settlement Unit within a Billing Period:

$$\text{Apportionment Factor} = \frac{\Sigma P2O}{\Sigma PPO}$$

where:

$\Sigma P2O$ is the sum of the Electrical Energy Output of each of the Phase 2 Generating Units; and

ΣHFO is the sum of the Electrical Energy Output of each of the Phased Project Generating Units;

"**Phase 2 Generating Units**" means the Generating Units comprised in the Facility;

"**Phase 2 RCE-Increased Installed Capacity Estimate**" has the meaning given to that term in Clause 6.9(C);

["**Phase 2 Turbine Reallocation Deadline**" has the meaning given to that term in Clause 6.5(A)(ii);]

"**Phase 3 Apportionment Factor**" has the meaning given to that term in the CfD (Phase 3) Agreement;

"**Phase 3 Generating Units**" means the Generating Units comprised in the Facility;

"**Phase 3 Facility**" has the meaning given to the term "**Facility**" in the CfD (Phase 3) Agreement;

"**Phase 3 ICE Adjustment Notice**" has the meaning given to that term in Clause 6.4 (Adjustment to Installed Capacity Estimate: Permitted Reduction);

"**Phase 3 Installed Capacity Estimate**" has the meaning given to the term "**Installed Capacity Estimate**" in the CfD (Phase 3) Agreement;

"**Phase 3 Maximum Contract Capacity**" has the meaning given to the term "**Maximum Contract Capacity**" in the CfD (Phase 3) Agreement;

"**Phase 3 RCE-Increased Installed Capacity Estimate**" has the meaning given to that term in Clause 6.9(C);

"**Phase 3 Turbine Reallocation Notice**" has the meaning given to that term in Clause 6.5(B);]

"Phased Facility" means the Facility[,][and] the Phase 1 Facility [and the Phase 3 Facility];

"Phased Facility BM Unit(s)" means the BM Unit or BM Units related to the Phased Facility;

"Phased Project" means an offshore wind electricity generation project consisting of the Project[,][and] the Project as defined in the CfD (Phase 1) Agreement [and the Project as defined in the CfD (Phase 3) Agreement], each of which has a separate Target Commissioning Date, and for which a joint application for a Contract for Difference has been submitted to the Delivery Body;

"Phased Project Generating Units" means the Phase 1 Generating Units[,][and] the Phase 2 Generating Units [and the Phase 3 Generating Units];

"Project Company 1" means [legal name of company];

[**"Project Company 3"** means [legal name of company];]

"RCE Increase Amount" has the meaning given to that term in Clause 6.9(C);

"RCE Reduction Amount" has the meaning given to that term in Clause 6.8;

"Surrendered Capacity" means any assets which formed but no longer form part of:

- (A) the Facility pursuant to Condition 5 (Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction), to Condition 6 (Adjustment to Installed Capacity Estimate: Permitted reduction); or Condition 7 (Final Installed Capacity; Maximum Contract Capacity)[;][; or]
- (B) the Phase 1 Facility pursuant to Condition 5 (Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction), to Condition 6 (Adjustment to Installed Capacity Estimate: Permitted reduction); or Condition 7 (Final Installed Capacity; Maximum Contract Capacity) of the CfD Phase 1 Agreement[;][; or;]
- (C) [the Phase 3 Facility pursuant to Condition 5 (Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction), to Condition 6 (Adjustment to Installed Capacity Estimate: Permitted reduction); or Condition 7 (Final Installed Capacity; Maximum Contract Capacity) of the CfD Phase 3 Agreement].

"Wholly-owned Subsidiary" has the meaning given to it in section 1159(2) of the Companies Act 2006.

2. AGREEMENT

The Generator

- 2.1 The Generator shall, as from the Agreement Date, comply with this CfD (Phase 2) Agreement (including the Conditions) as the **"Generator"** and agrees that the Conditions

are hereby incorporated into this CfD (Phase 2) Agreement as if they were clauses of this CfD (Phase 2) Agreement.

The CfD Counterparty

- 2.2 The CfD Counterparty shall, as from the Agreement Date, comply with this CfD (Phase 2) Agreement (including the Conditions) as the "**CfD Counterparty**" and agrees that the Conditions are hereby incorporated into this CfD (Phase 2) Agreement as if they were clauses of this CfD (Phase 2) Agreement.

Specific terms

- 2.3 [*The Parties have agreed to amend the Conditions as set out in Annex 2 (Modification Agreement).*]²
- 2.4 The Parties agree that, for the purposes of this Contract for Difference, the Conditions shall be amended, modified, supplemented or replaced in accordance with the terms of this CfD (Phase 2) Agreement.

3. TERM

The "**Specified Expiry Date**" applicable to this Contract for Difference is the 20th anniversary of the earlier of the Start Date and the last day of the Target Commissioning Window.

4. GENERATION TECHNOLOGY TYPE AND PROJECT FEATURES

Facility Generation Technology

- 4.1 The Facility Generation Technology applicable to this Contract for Difference is [*Offshore Wind*]/[*Floating Offshore Wind*]/[*Other Deepwater Offshore Wind*]³, provided that for the purposes of paragraph (A) of the definition of Specific Change in Law or paragraphs (B) or (C) of the definition of Other Change in Law, Offshore Wind, Onshore Wind and Remote Island Wind may be deemed to be one Facility Generation Technology.
- 4.2 The Facility Generation Technology is an Intermittent Technology and accordingly:
- (A) Part 5B (*Payment calculations: Intermittent Technologies*) to the Conditions shall apply to this Contract for Difference;
 - (B) Annex 5 (*IMRP*) to the Conditions shall apply to this Contract for Difference; and

² Drafting note: Drafting to be retained only if specific amendments to any given Contract for Difference are agreed to be made pursuant to Part 3 of The Contract for Difference (Standard Terms) Regulations 2014 (as amended).

³ Drafting note: This shall be the Facility Generation Technology (being either Offshore Wind, Floating Offshore Wind, or Other Deepwater Offshore Wind) notified to the Delivery Body in the Generator's FiT CfD Application as the type of eligible generating station and being one of the facility generation technologies in Table A of the CfD Standard Terms Notice issued on [●] 2026 by the Secretary of State for Energy Security and Net Zero. Where the Generator's FiT CfD Application was made for Offshore Wind Scotland, the Facility Generation Technology shall be Offshore Wind. Delete as applicable.

- (C) in this Contract for Difference, "**Settlement Unit**" means each hour in a day divided into hour-long periods starting at 00:00 on such day.

Renewable Qualifying Multiplier

- 4.3 The Renewable Qualifying Multiplier shall not apply to this Contract for Difference.

CHP Qualifying Multiplier

- 4.3A The CHP Qualifying Multiplier shall not apply to this Contract for Difference.

ACT Efficiency Multiplier

- 4.3B The ACT Efficiency Multiplier does not apply to this Contract for Difference.

Fuelling Criteria

- 4.4 There are no Fuelling Criteria applicable to this Contract for Difference.

Sustainability Criteria

- 4.5 The Sustainability Criteria do not apply to this Contract for Difference.

No interest in the Facility

- 4.6 In Condition 1.20, the words "*the Phased Facility*," shall be inserted after the words "*the Facility*,"

CfD Counterparty Confidential Information: obligations of the Generator

- 4.7 In Condition 72.10(A)(v), the words "*the Phased Facility*," shall be inserted after the words "*the Facility*,"

Unconsented Project

- 4.8 The Facility [is]⁴[is not]⁵ an Unconsented Project.

Clean Industry Bonus

- 4.9 The Clean Industry Bonus applies to this Contract for Difference.
- 4.10 Schedule 2 (*Clean Industry Bonus*) to the Conditions shall be deleted and replaced by the contents of Annex 8 (*Clean Industry Bonus*).

⁴ Drafting note: delete if the Generator's FiT CfD Application did not specify that the application is for a CfD for an Unconsented Project.

⁵ Drafting note: delete if the Generator's FiT CfD Application did specify that the application is for a CfD for an Unconsented Project.

5. CONDITIONS PRECEDENT AND MILESTONE

Interpretation

- 5.1 The "**Initial Target Commissioning Window**" applicable to this Contract for Difference shall be one year, such period commencing on [insert date]⁶.
- 5.2 The "**Target Commissioning Date**" applicable to this Contract for Difference shall be [●]⁷.
- 5.3 The "**Longstop Period**" applicable to this Contract for Difference shall be twenty-four (24) months or such longer period that results from an extension in accordance with the definition of "**Longstop Date**".

Operational Conditions Precedent

- 5.4 The Operational Condition Precedent in paragraph 2.1(L) of Part B (*Operational Conditions Precedent*) of Schedule 1 (*Conditions Precedent*) to the Conditions shall be deleted and replaced with the following:

"(L) evidence, in form and content satisfactory to the CfD Counterparty, acting reasonably, that all of the Hybrid Metering Conditions have been satisfied."

- 5.5 The following shall be added as additional Operational Conditions Precedent applicable to this Contract for Difference after paragraph 2.6 of Part B (*Operational Conditions Precedent*) of Schedule 1 (*Conditions Precedent*) to the Conditions:

"2.7 The Generator having delivered to the CfD Counterparty a certified copy of the Interim Operational Notification issued by the Transmission System Operator under the Grid Code. For the purpose of this paragraph, pursuant to the "Offshore Electricity Transmission: Decision on implementation of the Generator Commissioning Clause in the Energy Act 2013" dated 2 April 2014, the reference in this paragraph to the Interim Operational Notification shall be to ION B.

2.8 (Unless the CfD (Phase 1) Agreement has been terminated prior to the Start Date pursuant to Condition 51.8 (Qualifying Change in Law termination) of the CfD (Phase 1) Agreement as a result of the occurrence of a QCiL Construction Event) the Phase 1 Start Date has occurred."

Milestones

- 5.6 Condition 4 (*Milestone Requirement*) of the Conditions and the definitions defined therein will not apply to this Contract for Difference.

⁶ Drafting note: This shall be the date notified to the Delivery Body in the Generator's FiT CfD Application as the start of the Target Commissioning Window.

⁷ Drafting note: This shall be the date notified to the Delivery Body in the Generator's FiT CfD Application as its "Target Commissioning Date" and will be a date falling within the Initial Target Commissioning Window.

- 5.7 The definition of "**Milestone Delivery Date**" shall be deleted and replaced by the following:

*"**Milestone Delivery Date**" means the date of the Milestone Delivery Date applicable to the CfD (Phase 1) Agreement, unless the CfD (Phase 1) Agreement is terminated prior to that date pursuant to Condition 51.8 (Qualifying Change in Law termination) of the CfD (Phase 1) Agreement, in which case it shall be on the same date as the Initial Milestone Delivery Date, as defined in the CfD (Phase 1) Agreement."*

- 5.8 Paragraph (D) of the definition of "**Longstop Date**" shall be deleted and replaced with the following:

"(D) where the Facility Generation Technology is not Floating Offshore Wind or Other Deepwater Offshore Wind, the Project having been impacted by the extension of the Milestone Delivery Date for the reason in paragraph (D) of the definition of Milestone Delivery Date as defined in the CfD Phase 1 Agreement,".

- 5.9 Paragraph (D) of the definition of "**Target Commissioning Window**" shall be deleted and replaced with the following:

"(D) where the Facility Generation Technology is not Floating Offshore Wind or Other Deepwater Offshore Wind, the Project having been impacted by the extension of the Milestone Delivery Date for the reason in paragraph (D) of the definition of Milestone Delivery Date as defined in the CfD Phase 1 Agreement,".

6. ADJUSTMENTS TO INSTALLED CAPACITY ESTIMATE AND REQUIRED INSTALLED CAPACITY

Interpretation

- 6.1 The "**Initial Installed Capacity Estimate**" applicable to this Contract for Difference is [●] MW⁸.
- 6.2 For the purposes of this CfD (Phase 2) Agreement, the "Installed Capacity Estimate" shall mean the Generator's estimate of the Installed Capacity from time to time, being the Initial Installed Capacity Estimate as may be adjusted pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*), Condition 6 (*Adjustment to Installed Capacity Estimate: Permitted reduction*) and/or Clause 6.5 (*Turbine reallocation*) of this CfD (Phase 2) Agreement.
- 6.3 The "**Required Installed Capacity**" applicable to this Contract for Difference is eighty-five per cent. (85%) of the Installed Capacity Estimate.

Adjustment to Installed Capacity Estimate: Permitted reduction

- 6.4 An ICE Adjustment Notice given pursuant to Condition 6.1 of the Conditions shall be invalid and of no effect unless and until a valid and effective notice has been given to the

⁸ Drafting note: This shall be either (a) the capacity notified by the Delivery Body in the Generator's FiT CfD Application as the capacity in megawatts, or (b) if the Allocation Round in which the Generator is participating requires them to submit a sealed bid, then the capacity for which successful allocation has taken place under the Allocation Round.

CfD Counterparty pursuant to Condition 6.1 of the CfD (Phase 1) Agreement (a "**Phase 1 ICE Adjustment Notice**") [and the CfD (Phase 3) Agreement], [provided that the CfD (Phase 1) Agreement has not been terminated prior to the Milestone Delivery Date.]/[provided that if the CfD (Phase 1) Agreement has been terminated prior to the Milestone Delivery Date, the ICE Adjustment Notice shall be valid and effective when a valid notice has been given to the CfD Counterparty pursuant to Condition 6.1 of the CfD (Phase 3) Agreement (a "**Phase 3 ICE Adjustment Notice**").]

Turbine reallocation

6.5 The Generator may give a notice to the CfD Counterparty (a "**Turbine Reallocation Notice**") [at any time prior to the first day of the Phase 1 Target Commissioning Window]. A Turbine Reallocation Notice shall subject to and in accordance with Clauses 6.6 to 6.8:

- (A) be given jointly by [the Generator and Project Company 1]/[
 - (i) the Generator, Project Company 1 and Project Company 3 in relation to their respective Contract for Differences in respect of the Phased Project (except any of them whose Contract for Difference in respect of the Phased Project has been terminated) if given before the date falling three months prior to the first day of the Phase 1 Target Commissioning Window (the "**Phase 1 Turbine Reallocation Deadline**"); or
 - (ii) by the Generator and Project Company 3 in relation to their respective Contract for Differences in respect of the Phased Project if given on or after the Phase 1 Turbine Reallocation Deadline but before the date falling three months prior to the first day of the Target Commissioning Window (the "**Phase 2 Turbine Reallocation Deadline**");]
- (B) constitute [a notice given by Project Company 3 under Clause 6.5 of the CfD (Phase 3) Agreement (a "**Phase 3 Turbine Reallocation Notice**") and, if given by Project Company 1,] a notice given by Project Company 1 under Clause 6.5 of the CfD (Phase 1) Agreement (a "**Phase 1 Turbine Reallocation Notice**");
- (C) specify the proposed reallocation of the offshore wind turbines comprised within the Facility [between]/[among] this CfD (Phase 2) Agreement [and the CfD (Phase 3) Agreement and (where applicable)]/[and] the CfD (Phase 1) Agreement from the effective date of such Turbine Reallocation Notice;
- (D) include details of any change in assets comprising the Facility;
- (E) if the Generator has provided the CfD Counterparty with an Operational CP Notice in respect of the Further Conditions Precedent listed at Paragraph 2.1 (D) of Part B of Schedule 1 (*Conditions Precedent*) prior to the date of the Turbine Reallocation Notice and there has been a change to the electrical schematic diagram, include an updated date and time stamped copy of the electrical schematic diagram, certified as being correct and up-to-date by a director of the Generator and showing the locations of the Facility Metering Equipment associated with all assets comprised within the Facility; and

- (F) include such Supporting Information as the Generator considers relevant to evidence the turbine reallocation.
- 6.6 Where the Hybrid Metering Physical Transition Date has occurred before the Start Date a Turbine Reallocation Notice may not reallocate offshore wind turbines comprised within:
- (A) the Facility to the Related Facility; or
- (B) the Related Facility to the Facility.
- 6.7 Any Turbine Reallocation Notice shall be invalid and of no effect [:
- (A) *if given under Clause 6.5(A)(i) on or after the Phase 1 Turbine Reallocation Deadline or under Clause 6.5(A)(ii) on or after the Phase 2 Turbine Reallocation Deadline; or]*
- (B) unless each of the Installed Capacity Estimate[,][*and*] the Phase 1 Installed Capacity Estimate [*and the Phase 3 Installed Capacity Estimate*] in the Turbine Reallocation Notice is no greater than it was immediately prior to the Turbine Reallocation Notice.
- 6.8 Any Turbine Reallocation Notice shall be irrevocable.

Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction

- 6.9 If, pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*) of the CfD (Phase 1) Agreement, the Phase 1 Installed Capacity Estimate is reduced (the amount of such reduction being the "**RCE Reduction Amount**"), the CfD Counterparty shall, within five (5) Business Days of such reduction having been agreed or determined, give a notice to the Generator [*and Project Company 3*] (a "**Phasing RCE-Adjustment Notice**"). A Phasing RCE-Adjustment Notice shall:
- (A) [*constitute a notice given to Project Company 3 under Clause 6.9 of the CfD (Phase 3) Agreement; and*]
- (B) specify the RCE Reduction Amount.
- 6.10 If the CfD Counterparty gives a Phasing RCE-Adjustment Notice to the Generator [*and Project Company 3*], the Generator may, within twenty (20) Business Days of receipt of such Phasing RCE-Adjustment Notice, give a notice to the CfD Counterparty (a "**Phasing RCE-Adjustment Response Notice**"). A Phasing RCE-Adjustment Response Notice shall:
- (A) [*be given jointly by the Generator and Project Company 3;*
- (B) *constitute a notice given by Project Company 3 under Clause 6.10 of the CfD (Phase 3) Agreement; and]*

- (C) specify the amount[s] by which the Installed Capacity Estimate [*and the Phase 3 Installed Capacity Estimate*] will be increased (*[the sum of such amounts being]* the "**RCE Increase Amount**") and the Installed Capacity Estimate [*and the Phase 3 Installed Capacity Estimate*] which will apply once such increase[s] [*is*]/[*are*] made (*[respectively,]* the "**Phase 2 RCE-Increased Installed Capacity Estimate**" [*and the "Phase 3 RCE-Increased Installed Capacity Estimate"*]).

- 6.11 The RCE Increase Amount shall not exceed the RCE Reduction Amount.
- 6.12 The Phase 2 RCE-Increased Installed Capacity Estimate shall constitute the Installed Capacity Estimate [*and the Phase 3 RCE-Increased Installed Capacity Estimate shall constitute the Phase 3 Installed Capacity Estimate*] with effect from the date of the Phasing RCE-Adjustment Response Notice.

7. METERED OUTPUT

- 7.1 The definition of "**Facility Metering Equipment**" shall be deleted and replaced by the following definition:

*""**Facility Metering Equipment**" means the Metering Equipment measuring the flows of electricity associated with the Facility[,]/[and] the Phase 1 Facility [and the Phase 3 Facility], their Metering Systems, and their associated BM Units;"*.

- 7.2 In each of the following definitions all references to the words "*the Facility*" shall be deleted and replaced by the words "*the Phased Facility*":

- (A) "**Hybrid BM Unit**";
- (B) "**Hybrid Facility Generating Unit(s)**";
- (C) "**Information and Monitoring System**"; and
- (D) "**Whole Facility**".

- 7.3 In each of the following definitions all references to the words "*the Facility BM Unit(s)*" shall be deleted and replaced by the words "*the Phased Facility BM Unit(s)*":

- (A) "**Generating Station**";
- (B) "**Hybrid Metering Physical Transition Date**"; and
- (C) "**Related Facility**".

- 7.4 In each of the following definitions, all references to the words "*LAMO Apportionment Factor*" shall be deleted and replaced by the words "*Apportionment Factors*":

- (A) "**Information and Monitoring System Data**"; and
- (B) "**Information and Monitoring System Purposes**".

- 7.5 The definition of "**LAMO Apportionment Factor**" shall be deleted and replaced with the following definition:

*"**LAMO Apportionment Factor**" means, in respect of each Settlement Unit within a Billing Period:*

- (A) *where a Hybrid Metering Physical Transition Date has not occurred, 1; or*
- (B) *where a Hybrid Metering Physical Transition Date has occurred, a figure calculated as follows:*

$$\text{LAMO Apportionment Factor} = \frac{\Sigma PPO}{\Sigma HFO}$$

where:

ΣPPO is the sum of the Electrical Energy Output of each of the Phased Project Generating Units; and

ΣHFO is the sum of the Electrical Energy Output of each of the Hybrid Facility Generating Units;"

- 7.6 The definition "**Related Facility CfD Assets**" shall be deleted and replaced with the following definition:

*"**Related Facility CfD Assets** means all assets comprised in the Related Facility which are part of a "Facility", as that term is defined in any other FiT Contract for Difference other than the CfD (Phase 1) Agreement [and the CfD Phase 3 Agreement];"*

- 7.7 The definition of "**Loss Adjusted Metered Output**" shall be deleted and replaced by the following definition:

*"**Loss Adjusted Metered Output**" means the BM Unit Metered Volume for the Whole in respect of a Settlement Unit as measured by the Facility Metering Equipment, adjusted for: (i) the transmission loss multiplier allocated in accordance with the BSC; or (ii) any new or substituted multiplier or factor which is in the nature of, or similar to, a transmission loss multiplier;"*

- 7.8 Condition 18.1 (*Metered Output calculation*) shall be deleted and replaced by the following provision:

*"18.1 The CfD Counterparty shall calculate the Fully Adjusted Metered Output in respect of each Settlement Unit. The "**Fully Adjusted Metered Output**" shall be (subject to Conditions 18.2 to 18.6) the Loss Adjusted Metered Output for such Settlement Unit as reported by a BSC Company or a BSC Agent to the CfD Counterparty, multiplied by the multiplied by the LAMO Apportionment Factor applicable to that Settlement Unit and the Phase 2 Apportionment Factor applicable to that Settlement Unit."*

7.9 In each of Conditions 18.7 to 18.9 (inclusive) the words "*the LAMO Apportionment Factor*" shall in each case be deleted and replaced by the words: "*each of the Apportionment Factors*".

7.10 Condition 18.11 shall be deleted and replaced with the words "*Not used*".

8. BILLING STATEMENTS

8.1 In Condition 22.4(D)(ii) the words "*the LAMO Apportionment Factor*" shall be deleted and replaced by the words: "*the Apportionment Factors*".

9. SETTLEMENT

9.1 A new Condition 23.5A shall be inserted before Condition 23.6 of the Conditions:

"23.5A Any dispute or part of a dispute pursuant to Condition 23.3 which relates to the Apportionment Factors (or any of them) shall be resolved in accordance with the Expert Determination Procedure and not as a Trading Dispute pursuant to the BSC."

10. METERING UNDERTAKINGS

10.1 Conditions 31.1(E) and 31.1(G) shall be amended in each case by deleting the words "*Facility BM Unit(s)*" and replacing them with the words "*Phased Facility BM Unit(s)*".

11. INFORMATION AND MONITORING UNDERTAKINGS

11.1 The following words in the preamble to Condition 31.21:

"With effect from the later of the Start Date and the Hybrid Metering Physical Transition Date, the Generator undertakes to the CfD Counterparty",

shall be deleted and replaced with:

"With effect from the Start Date, the Generator undertakes to the CfD Counterparty".

11.2 The following words in the preamble to Condition 31.31:

"From the later of the Start Date and the Hybrid Metering Physical Transition Date, ",

shall be deleted and replaced with:

"From the Start Date".

12. CHANGES IN LAW

- 12.1 The "**Assumed Load Factor**" applicable to this Contract for Difference is [●]⁹.
- 12.2 The "**Post-Tax Real Discount Rate**" applicable to this Contract for Difference is [●]¹⁰.
- 12.3 The definition of "**Shared Asset**" shall be deleted and replaced by the following definition:

*"**Shared Asset**" means any asset (including if relevant any Offshore Transmission System) that forms part of the Facility and is shared with the Related Facility[,]/[and/or] the Phase 1 Facility [and/or the Phase 3 Facility];"*

- 12.4 Conditions 38.10 and 38.11 of the Conditions shall be deleted and replaced by the following provisions:

"38.10 In calculating QCiL Costs and QCiL Savings, the out-of-pocket costs and savings that in each case relate to any Shared Asset, which would, subject to this Condition 38.10, be within the defined terms QCiL Costs or QCiL Savings (as the case may be) shall not be included in QCiL Costs or QCiL Savings (as the case may be) to the extent they are fairly and reasonably attributable to the Related Facility[,]/[or] the Phase 1 Facility [or the Phase 3 Facility] taking into account (subject to Condition 38.11):

- (A) *what proportion of the Estimated Facility Generation of the Whole Facility is formed by the Estimated Facility Generation of the Facility; and*
- (B) *what proportion of the Estimated Facility Generation of each of the Facility, the Related Facility[,]/[and] the Phase 1 Facility [and the Phase 3 Facility] the Shared Asset supports or benefits.*

38.11 For the purposes of Condition 38.10:

(A) *"**Estimated Facility Generation**" means that term as defined in Clause 34.33 of the Conditions of the Contract for Difference[,]/[or] the CfD Phase 1 Agreement [or the CfD Phase 3 Agreement], as applicable, in each case and in relation to any Related Facility:*

- (i) *with any necessary modifications; and*
- (ii) *determined on the basis of the relevant Notified Change in Law having been implemented, having occurred or having become effective; and*
- (B) *in relation to the Related Facility, Estimated Facility Generation shall be determined:*

⁹ Drafting note: This is to be equal to the "Assumed Load Factor" applicable to the Facility Generation Technology listed in Table J of the CfD Standard Terms Notice issued on [●] 2026 by the Secretary of State for Energy Security and Net Zero.

¹⁰ Drafting note: This is to be equal to the "Post-Tax Real Discount Rate" applicable to the Facility Generation Technology listed in Table K of the CfD Standard Terms Notice issued on [●] 2026 by the Secretary of State for Energy Security and Net Zero.

- (i) *by reference to the Related Facility Capacity or, if the Notified Change in Law occurs or becomes effective prior to commissioning of eighty-five per cent. (85%) or more of the Estimated Related Facility Capacity, the Estimated Related Facility Capacity;*
- (ii) *using as the "Assumed Load Factor":*
 - (a) *for Related Facility CfD Assets, the Assumed Load Factor as that term is defined in the FiT Contract for Difference related to those Related Facility CfD Assets (a "Related Contract for Difference");*
 - (b) *for Merchant Capacity Assets, a value equal to the average weighted [(by capacity)] of the Assumed Load Factor in the Contract for Difference and as that term is defined in each Related Contract for Difference."*

13. PAYMENT CALCULATIONS: STRIKE PRICE

- 13.1 The "**Base Year**" applicable to this Contract for Difference is 2024.
- 13.2 The "**Initial Strike Price**" applicable to this Contract for Difference is £[•] per MWh¹¹.

14. TLM(D)

- 14.1 Part 10 (*TLM(D)*) of the Conditions [*does not apply*]/[*applies*] to this Contract for Difference¹².
- 14.2 The "**Initial TLM(D) Charge**" for each calendar year from (and including) the Agreement Date to the end of the Term is that set out in the CfD Standard Terms Notice published most recently prior to the date of this Contract for Difference.

15. CURTAILMENT

- 15.1 Part 11 (*Curtailement*) of the Conditions applies to this Contract for Difference.¹³
- 15.2 The definition of "**Curtailement**" shall be deleted and replaced with the following definition:

"Curtailement" means, in respect of any period, the prevention or restriction by, or on the instruction of, the Transmission System Operator of the export from the Facility to the GB Transmission System of all (but not less than all) of the electricity which the Facility is otherwise able to generate and export during the relevant period, and the period of any Curtailement shall include, subject as provided below, the minimum period of time (determined by reference to a Reasonable and Prudent Standard) that the Facility takes to ramp up and down in response to the relevant prevention, restriction or instruction, as the case may be, provided that:

¹¹ Drafting note: The Initial Strike Price will be provided by the Delivery Body following the Allocation Round.

¹² Drafting note: Delete as applicable.

¹³ Drafting note: This will apply in all circumstances in which this agreement applies.

- (A) *the Facility shall not be considered to be otherwise able to generate and export electricity in circumstances where the Facility has been prevented from generating or has been restricted in its generation due to the exercise of powers by a Competent Authority as a result of any matter relating to non-compliance with any Required Authorisation (as that term is defined in the Contract for Difference[,]/[and] the CfD Phase 1 Agreement [and the CfD Phase 3 Agreement]) or (where a Hybrid Metering Physical Transition Date has occurred) any Related Facility Required Authorisation; and*
- (B) *there shall be no Curtailment during any period in which the export of electricity from the Facility is prevented or restricted as a result of:*
- (i) *any unplanned Transmission System outage or System Restoration or any Emergency De-energisation Instruction;*
 - (ii) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation;*
 - (iii) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation, provided that the capitalised terms in this paragraph (iii) shall have the meaning given to them in the CfD Phase 1 Agreement[;*
 - (iv) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation, provided that the capitalised terms in this paragraph (iv) shall have the meaning given to them on the CfD Phase 3 Agreement[;*
 - (v) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard;*
 - (vi) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard, provided that the capitalised terms in this paragraph (vi) shall have the meaning given to them in the CfD Phase 1 Agreement[;*
 - (vii) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard provided that the capitalised terms in this paragraph (vii) shall have the meaning given to them in the CfD Phase 3 Agreement[;*
 - (viii) *where a Hybrid Metering Physical Transition Date has occurred:*
 - (a) *a breach or default by a Related Facility Owner or any of the Related Facility Representatives of any Law or Related Facility Directive, any Industry Document or any Related Facility Required Authorisation; or*

- (b) *a failure by the Related Facility Owner or any of the Related Facility Representatives to act in accordance with a Reasonable and Prudent Standard, and for these purposes reference in the defined term Reasonable and Prudent Standard to:

 - (1) *Directives shall mean Related Facility Directives; and*
 - (2) *Required Authorisations shall mean Related Facility Required Authorisations; or**
- (ix) *any matter relating to health, safety, security or environment at or with respect to the Whole Facility (but not as a result of any such matter at or with respect to the GB Transmission System),*

and "**Curtailed**" shall be construed accordingly;"

- 15.3 The definition of "**Partial Curtailment**" shall be deleted and replaced with the following definition:

"Partial Curtailment" means, in respect of any period, the prevention, restriction or reduction by, or on the instruction of, the NETSO of the export from the Facility to the national electricity transmission system of some (but not all) of the electricity which the Facility is otherwise able to generate and export during the relevant period, and the period of any Partial Curtailment shall include, subject as provided below, the minimum period of time (determined by reference to a Reasonable and Prudent Standard) that the Facility takes to ramp up and down in response to the relevant prevention, restriction, reduction or instruction, as the case may be, provided that:

- (A) *the Facility shall not be considered to be otherwise able to generate and export electricity in circumstances where the Facility has been prevented from generating or has been restricted in its generation due to the exercise of powers by a Competent Authority as a result of any matter relating to non-compliance with any Required Authorisation (as that term is defined in each of the Contract for Difference[,]/[and] the CfD Phase 1 Agreement [and the CfD Phase 3 Agreement]) or (where a Hybrid Metering Physical Transition Date has occurred) any Related Facility Required Authorisation; and*
- (B) *there shall be no Partial Curtailment during any period in which the export of electricity from the Facility is prevented or restricted as a result of:

 - (i) *any unplanned Transmission System outage or System Restoration or any Emergency De-energisation Instruction;*
 - (ii) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation;*
 - (iii) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation, provided that the capitalised terms in this**

paragraph (iii) shall have the meaning given to them in the CfD Phase 1 Agreement[;

- (iv) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation, provided that the capitalised terms in this paragraph (iv) shall have the meaning given to them in the CfD Phase 3 Agreement[;*
- (v) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard;*
- (vi) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard, provided that the capitalised terms in this paragraph (vi) shall have the meaning given to them in the CfD Phase 1 Agreement[;*
- (vii) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard provided that the capitalised terms in this paragraph (vii) shall have the meaning given to them in the CfD Phase 3 Agreement[;*
- (viii) *where a Hybrid Metering Physical Transition Date has occurred:*
 - (a) *a breach or default by a Related Facility Owner or any of the Related Facility Representatives of any Law or Related Facility Directive, any Industry Document or any Related Facility Required Authorisation; or*
 - (b) *a failure by the Related Facility Owner or any of the Related Facility Representatives to act in accordance with a Reasonable and Prudent Standard, and for these purposes reference in the defined term Reasonable and Prudent Standard to:*
 - (1) *Directives shall mean Related Facility Directives; and*
 - (2) *Required Authorisations shall mean Related Facility Required Authorisations; or*
- (ix) *any matter relating to health, safety, security or environment at or with respect to the Whole Facility (but not as a result of any such matter at or with respect to the GB Transmission System),*

and "Partially Curtailed" shall be construed accordingly;"

- 15.4 In the definition of "**Defined Curtailment Compensation**" the words "(and not attributable to the Related Facility)" in sub-paragraph (D)(i) shall be deleted and replaced with: "(and not attributable to the Related Facility[,]/[or] the Phase 1 Facility[or the Phase 3 Facility])".

- 15.5 In the definition of "**Defined Partial Curtailment Compensation**" the words "*(and not attributable to the Related Facility)*" in sub-paragraph (D)(i) shall be deleted and replaced with: "*(and not attributable to the Related Facility[,]/[or] the Phase 1 Facility[or the Phase 3 Facility])*".

16. TERMINATION

- 16.1 Condition 51.1(A) and Condition 51.3 of the Conditions shall not apply to this Contract for Difference.

- 16.2 A new paragraph (G) shall be added to Condition 51.1 (*Pre-Start Date Termination*) of the Conditions:

"(G) the CfD (Phase 1) Agreement has been terminated pursuant to any Pre-Start Date Termination Event pursuant to Condition 51.1 (Pre-Start Date Termination) of the CfD (Phase 1) Agreement,"

- 16.3 Condition 51.12 of the Conditions shall be deleted and replaced with the following provision:

"51.12 The termination rights in this Condition 51 (Termination) or in the CfD Agreement are the only rights that either Party has to terminate the Contract for Difference."

- 16.4 A new paragraph (K) shall be added to Condition 53.1 (*Termination Events*) of the Conditions:

"(K) the CfD (Phase 1) Agreement has been terminated pursuant to a Termination Event pursuant to paragraph (D) of Condition 53.1 (Termination Events)."

- 16.5 [Condition 54.1.B (*Survival*) of the Conditions shall be amended by (i) deleting the full-stop and replacing it with "; and", and (ii) adding a new Condition 54.1(C) (*Survival*):

"(C) for as long as the CfD Phase 1 Agreement has not terminated or expired (and without prejudice to Condition 54.1(A)), the continued existence and validity of, and the rights and obligations of the Parties pursuant to Schedule 2 (Clean Industry Bonus CfD)."]¹⁴

17. TRANSFERS

- 17.1 Notwithstanding Condition 79.1 of the Conditions, the CfD Counterparty shall not withhold its consent to the novation of the rights, benefits, obligations and liabilities of the Generator under this Contract for Difference provided that:

- (A) no Default has arisen and is continuing;
- (B) the rights, benefits, obligations and liabilities of the Generator under this Contract for Difference are transferred to and assumed by a Group Company;

¹⁴ Drafting note: delete if there is a Phase 3

- (C) the Generator shall have given to the CfD Counterparty not less than ten (10) Business Days written notice prior to any such novation specifying the identity of the relevant Group Company to which it intends to transfer its rights, benefits, obligations and liabilities and shall have provided such details in relation to that Group Company as the CfD Counterparty may reasonably request having received such notification;
- (D) the novation relates to all (and not part only) of the rights, benefits, obligations and liabilities of the Generator under this Contract for Difference;
- (E) such novation takes effect prior to the Phase 1 Start Date;
- (F) the rights, benefits, obligations and liabilities of the Generator under all other CfD Documents are also transferred to and assumed by the same Group Company at the same time;
- (G) the Transferee is an Eligible Generator; and
- (H) the novation is entered into in the form set out in Annex 6 to this CfD (Phase 2) Agreement (*Novation Agreement*), with such amendments as the CfD Counterparty may agree.

17.2 Where the CfD Counterparty consents to a novation pursuant to Clause 17.1 it shall enter into a novation agreement in the form described in Clause 17.1(H) with the Generator and the Group Company to which the rights, benefits, obligations and liabilities of the Generator are to be novated.

18. PRO FORMA NOTICES

Where this Agreement permits, or requires, either Party to give a notice to the other Party and the form of such notice is not set out in Annex 8 (*Pro forma notices*), such notice shall be in substantially the form set out in the relevant annex to this Agreement. The foregoing: (i) shall be without prejudice to the requirement for the relevant notice to include such content as may be prescribed by the relevant Clause; and (ii) shall apply only if the form of the notice in respect of the relevant Clause is contained in an annex to this Agreement.

19. NOTICES

19.1 The address and email address of each Party for any notice to be given under this Contract for Difference, and the department or officer (if any) for whose attention the notice is to be made, is:

- (A) in the case of the Generator:

Address:	
Email address:	

For the attention of:	
-----------------------	--

(B) in the case of the CfD Counterparty:

Address:	
Email address:	
For the attention of:	

20. AGENT FOR SERVICE OF PROCESS

20.1 *[Condition 87 (Agent for service of process) shall not apply to this Contract for Difference and there shall be no Service Agent.]/[Condition 87 (Agent for service of process) shall apply to this Contract for Difference and the Service Agent shall be [●] of [●].]*¹⁵

21. HYBRID METERING APPROVAL

21.1 The definition "**Hybrid Metering Approval Date**" shall be deleted and replaced with the following definition:

"Hybrid Metering Approval Date" has the meaning given to it under Condition 89.6(A), Condition 89.6(B) or Condition 89.6(C) (as the case may be)";

21.2 Condition 89 (*Hybrid Metering Approval*) of the Conditions shall be deleted and replaced with the following:

"89 HYBRID METERING APPROVAL

89.1 *The Generator may, at any time during the Term, give a notice to the CfD Counterparty to request approval for the Phased Facility to become part of a Hybrid BM Unit (a "Hybrid Metering Notice"). A Hybrid Metering Notice shall:*

(A) *include the Generator's proposal for the Adjusted Facility Description which reflects the Phased Facility as part of a Hybrid BM Unit, including sufficient Information to identify:*

(i) *each of the Facility[,] [and] the Phase 1 Facility [and the Phase 3 Facility];*

(ii) *the proposed Related Facility, which may (without limitation) include any Surrendered Capacity, differentiating between Merchant Capacity Assets and any Related Facility CfD Assets;*

¹⁵ Drafting note: Delete as applicable. This shall be the agent notified to the Delivery Body in the Generator's FiT CfD Application as its agent for service of process, where the Applicant is not based in England/Wales.

(iii) the Generator's estimate of the proposed Related Facility's Related Facility Capacity (the "Estimated Related Facility Capacity"); and

(iv) the location of the Phased Facility BM Units and relevant metering equipment of the Phased Facility and Related Facility,

and be accompanied by a Directors' Certificate in relation to the information contained in and enclosed with the Hybrid Metering Notice.

89.2 Within forty (40) Business Days of the Hybrid Metering Notice, the CfD Counterparty may request the Generator to provide any Supporting Information it considers necessary to assess the Hybrid Metering Notice.

89.3 The CfD Counterparty shall, no later than forty (40) Business Days after the receipt of (i) the Hybrid Metering Notice and (ii) any Supporting Information requested under Condition 89.2, give a notice (a "Hybrid Metering Response Notice") to the Generator to specify whether the Hybrid Metering Notice has been approved or rejected in accordance with Condition 89.4.

89.4 The CfD Counterparty shall approve the Hybrid Metering Notice if it is satisfied that the request in the Hybrid Metering Notice does not:

(A) adversely affect the operation of the Contract for Difference[,]/[or] the CfD Phase 1 Agreement[or the CfD Phase 3 Agreement];

(B) reduce the accuracy or reliability of the calculation of Difference Amounts by the CfD Counterparty (for this purpose the term Difference Amounts including that term as defined in each of the Contract for Difference[,]/[and] the CfD Phase 1 Agreement[and the CfD Phase 3 Agreement];

(C) adversely affect the revenues and/or costs of the CfD Counterparty;

alter the overall balance of risks, benefits and liabilities of the CfD Counterparty, in each case, pursuant to the Contract for Difference [,]/[and/or] the CfD Phase 1 Agreement[and/or the CfD Phase 3 Agreement];

(D) involve more than one Facility Generation Technology sharing any of the Phased Facility BM Units; or

(E) involve any Generating Unit(s) being connected to or forming part of the Phased Facility BM Unit(s), where such Generating Unit(s):

(i) do not form part of the Phased Facility; and

(ii) are subject to a FiT Contract for Difference (other than the Contract for Difference[,]/[and] the CfD Phase 1 Agreement[and the CfD Phase 3 Agreement]) which relates to the allocation round in which the FiT CfD Application was made.

- 89.5 For the purpose of Condition 89.4, Offshore Wind, Floating Offshore Wind, Other Deepwater Offshore Wind, Onshore Wind, and Remote Island Wind shall not be deemed as one Facility Generation Technology.
- 89.6 Where:
- (A) a Hybrid Metering Notice is approved:
- (i) the date of the relevant Hybrid Metering Response Notice shall be the **"Hybrid Metering Approval Date"**;
- (ii) the proposed updated Facility description included in the Hybrid Metering Notice shall be the "Adjusted Facility Description" and the proposed Related Facility in the Hybrid Metering Notice shall be the "Approved Related Facility" (both of which may be further adjusted between the Parties under paragraph 12 of Annex 9 (Hybrid Metering)); and
- (iii) Annex 9 (Hybrid Metering) shall apply;
- (B) a Hybrid Metering Notice as defined in the CfD (Phase 1) Agreement is approved pursuant to the CfD (Phase 1) Agreement:
- (i) the date of the relevant Hybrid Metering Response Notice as defined in the CfD (Phase 1) Agreement shall be the **"Hybrid Metering Approval Date"**;
- (ii) the proposed updated Facility description included in the Hybrid Metering Notice as defined in the CfD (Phase 1) Agreement shall be the "Adjusted Facility Description" and the proposed Related Facility in the Hybrid Metering Notice as defined in the CfD (Phase 1) Agreement shall be the "Approved Related Facility" (both of which may be further adjusted between the Parties under paragraph 12 of Annex 9 (Hybrid Metering)); and
- (iii) Annex 9 (Hybrid Metering) shall apply[.]/[or][
- (C) a Hybrid Metering Notice as defined in the CfD (Phase 3) Agreement is approved pursuant to the CfD (Phase 3) Agreement:
- (i) the date of the relevant Hybrid Metering Response Notice as defined in the CfD (Phase 3) Agreement shall be the **"Hybrid Metering Approval Date"**;
- (ii) the proposed updated Facility description included in the Hybrid Metering Notice as defined in the CfD (Phase 3) Agreement shall be the "Adjusted Facility Description" and the proposed Related Facility in the Hybrid Metering Notice as defined in the CfD (Phase 3) Agreement shall be the "Approved Related Facility" (both of which may be further adjusted between the Parties under paragraph 12 of Annex 9 (Hybrid Metering)); and
- (iii) Annex 9 (Hybrid Metering) shall apply.]

22. HYBRID METERING

22.1 Paragraphs to 11 (inclusive) of Annex 9 (Hybrid Metering) to the Conditions shall be deleted and replaced with the following:

"Amendment to the Related Facility

9. The Generator may, at any time after the Hybrid Metering Approval Date, give notice to the CfD Counterparty requesting approval of an amendment or expansion to the Approved Related Facility (a **"Related Facility Amendment Notice"**). A Related Facility Amendment Notice shall:

9.1 include the Generator's proposal for an amended Adjusted Facility Description, including sufficient Information to identify:

(A) each of the Facility[,] [and] the CfD Phase 1 Facility [and the CfD Phase 3 Facility];

(B) the existing Approved Related Facility;

(C) the existing Related Facility (to the extent that it, contrary to Condition 31.1(G), differs from the Approved Related Facility);

(D) existing Related Facility Capacity;

(E) the proposed revised Approved Related Facility, differentiating between Merchant Capacity Assets and any Related Facility CfD Assets, and the revised Estimated Related Facility Capacity; and

(F) the location of the Phased Facility BM Units and relevant metering equipment of the Phased Facility and proposed revised Approved Related Facility,

(G) the Generator's expected date of implementing the revised Adjusted Facility Description (the **"Expected Adjusted Facility Description Amendment Date"**),

and be accompanied by a Directors' Certificate in relation to the information contained in and enclosed with the Related Facility Amendment Notice.

10. Within forty (40) Business Days of the Related Facility Amendment Notice, the CfD Counterparty may request the Generator to provide, within twenty (20) Business Days, any Supporting Information it considers necessary to assess the Related Facility Amendment Notice.

11. The CfD Counterparty shall, no later than forty (40) Business Days after the receipt of (i) the Related Facility Amendment Notice and (ii) any Supporting Information requested under paragraph 10, give a notice to the Generator to specify whether the Related Facility Amendment Notice has been approved or rejected in accordance with paragraph 10.

12. *The CfD Counterparty shall approve the Related Facility Amendment Notice if:*

12.1 *the Related Facility Amendment Notice relates only to a change in the designation of Merchant Capacity Assets and Related Facility CfD Assets within the Approved Related Facility; or*

12.2 *it is satisfied that the revised Adjusted Facility Description will not impact its conclusion under Condition 89.4 of the Contract for Difference[,]/[or] the CfD Phase 1 Agreement[or the CfD Phase 3 Agreement] as the case may be.*

13. *The revised Adjusted Facility Description shall replace the existing Adjusted Facility Description and the revised Approved Related Facility shall become the Approved Related Facility:*

13.1 *where the Related Facility Amendment Notice is approved before the Hybrid Metering Physical Transition Date, on the date of such approval; and*

13.2 *where the Related Facility Amendment Notice is approved after the Hybrid Metering Physical Transition Date, the date on which the revised Adjusted Facility Description is implemented, provided that:*

(A) *such implementation shall occur on or around the Expected Adjusted Facility Description Amendment Date; and*

(B) *prior to such implementation, the Generator demonstrates to the CfD Counterparty's reasonable satisfaction that the Hybrid Metering Conditions have been fulfilled in relation to the revised Approved Related Facility.*

14. *The Generator shall notify the CfD Counterparty, as soon as reasonably practicable:*

14.1 *and in any case, prior to the initially notified Expected Adjusted Facility Description Amendment Date, if there is any change to the Expected Adjusted Facility Description Amendment Date; and*

14.2 *if the revised Adjusted Facility Description is not implemented on the Expected Adjusted Facility Description Amendment Date.*

15. Any Approved Related Facility pursuant to paragraph 13 of Annex 9 (Hybrid Metering) of the CfD Phase 1 Facility [or the CfD Phase 3 Facility] shall also be an Approved Related Facility for the purposes of the Contract for Difference on the same basis and at the same time as under paragraph 13 of Annex 9 (Hybrid Metering) of the CfD Phase 1 Facility [or the CfD Phase 3 Facility, as the case may be].

Annex 1
(Description of the Facility)

The Facility is the [NAME OF PROJECT], falling within the area delineated by the following grid references:

Corner Point ID	Latitude	Longitude
Northerly corner	[•]	[•]
Easterly corner	[•]	[•]
Southerly corner	[•]	[•]
Westerly corner	[•]	[•]

[Drafting note: Description of the Facility to be populated using information provided in the [FiT CfD Application] and to include the unique geographical coordinates of the Facility.]

Annex 2
(Modification Agreement)

**Annex 3
(Turbine Reallocation Notice)**

To: [•] (the "CfD Counterparty")
[Address]

From: [[•] ("Project Company 1")]
[•] ("Project Company 2")
[[•] ("Project Company 3")]
[Unique reference number(s): [•]]

Date: [•]

CONTRACT FOR DIFFERENCE – TURBINE REALLOCATION NOTICE

Dear Sirs,

1. We refer to the following agreements between you as the CfD Counterparty and us as the Generator (the "**Agreements**"):
 - (A) [the agreement between the CfD Counterparty and Project Company 1 dated [•];
[and]]
 - (B) the agreement between the CfD Counterparty and Project Company 2 dated [•]
[.]/[; and
 - (C) the agreement between the CfD Counterparty and Project Company 3 dated [•].

Terms and expressions defined in or incorporated into the Agreements have the same meanings when used in this notice.
2. We further refer you to Clause 6.5 of each of the Agreements.
3. This is a Turbine Reallocation Notice.
4. The proposed reallocation of offshore wind turbines [*between*]/[*among*] the Agreements is [•] and the effect of this reallocation is:
 - (A) [Phase 1 Installed Capacity Estimate: []];
 - (B) Phase 2 Installed Capacity Estimate: []; and
 - (C) [*Phase 3 Installed Capacity Estimate: []*].
5. We enclose evidence of a change in the assets comprising the Facility arising in connection with this turbine reallocation.
6. We enclose such Supporting Information as we consider relevant to evidence this reallocation.

Yours faithfully,

.....
For and on behalf of
[Project Company 1]
Project Company 2
[Project Company 3]

**Annex 4
(Phasing RCE-Adjustment Notice)**

To: [•] [(the "Generator")] / [(**"Project Company 2"**)]
 [[•] ("Project Company 3")]
[Unique reference number(s): [•]]

From: [•] (the "CfD Counterparty")
[Address]

Date: [•]

CONTRACT FOR DIFFERENCE – PHASING RCE-ADJUSTMENT NOTICE

Dear Sirs,

1. [We refer to the agreement dated [•] between you as the Generator and us as the CfD Counterparty (the "**Agreement**") / [We refer to the agreement dated [•] between you as the Generator and us as the CfD Counterparty and the agreement between you as the CfD Counterparty and Project Company 3 dated [•] (the "**Agreements**")]:

Terms and expressions defined in or incorporated into the Agreement[s] have the same meaning[s] when used in this notice.

- 2. We further refer you to Clause 6.8 of the Agreement[s].
- 3. This is a Phasing RCE-Adjustment Notice.
- 4. The RCE Reduction amount is [•].

Yours faithfully,

.....

For and on behalf of
the **CfD Counterparty**

**Annex 5
(Phasing RCE-Adjustment Response Notice)**

To: [•] (the "CfD Counterparty")
[Address]

From: [•] [(the "Generator")] / [(**"Project Company 2"**)]
[[•] ("Project Company 3")]
[Unique reference number(s): [•]]

Date: [•]

CONTRACT FOR DIFFERENCE – PHASING RCE-ADJUSTMENT RESPONSE NOTICE

Dear Sirs,

1. [We refer to the [agreement dated [•] between you as the CfD Counterparty and us as the Generator (the "**Agreement**") / [We refer to the agreement dated [•] between you as the CfD Counterparty and us as the Generator and the agreement between you as the CfD Counterparty and Project Company 3 dated [•] (the "**Agreements**")]:

Terms and expressions defined in or incorporated into the Agreement[s] have the same meaning[s] when used in this notice.

2. We further refer you to Clause 6.9 of the Agreement[s].

3. This is a Phasing RCE-Adjustment Response Notice.

4. The RCE Increase Amount will be [•]. [The Phase 2 Installed Capacity Estimate will be increased by [•] and the Phase 3 Installed Capacity Estimate will be increased by [•].]

5. [The RCE-Increased Installed Capacity Estimate will be [•].]/[The Phase 2 RCE-Increased Installed Capacity Estimate will be [•] and the Phase 3 RCE-Increased Installed Capacity Estimate will be [•].]

Yours faithfully,

.....

For and on behalf of
**[the Generator] /
[Project Company 2] /
[Project Company 3]**

**Annex 6
(Novation Agreement)**

THIS NOVATION AGREEMENT (the "Agreement") is dated [●] and made as a deed

BETWEEN:

- (1) [insert name and details of the generator] (the "**Transferor**");
- (2) [insert name and details of the transferee] (the "**Transferee**"); and
- (3) **LOW CARBON CONTRACTS COMPANY LTD**, a company incorporated under the laws of England and Wales whose registered office is 10 South Colonnade, Canary Wharf, London E14 4PU and whose company number is 08818711 (the "**CfD Counterparty**"),

(each a "**Party**" and together the "**Parties**").

BACKGROUND

- (A) The CfD Counterparty and the Transferor have entered into a contract for difference dated [●] (the "**Contract for Difference**").
- (B) The CfD Counterparty has consented to a novation of the Contract for Difference and the other CfD Documents in favour of the Transferee under clause 17 (*Transfers*) of this CfD Agreement.
- (C) The parties to the Contract for Difference have therefore agreed that the Contract for Difference and the other CfD Documents shall be novated to the CfD Counterparty and the Transferee with effect from the Effective Date, subject to the terms of this Agreement.

IT IS AGREED as follows:

1. DEFINITIONS AND INTERPRETATION

1.1 In this Agreement and the recitals:

"**CfD Documents**" means the Contract for Difference and each of the agreements entered into between the CfD Counterparty and the Transferor which are listed in Annex 1 to this Agreement;

"**Conditions Precedent**" means delivery to the CfD Counterparty of the following:

- (A) a legal opinion addressed to the CfD Counterparty, in form and content reasonably satisfactory to the CfD Counterparty, from the legal advisers to the Transferee confirming that the Transferee:
 - (i) is duly formed and validly existing under the laws of the jurisdiction of formation; and
 - (ii) has the power to enter into and perform, and has taken all necessary action to authorise its entry into and performance of, this Agreement; and

- (B) evidence, in form and content satisfactory to the CfD Counterparty, acting reasonably, of compliance by the Transferee with "know your customer" or similar identification procedures or checks under all applicable laws and regulations pursuant to the transactions contemplated by this Agreement; and
- (C) if the Generator has provided the CfD Counterparty with an Operational CP Notice in respect of the Further Condition Precedent listed at Paragraph 2.1(A) of Part B of Schedule 1 (*Conditions Precedent*), the CfD Counterparty having received written confirmation from the CfD Settlement Services Provider that:
 - (i) it has received the CfD Settlement Required Information which is required from the Transferee; and
 - (ii) the Transferee has in place the systems and processes which are necessary for the continued provision of the CfD Settlement Required Information; and

"Effective Date" means the date on which the CfD Counterparty notifies the Transferee that the CfD Counterparty considers that the Transferee has fulfilled the Conditions Precedent.

1.2 Unless a contrary indication appears:

- (A) words and expressions defined, or defined by reference, in the Contract for Difference have the same meanings in this Agreement and the recitals;
- (B) Conditions 1.10, 1.11(A) and 1.11(B) of the Contract for Difference shall apply to this Agreement; and
- (C) any reference in this Agreement to a **"Clause"** is a reference to a Clause of this Agreement.

2. **CFD COUNTERPARTY RELEASE AND DISCHARGE**

With effect from the Effective Date, the CfD Counterparty releases and discharges the Transferor from all liabilities, duties and obligations of every description, whether deriving from contract, common law, statute or otherwise, whether present or future, actual or contingent, ascertained or disputed, owing to the CfD Counterparty and arising out of or in respect of the CfD Documents.

3. **TRANSFEROR RELEASE AND DISCHARGE**

- 3.1 With effect from the Effective Date, the Transferor releases and discharges the CfD Counterparty from all liabilities, duties and obligations of every description, whether deriving from contract, common law, statute or otherwise, whether present or future, actual or contingent, ascertained or disputed, owing to the Transferor and arising out of or in respect of the CfD Documents.
- 3.2 The Transferor's obligations under Condition 72 (*Confidentiality*) of the Contract for Difference shall continue in effect notwithstanding any other provision of this Agreement.

4. TRANSFEREE ASSUMPTION OF LIABILITIES

With effect from the Effective Date, the Transferee undertakes to assume all the liabilities, duties and obligations of the Transferor of every description contained in the CfD Documents, whether deriving from contract, common law, statute or otherwise, whether present or future, actual or contingent, ascertained or unascertained or disputed, and agrees to perform all the duties and to discharge all the liabilities and obligations of the Transferor under the CfD Documents and to be bound by their terms and conditions in every way as if the Transferee were named in each CfD Document as a party in place of the Transferor from the date of each such CfD Document.

5. CFD COUNTERPARTY AGREEMENT TO PERFORM

With effect from the Effective Date, the CfD Counterparty agrees to perform all its duties and to discharge all its obligations under the CfD Documents and to be bound by all the terms and conditions of the CfD Documents in every way as if the Transferee were named in each CfD Document as a party in place of the Transferor from the date of each CfD Document.

6. REPLACEMENT OF TRANSFEROR BY TRANSFEREE

As from the Effective Date, reference to the Transferor (by whatsoever name known) in each CfD Document shall be deleted and replaced by reference to the Transferee.

7. TRANSFEREE'S REPRESENTATIONS AND WARRANTIES

The Transferee shall on the Effective Date represent and warrant to the CfD Counterparty that:

- (A) as at the Effective Date, the representations and warranties set out at Conditions 28.1 and 28.2 of the Contract for Difference are, in respect of the Transferee, true, accurate and not misleading on the basis that references to the Generator shall be deemed to be references to the Transferee; and
- (B) it is an Eligible Generator.

8. CONTINUANCE OF THE CONTRACT FOR DIFFERENCE

It is hereby agreed and declared that the CfD Documents as novated shall continue in full force and effect and that, as from the Effective Date, the terms and conditions of the CfD Documents have only changed to the extent set out in this Agreement.

9. FURTHER ASSURANCE

With effect from the Effective Date, the Parties shall enter into such further agreements and do all such other things as are necessary to substitute the Transferee for the Transferor in respect of the rights, benefits, obligations or liabilities that are, or are to be, the subject of this Agreement and to give effect to any consequential amendments to the Contract for Difference or any other CfD Document that are necessary to give effect to this Agreement.

10. CONTRACT (RIGHTS OF THIRD PARTIES) ACT 1999

This Agreement does not create any rights under the Contract (Rights of Third Parties) Act 1999 enforceable by any person who is not a party to it.

11. VARIATIONS

No variation of this Agreement shall be effective unless it is in writing and is signed by or on behalf of each of the parties to this Agreement.

12. NOTICES

Any notices to be served on the Transferee pursuant to this Agreement or the Contract for Difference shall be served in accordance with Condition 80 (*Notices*) of the Contract for Difference and to:

Address:	
Email address:	
For the attention of:	

13. COUNTERPARTS

This Agreement may be executed in any number of counterparts and this has the same effect as if the signatures on the counterparts were on a single copy of this Agreement.

14. GOVERNING LAW AND JURISDICTION

This Agreement and any non-contractual obligations arising out of or in connection with it are governed by and shall be construed in accordance with the laws of England and the Parties hereby submit to the exclusive jurisdiction of the courts of England.

IN WITNESS WHEREOF this Agreement has been executed and delivered as a deed on the date first stated above.

The TRANSFEROR

EXECUTED and delivered as a **DEED** by [**name**)
of Transferor] acting by its director/duly)
appointed attorney)
Director/Attorney

in the presence of

Signature:

Print Name:

Address:

Occupation:

The TRANSFEREE

EXECUTED and delivered as a **DEED** by [**name**)
of Transferee] acting by its director/duly)
appointed attorney)
Director/Attorney

in the presence of

Signature:

Print Name:

Address:

Occupation:

The CfD COUNTERPARTY

EXECUTED and delivered as a **DEED** by **LOW**)
CARBON CONTRACTS COMPANY LTD acting)
by its director/duly appointed attorney)
Director/Attorney

in the presence of

Signature:

Print Name:

Address:

Occupation:

**Annex 1 to Novation Agreement
CfD Documents**

[List of other CfD Documents to be inserted here]

**Annex 7
(Not used)**

To:

**Annex 8
(Clean Industry Bonus)**

**[Schedule 2
Clean Industry Bonus¹⁶**

1. DEFINITIONS: SCHEDULE 2

1.1 *In this Schedule 2 (Clean Industry Bonus), each of the following terms has the meaning given to it in the CfD (Phase 3) Agreement:*

- (A) *"CIB Minimum Standards Performance Related Adjustment Instalment"; and*
- (B) *"CIB Extra Commitment Reward Amount Instalment".*

2. LIABILITY IN RESPECT OF THE CLEAN INDUSTRY BONUS

Joint and several liability

2.1 *The Generator shall be jointly and severally liable with Project Company 1 and Project Company 3 for the obligations of Project Company 3 under Schedule 2 (Clean Industry Bonus) of the CfD (Phase 3) Agreement.*

2.2 *Without prejudice to the generality of paragraph 2.1:*

- (A) *the CfD Counterparty shall be permitted to include any CIB Minimum Standard Performance Amount Instalment and any CIB Extra Investment Reward Amount Instalment as a Reconciliation Amount in a Billing Statement; and*
- (B) *all amounts payable pursuant to this Schedule 2 shall be made by direct bank transfer or equivalent transfer of immediately available funds into the account notified to the Generator pursuant to Condition 27.1(A) of the or the CfD Counterparty pursuant to Condition 27.1(B) (as relevant).*

Continuing Obligation

2.3 *The Generator's liability under paragraph 2.1 is continuing and will extend to the ultimate balance of sums payable by Project Company 3 under Schedule 2 (Clean Industry Bonus) of the CfD (Phase 3) Agreement, regardless of any intermediate payment or discharge in whole or in part.*

Reinstatement

2.4 *If any discharge, release or arrangement (whether in respect of the obligations of Project Company 3 under Schedule 2 (Clean Industry Bonus) of the CfD (Phase 3) Agreement, or any security for those obligations or otherwise) is made by the CfD Counterparty in whole or in part on the basis of any payment, security or other disposition which is avoided or must be restored in insolvency, liquidation, administration or otherwise, without*

¹⁶ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

limitation, then the liability of the Generator under this paragraph 2 will continue or be reinstated as if the discharge, release or arrangement had not occurred.

Waiver of defences

2.5 *The obligations of the Generator under this paragraph 2 will not be affected by any act, omission, matter or thing which, but for this paragraph 2, would reduce, release or prejudice any of its obligations under this paragraph 2 (without limitation and whether or not known to the CfD Counterparty) including:*

- (A) *any time, waiver or consent granted to, or composition with, Project Company 3, Project Company 1 or other person;*
- (B) *the release of Project Company 3, Project Company 1 or any other person under the terms of any composition or arrangement with any creditor;*
- (C) *the taking, variation, compromise, exchange, renewal or release of, or refusal or neglect to perfect, take up or enforce, any rights against, or security over assets of, Project Company 3, Project Company 1 or other person or any non-presentation or non-observance of any formality or other requirement in respect of any instrument or any failure to realise the full value of any security;*
- (D) *any incapacity or lack of power, authority or legal personality of or dissolution or change in the members or status of Project Company 3, Project Company 1 or any other person;*
- (E) *any amendment, novation, supplement, extension restatement (however fundamental and whether or not more onerous) or replacement of the CfD (Phase 3) Agreement, CfD (Phase 1) Agreement or any other document or security;*
- (F) *any unenforceability, illegality or invalidity of any obligation of any person under the CfD (Phase 3) Agreement, CfD (Phase 1) Agreement or any other document or security; or*
- (G) *any insolvency or similar proceedings.*

Immediate recourse

2.6 *The Generator waives any right it may have of first requiring the CfD Counterparty Party (or any trustee or agent on its behalf) to proceed against or enforce any other rights or security or claim payment from any person before claiming from the Generator under this paragraph 2. This waiver applies irrespective of any law or any provision of the Contract for Difference to the contrary.*

Additional security

2.7 *The obligations of the Generator under this paragraph 2 are in addition to and shall not in any way be prejudiced by any other obligation, guarantee, indemnity or security now or subsequently held by the CfD Counterparty.*

- 2.8 *The Generator agrees with the CfD Counterparty that if the CfD Counterparty is unable to recover from the Generator under paragraph 2.1 or 2.2 an amount which is expressed to be payable by Project Company 3 under Schedule 2 (Clean Industry Bonus) of the CfD (Phase 3) Agreement because Project Company 3's obligation to pay that amount is or becomes unenforceable, invalid or illegal, the Generator shall, as an independent and primary obligation, indemnify the CfD Counterparty immediately on demand against any cost, loss or liability it incurs as a result of Project Company 3 not paying that amount due to such unenforceability, invalidity or illegality on the date when it would otherwise have been due or payable to the CfD Counterparty. The amount payable by the Generator under this indemnity will not exceed the amount it would have had to pay under this paragraph 2 if the amount claimed had been recoverable from the Generator under paragraph 2.1 or 2.2.]*

**[Schedule 2
Clean Industry Bonus¹⁷**

1. DEFINITIONS: SCHEDULE 2

- 1.1 *In this Schedule 2 (Clean Industry Bonus):*

"Aggregate Facility CIB Extra Commitment Reward Amount" has the meaning given to that term in paragraph 6.4;

"Available CfD" means the CfD (Phase 1) Agreement for as long as the following apply:

- (A) *the Contract for Difference has terminated; and*
- (B) *the CfD (Phase 1) Agreement has not terminated;*

"CIB Allocation Framework" means the sustainable industry reward allocation framework (as that term is defined in the Contracts for Difference (Allocation) Regulations 2014) that relates to the allocation round in which the FiT CFD Application was made;

"CIB Extra Commitment" means obligations which must be fulfilled in order to receive a Clean Industry Bonus, as contemplated in Regulation 28C(a)(iii) of the Contract for Difference (Allocation) Regulations 2014 (other than any obligation fulfilled or to be fulfilled or investment made or to be made to meet CIB Minimum Standards);

"CIB Extra Commitment Reward Amount Instalments" has the meaning given to it in paragraph 6.6;

"CIB Financial Minimum Standards" means financial minimum standards, as defined in the Electricity Market Reform (General) Regulations 2014;

¹⁷ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

"CIB Implementation Statement" means a sustainable industry reward implementation statement, as defined in the Electricity Market Reform (General) Regulations 2014;

"CIB Implementation Statement Application" means a sustainable industry reward implementation application, as defined in the Electricity Market Reform (General) Regulations 2014;

"CIB Minimum Standards" means minimum standards of likely contribution to the development and sustainability of supply chains, as set out in the CIB Allocation Framework, including CIB Financial Minimum Standards;

"CIB Minimum Standards Performance Related Adjustment Instalments" has the meaning given to it in paragraph 5.3;

"CIB Refusal" means a refusal to provide a sustainable industry reward implementation statement given by the Secretary of State under regulation 12F(1)(b) of the Electricity Market Reform (General) Regulations 2014, or otherwise;

"CIB Requirements Statement" means a sustainable industry reward statement, as defined in the Contracts for Difference (Allocation) Regulations 2014;

"Clean Industry Bonus" means a sustainable industry reward, as defined in the Contracts for Difference (Allocation) Regulations 2014;

"Facility CIB Extra Commitment" means a CIB Extra Commitment in relation to the Generating Station, as set out in the Facility CIB Requirements Statement (and if there is more than one CIB Extra Commitment in relation to the Generating Station, as set out in the Facility CIB Requirements Statement, "Facility CIB Extra Commitment" shall refer to any one or more of those CIB Extra Commitments or part thereof, as the context requires or permits);

"Facility CIB Extra Commitment Reward Amount" means, in respect of a Facility CIB Extra Commitment, the Clean Industry Bonus set out in the Facility CIB Requirements Statement as being payable in return for that Facility CIB Extra Commitment;

"Facility CIB Implementation Statement" means a CIB Implementation Statement in respect of the Generating Station;

"Facility CIB Minimum Standards Investment" means investment meeting CIB Financial Minimum Standards in relation to the Generating Station, as set out in the Facility CIB Requirements Statement and indexed in accordance with that Facility CIB Requirements Statement;

"Facility CIB Minimum Standards Performance Related Adjustment" has the meaning given to that term in paragraph 5.1;

"Facility CIB Refusal" means a CIB Refusal in respect of the Generating Station;

"Facility CIB Requirements Statement" means the CIB Requirements Statement provided by the Generator to meet the requirement in Regulation 27B of the Contracts

for Difference (Allocation) Regulations 2014, as the same may have been revised or withdrawn by the Secretary of State from time to time;

"Final Start Date" means:

- (A) the Start Date; or
- (B) the Phase 1 Start Date, if (at the time that it occurs) the Contract for Difference has terminated before the Start Date; or
- (C) the date of termination of the Contract for Difference if (at the time that it occurs) the Phase 1 Start Date has already occurred;

"Indexed" means adjusted in accordance with paragraph 9.1 in the case of the Facility CIB Minimum Standards Performance Related Adjustment and CIB Minimum Standards Performance Related Adjustment Instalments, or paragraph 9.2 in the case of the Aggregate Facility CIB Extra Commitment Reward Amount and CIB Extra Commitment Reward Amount Instalments (as the case may be) (and references to **"Indexation"** or other grammatical variations of **"Indexed"** shall be construed accordingly);

"Instalment Interval" means:

- (A) in respect of the first CIB Minimum Standards Performance Related Adjustment Instalment, the twenty-eight (28) days up to but not including the day on which such CIB Minimum Standards Performance Related Adjustment Instalment is expected to be paid; and
- (B) in respect of each subsequent CIB Minimum Standards Performance Related Adjustment Instalment, the period:
 - (i) from and including the Billing Period in respect of which the last CIB Minimum Standards Performance Related Adjustment Instalment was paid;
 - (ii) up to but not including the day on which such CIB Minimum Standards Performance Related Adjustment Instalment is expected to be paid;

"Investment Extension Period" means time after the Final Start Date granted to the Generator by the Secretary of State for obtaining a Facility CIB Implementation Statement;

"Investment Final Date" means the Final Start Date or, if there is an Investment Extension Period, the end of that Investment Extension Period;

"Non-Financial CIB Minimum Standards" means CIB Minimum Standards other than CIB Financial Minimum Standards;

"Payable Share of the Facility CIB Extra Commitment Reward Amount" has the meaning given to that term in paragraph 6.2;

"Phase 1 Start Date" has the meaning given to the term "Start Date" in the CfD (Phase 1) Agreement;

"Phased CfD" means each of the Contract for Difference and the **CfD (Phase 1) Agreement**; and

"Reward Amount Notice Day" has the meaning given to that term in paragraph 6.7(B).

1.2 For the purposes of this Schedule 2 (Clean Industry Bonus):

- (A) **CIB Financial Minimum Standards** shall have been met in full in respect of the Generating Station if, in response to a CIB Implementation Statement Application made no later than the Investment Final Date, the Generator has obtained a Facility CIB Implementation Statement confirming CIB Financial Minimum Standards have been met in respect of the Generating Station; and
- (B) reference to the Contract for Difference having **"terminated"** shall include expiry pursuant to Condition 2 (Term) and termination pursuant to Condition 51 (Termination) and grammatical variations of the term **"terminated"** shall be construed accordingly.

2. **NOT USED**

3. **COMPLIANCE WITH CIB REQUIREMENTS STATEMENT**

The Generator shall comply with the requirements set out in the Facility CIB Requirements Statement.

4. **CLEAN INDUSTRY BONUS INFORMATION REQUIREMENTS**

4.1 If the Facility CIB Requirements Statement also relates to the Facility as defined in any other FIT Contract for Difference, reference to such Facility CIB Requirements Statement being revised or withdrawn only includes a revision or withdrawal that (whether in whole or in part) relates to the Generating Station.

4.2 The Generator shall, within five (5) Business Days of:

- (A) the Facility CIB Requirements Statement being revised or withdrawn, give notice to the CfD Counterparty accompanied by a Director's Certificate setting out details and a copy of (as the case may be) the revised statement or withdrawal; or
- (B) a Facility CIB Implementation Statement being issued, revised or withdrawn, give notice to the CfD Counterparty accompanied by a Director's Certificate setting out details and a copy of (as the case may be) the issued statement, revised statement or withdrawal; or
- (C) a Facility CIB Refusal being issued, give notice to the CfD Counterparty accompanied by a Director's Certificate setting out details and a copy of the refusal.

- 4.3 *The Generator shall, within five (5) Business Days of the Final Start Date give notice to the CfD Counterparty accompanied by a Director's Certificate setting out:*
- (A) *whether the Facility CIB Requirements Statement has been revised or withdrawn since the Agreement Date or the preparation of the last notice pursuant to paragraph 4.2(A) (as applicable), and if so, a copy of (as the case may be) the revised statement or withdrawal;*
 - (B) *whether there is an Investment Extension Period, and if there is, details of when it ends;*
 - (C) *if the Generator has previously given the CfD Counterparty a Facility CIB Implementation Statement:*
 - (i) *confirmation that such Facility CIB Implementation Statement remains in effect and has not been revised or withdrawn; or*
 - (ii) *if it has been revised or withdrawn, details and a copy of the revised statement or withdrawal, save to the extent it has already given such details and/or copy notice; and*
 - (D) *if the Generator has not previously given the CfD Counterparty a Facility CIB Implementation Statement (or if a Facility CIB Implementation Statement given to the CfD Counterparty has been withdrawn):*
 - (i) *whether any CIB Implementation Statement Application has been made by the Generator in respect of the Generating Station and:*
 - (a) *if one has, a copy thereof and of any notice given by the Secretary of State in response to it, including whichever of the following was included with such notice:*
 - (1) *a Facility CIB Implementation Statement; or*
 - (2) *a Facility CIB Refusal; or*
 - (b) *if one has not (and the Investment Final Date has not occurred), details of whether and if so when the Generator expects to apply for one;*
 - (ii) *details and a copy of any notice revising or withdrawing a Facility CIB Implementation Statement that has been issued.*
- 4.4 *Without prejudice to paragraph 4.3, if there is an Investment Extension Period, the Generator shall, within five (5) Business Days after the end of the Investment Extension Period give notice to the CfD Counterparty accompanied by a Director's Certificate setting out the information required under paragraph 4.3, provided that for this purpose:*
- (A) *the words "or this paragraph 4.3(A)" shall be inserted in paragraph 4.3 after the words "pursuant to paragraph 4.2(A)"; and*

(B) *the information in paragraph 4.3(B) shall not be required if it has already been provided.*

4.5 *The Generator shall provide any further information that the CfD Counterparty may (acting reasonably) from time to time request about any of the matters referred to in paragraphs 4.2 and 4.3 as soon as reasonably practicable after the CfD Counterparty makes such request.*

5. **CONSEQUENCES OF NOT FULFILLING CIB FINANCIAL MINIMUM STANDARDS**

Liability to pay Facility CIB Minimum Standards Performance Related Adjustment

5.1 *Subject to and in accordance with this paragraph 5 (Consequences of not fulfilling CIB Financial Minimum Standards) and paragraph 7 (Nature and conclusiveness of Secretary of State notices), if CIB Financial Minimum Standards have not been met in full in respect of the Generating Station as described in paragraph 1.2, the Generator shall be required to make a payment to the CfD Counterparty of an amount (the "**Facility CIB Minimum Standards Performance Related Adjustment**") determined in accordance with paragraph 5.2, and for these purposes:*

(A) *paragraph 5.2(A) shall apply to the determination of the Facility CIB Minimum Standards Performance Related Adjustment if, in response to a CIB Implementation Statement Application made no later than the Investment Final Date, the Generator has obtained a Facility CIB Refusal that does not state that the Generator has wholly failed to meet CIB Financial Minimum Standards; and*

(B) *paragraph 5.2(B) shall apply to the determination of the Facility CIB Minimum Standards Performance Related Adjustment in cases not within paragraph 5.1(A).*

5.2 *The Facility CIB Minimum Standard Performance Related Adjustment shall be:*

(A) *where this paragraph 5.2(A) applies, the amount as set out in the Facility CIB Refusal and identified as the "Performance Related Adjustment";*

(B) *where this paragraph 5.2(B) applies, an amount equal to the whole Facility CIB Minimum Standards Investment,*

in each case Indexed in accordance with paragraphs 5.8 to 5.10 (inclusive).

5.3 *Save as provided in paragraph 5.7, the Generator shall meet its liability under paragraph 5.1 to pay the Facility CIB Minimum Standards Performance Related Adjustment in instalments of such quantum and periodicity (the "**CIB Minimum Standards Performance Related Adjustment Instalments**") as the CfD Counterparty shall determine, subject to and in accordance with paragraph 5.5.*

5.4 *To avoid doubt, paragraph 5.2(B) shall (without limitation) apply to the determination of the Facility CIB Minimum Standards Performance Related Adjustment if the Generator has not made a CIB Implementation Statement Application by the Investment Final Date.*

Determination and notice of instalments

5.5 *The following shall apply to the determination, notice and payment of CIB Minimum Standards Performance Related Adjustment Instalments:*

(A) *each CIB Minimum Standards Performance Related Adjustment Instalment shall be a Reconciliation Amount in respect of a Billing Period nominated by the CfD Counterparty, save as provided in paragraph 5.7, and shall be determined by the CfD Counterparty in its discretion, save as provided in (B);*

(B) *without prejudice to paragraph 5.7, the quantum of each CIB Minimum Standards Performance Related Adjustment Instalment determined by the CfD Counterparty shall incorporate Indexation as set out in paragraphs 5.8 to 5.10 (inclusive) and paragraph 9 (Indexation of CIB Amounts) and shall be the lower of:*

(i) *such amount as the CfD Counterparty shall determine, in its discretion (subject paragraphs 5.8 to 5.10 (inclusive)); and*

(ii) *an amount determined in accordance with the following formula:*

$$\text{Max} = \text{SP} \times \text{LAMO}$$

where:

Max is the limit on the quantum of the CIB Minimum Standards Performance Related Adjustment Instalment concerned;

SP is an amount equal to the Strike Price; and

LAMO is the CfD Counterparty's reasonable estimate (as at the time of calculation of the CIB Minimum Standards Performance Related Adjustment Instalment) of what the aggregate of Loss Adjusted Metered Output was or will be (as the case may be) during every Settlement Unit during the Instalment Interval.

(C) *Subject to paragraphs 5.5(A) and 5.7, the CfD Counterparty shall determine and notify the Generator of the CIB Minimum Standards Performance Related Adjustment Instalments and in respect of which Billing Period each shall be payable:*

(i) *within thirty (30) Business Days of the later of:*

(a) *the Investment Final Date;*

(b) *the date on which the CfD Counterparty is satisfied (acting reasonably) that it is aware of whether a Facility CIB Minimum Standards Performance Related Adjustment is payable pursuant to paragraphs 5.1 to 5.3 (inclusive); and*

(c) *the date that CPI for January of the year in which the notice is being given has been published; and*

(ii) *from time to time thereafter, in its discretion.*

5.6 *Without limitation, the inclusion of a CIB Minimum Standards Performance Related Adjustment Instalment as a Reconciliation Amount in a Billing Statement by the CfD Counterparty shall, for the purposes of paragraph 5.5(C), constitute notice of that CIB Minimum Standards Performance Related Adjustment Instalment.*

Effect of termination

5.7 *If:*

(A) *each of the following applies:*

- (i) *the Contract for Difference has terminated before the Start Date; and*
- (ii) *the CfD (Phase) 1 Agreement has terminated before the Phase 1 Start Date;*

no Facility CIB Minimum Standards Performance Related Adjustment shall be payable by the Generator (whether or not a CIB Implementation Statement or a CIB Refusal has been issued in respect of the Generating Station);

(B) *each of the Phased CfDs has terminated but paragraph 5.7(A) does not apply:*

- (i) *the Generator shall pay the lesser of:*
 - (a) *the balance of any Facility CIB Minimum Standards Performance Related Adjustment that has not already been paid to the CfD Counterparty as part of CIB Minimum Standards Performance Related Adjustment Instalments; and*
 - (b) *the higher of (aa) zero and (bb) the Strike Price multiplied by the aggregate of the Loss Adjusted Metered Output in every Settlement Unit from and including the Final Start Date less the aggregate of the CIB Minimum Standards Performance Related Adjustment Instalments that have already been paid to the CfD Counterparty;*
- (ii) *for the purposes of sub-paragraph (i), if the termination of each of the Phased CfDs has occurred on or before the Investment Final Date and at the time of termination of the last Phased CfD:*
 - (a) *the Generator has not made a CIB Implementation Statement Application in respect of the Generating Station, it shall be deemed that CIB Financial Minimum Standards have not been met in whole or in part; or*
 - (b) *the Generator has made a CIB Implementation Statement Application in respect of the Generating Station, then, if in response to that application a Facility CIB Implementation Statement or Facility CIB Refusal is issued in respect of the*

Generating Station, the Facility CIB Minimum Standards Performance Related Adjustment shall be determined accordingly; and

- (iii) *the Generator shall pay the amount due under sub-paragraph (i) within thirty (30) Business Days of the later of the Investment Final Date (if applicable), the date that the last Phased CfD terminated, and the date that CPI for January of the calendar year in which the last Phased CfD terminated has been published.*

Indexation of amounts

5.8 *CIB Minimum Standards Performance Related Adjustment Instalments shall, when notified under paragraph 5.5(C), be Indexed to the value of CPI for January in the calendar year in which the notice is given.*

5.9 *If a CIB Minimum Standards Performance Related Adjustment Instalment is payable in a calendar year after the calendar year in which notice of it was given under paragraph 5.5(C), it shall:*

- (A) *be Indexed by the CfD Counterparty to the value of CPI for January of the calendar year in which it is so payable and re-notified to the Generator, within thirty (30) Business Days of that value of CPI being published; and*

- (B) *not be payable to the CfD Counterparty until the later of notice having been issued under sub-paragraph (A) or such later date for payment notified by the CfD Counterparty under paragraph 5.5(C).*

5.10 *Any balance of the Facility CIB Minimum Standards Performance Related Adjustment payable under paragraph 5.7(B) shall:*

- (A) *to the extent it comprises CIB Minimum Standards Performance Related Adjustment Instalments already notified and Indexed to the value of CPI in January of the year of termination, not be further Indexed;*

- (B) *to the extent it is not within sub-paragraph (A), be Indexed to the value of CPI for January of the year of termination.*

6. PAYMENT FOR FULFILLING CIB EXTRA COMMITMENTS

Applicability of this paragraph

6.1 *This paragraph 6 (Payment for fulfilling CIB Extra Commitments) shall only apply if there is one (1) or more Facility CIB Extra Commitments set out in the Facility CIB Requirements Statement.*

Liability to pay Facility CIB Extra Commitment Reward Amount

6.2 *If, in response to a CIB Implementation Statement Application made no later than the Investment Final Date:*

- (A) *the Generator has obtained a Facility CIB Implementation Statement confirming that the CIB Minimum Standards (including Non-Financial Minimum Standards) have been met in full in respect of the Generating Station; and*
- (B) *such Facility CIB Implementation Statement states that any Facility CIB Extra Commitment has been wholly or partly fulfilled,*

*then subject to and in accordance with this paragraph 6 (Payment for fulfilling CIB Extra Commitments) and paragraph 7 (Nature and conclusiveness of Secretary of State notices), the CfD Counterparty shall pay the Generator the share of the applicable Facility CIB Extra Commitment Reward Amount that such Facility CIB Implementation Statement states is due for such Facility CIB Extra Commitment (the "**Payable Share of the Facility CIB Extra Commitment Reward Amount**").*

6.3 *Each Payable Share of the Facility CIB Extra Commitment Reward Amount shall be subject to Indexation in accordance with paragraphs 6.10 to 6.12 (inclusive).*

6.4 *The term "**Aggregate Facility CIB Extra Commitment Reward Amount**" shall mean:*

- (A) *if there is one (1) Facility CIB Extra Commitment, an amount equal to the Payable Share of the Facility CIB Extra Commitment Reward Amount in respect of that Facility CIB Extra Commitment; or*
- (B) *if there is more than one (1) Facility CIB Extra Commitment, an amount equal to the aggregate of the Payable Share of the Facility CIB Extra Commitment Reward Amounts in respect of each of those Facility CIB Extra Commitments.*

6.5 *To avoid doubt, no amount shall be payable by the CfD Counterparty to the Generator in respect of the Facility CIB Extra Commitment Reward Amount for a Facility CIB Extra Commitment if:*

- (A) *the CIB Minimum Standards (including Non-Financial Minimum Standards) have not been met in full in respect of the Generating Station;*
- (B) *the Generator has not made a Facility CIB Implementation Statement Application in respect of the Facility on or before the Investment Final Date; or*
- (C) *the Generator has not obtained (in response to a Facility CIB Implementation Statement Application made no later than the Investment Final Date) a CIB Implementation Statement confirming that such Facility CIB Extra Commitment has been made in whole or in part.*

6.6 *Save as provided in paragraph 6.9(B), the CfD Counterparty shall meet its liability under paragraph 6.2 by paying the Aggregate Facility CIB Extra Commitment Reward Amount in instalments of such quantum and periodicity (the "**CIB Extra Commitment Reward Amount Instalments**") as the CfD Counterparty shall determine, subject to and in accordance with paragraph 6.7.*

Determination and notice of instalment amounts

6.7 The following shall apply to the determination, notice and payment of CIB Extra Commitment Reward Amount Instalments:

(A) without prejudice to paragraph 6.9, the periodicity and quantum of CIB Extra Commitment Reward Amount Instalments shall be determined by the CfD Counterparty:

(i) to ensure that the Aggregate Facility CIB Extra Commitment Reward Amount that the CfD Counterparty is liable to pay pursuant to paragraphs 6.2 and 6.6:

(a) has been fully paid to the Generator by the 4th (fourth) anniversary of the Reward Amount Notice Day; and

(b) incorporates Indexation as set out in paragraphs 6.10 to 6.12 (inclusive) and paragraph 9 (Indexation of CIB Amounts); and

(ii) save as provided in sub-paragraph (i), in its discretion;

(B) subject to paragraphs 6.7(A) and 6.9, the CfD Counterparty shall determine and notify the Generator of the CIB Extra Commitment Reward Amount Instalments and in respect of which Billing Period each shall be payable:

(i) within thirty (30) Business Days of the day (the "**Reward Amount Notice Day**") which is the later of:

(a) the day it receives the Generator's notice containing the relevant Facility CIB Implementation Statement whether pursuant to paragraph 4.2 or paragraph 4.3;

(b) the day on which the CfD Counterparty is satisfied (acting reasonably) that it is aware that an Aggregate Facility CIB Extra Commitment Reward Amount is payable pursuant to paragraphs 6.2 to 6.5 (inclusive); and

(c) the day that CPI for January of the year in which the notice is being given has been published; and

(ii) from time to time thereafter, in its discretion,

and, to avoid doubt, the Reward Amount Notice Day may be before the Start Date.

6.8 Without limitation, the inclusion of a CIB Extra Commitment Reward Amount Instalment as a Reconciliation Amount in a Billing Statement by the CfD Counterparty shall, for the purposes of paragraph 6.7(B), constitute notice of that CIB Extra Commitment Reward Amount Instalment.

Effect of termination

- 6.9 *If each of the Phased CfDs has terminated (whether before or after the Final Start Date) then:*
- (A) *the CfD Counterparty shall pay the balance of the Aggregate Facility CIB Extra Commitment Reward Amount that has not already been paid to the Generator as part of CIB Extra Commitment Reward Amount Instalments;*
 - (B) *for the purposes of sub-paragraph (A), if the termination of each of the Phased CfDs has occurred before the Investment Final Date and at the time of termination of the last Phased CfD:*
 - (i) *the Generator has not made a CIB Implementation Statement Application in respect of the Generating Station, it shall be deemed that there is no Aggregate Facility CIB Extra Commitment Reward Amount;*
 - (ii) *the Generator has made a CIB Implementation Statement Application in respect of the Generating Station, then if in response to that application:*
 - (a) *a Facility CIB Implementation Statement is issued, the Aggregate Facility CIB Extra Commitment Reward Amount (if any) shall be determined by reference to such Facility CIB Implementation Statement;*
 - (b) *a Facility CIB Implementation Statement is not issued, it shall be deemed that there is no Aggregate Facility CIB Extra Commitment Reward Amount; and*
 - (C) *the CfD Counterparty shall pay the amount due under sub-paragraph (A) in instalments of the same quantum and periodicity as the CIB Minimum Standards Performance Related Adjustment Instalments.*

Indexation of amounts

- 6.10 *CIB Extra Commitment Reward Amount Instalments shall, when notified under paragraph 6.7(B), be Indexed to the value of CPI for January in the calendar year in which the notice is given.*
- 6.11 *If a CIB Extra Commitment Reward Amount Instalment is payable in a calendar year after the calendar year in which notice of it was given under paragraph 6.7(B), it shall;*
- (A) *be Indexed by the CfD Counterparty to the value of CPI for January of the calendar year in which it is so payable and re-notified to the Generator, within thirty (30) Business Days of that value of CPI being published;*
 - (B) *not be payable by the CfD Counterparty until the later of notice having been issued under sub-paragraph (A) or such later date notified by the CfD Counterparty under paragraph 6.7(B).*
- 6.12 *Any balance of the Aggregate Facility CIB Extra Commitment Reward Amount payable under paragraph 6.9(A) shall:*

- (A) *to the extent it comprises CIB Extra Commitment Reward Amount Instalments already notified and Indexed to the value of CPI in January of the year in which the Contract for Difference terminated, not be further Indexed;*
- (B) *to the extent it is not within sub-paragraph (A) of this paragraph 6.12, be Indexed to the value of CPI for January of the year in which the Contract for Difference terminated.*

7. NATURE AND CONCLUSIVENESS OF SECRETARY OF STATE DETERMINATIONS

7.1 *Subject to paragraphs 7.2 and 7.3, the determination of the Secretary of State shall, as between the Parties, be conclusive as to:*

- (A) *whether the CIB Minimum Standards have been met (or any component of them);*
- (B) *whether any Facility CIB Extra Commitment has been fulfilled in whole or in part;*
- (C) *the amount of any:*
 - (i) *Facility CIB Minimum Standards Performance Related Adjustment;*
 - (ii) *Payable Share of the Facility CIB Extra Commitment Reward Amount,*

in each case, notwithstanding any unresolved dispute between the Generator and the Secretary of State relating to such determination.

7.2 *A notice and/or statement given by the Secretary of State pursuant to Regulation 12F of the Electricity Market Reform (General) Regulations 2014 (including, where applicable, either of Regulations 12F(1) or 12F(3)) shall (without limitation) constitute a determination of the Secretary of State for the purposes of paragraph 7.1.*

7.3 *Paragraphs 7.1 and 7.2 shall be without prejudice to the dependence of any matter in this Schedule 2 on an application for a Facility CIB Implementation Statement having been made by the Investment Final Date.*

8. PAYMENT ADJUSTMENTS AFTER A NEW SECRETARY OF STATE DETERMINATION

8.1 *For the purposes of this paragraph 8 (Payment adjustments after a new Secretary of State determination) each of the following constitute a new determination:*

- (A) *the Secretary of State revises a CIB Implementation Statement, as referred to in Regulation 12F(3)(a) of the Electricity Market Reform (General) Regulations 2014; or*
- (B) *the Secretary of State withdraws the Facility CIB Implementation Statement as referred to in Regulations 12F(3)(b) of the Electricity Market Reform (General) Regulations 2014.*

8.2 *If there is a new determination, any Facility CIB Minimum Standards Performance Related Adjustment and/or Aggregate Facility CIB Extra Commitment Reward Amount*

previously calculated and/or paid under this Schedule 2 shall (subject to and in accordance with paragraph 7.3 and the other provisions of this Schedule 2) be recalculated in light of such new determination and (in each case as applicable):

- (A) any overpaid balance shall be refunded by the recipient; and
- (B) any under paid amount shall be paid by the party so liable.

9. INDEXATION OF CIB AMOUNTS

9.1 Any amount required to be Indexed for the purposes of any of paragraphs 5.8, 5.9, or 5.10 shall be calculated by the CfD Counterparty in accordance with the following formula:

$$IA = OA \times CPI_t / CPI_{baseMS}$$

9.2 Any amount to be Indexed for the purposes of paragraphs 6.10, 6.11, or 6.12 shall be calculated by the CfD Counterparty in accordance with the following formula:

$$IA = OA \times CPI_t / CPI_{baseEC}$$

9.3 For the purposes of the formulae in paragraphs 9.1 and 9.2:

- (A) *IA* is the amount Indexed;
- (B) *OA* is, in each case as applicable:
 - (i) a CIB Minimum Standards Performance Related Adjustment Instalment as referred to in paragraph 5.8;
 - (ii) a CIB Minimum Standards Performance Related Adjustment Instalment, as referred to in paragraph 5.9 and previously Indexed in accordance with paragraph 5.8;
 - (iii) the balance of the Facility CIB Minimum Standards Performance Related Adjustment referred to in paragraph 5.10, where and to the extent applicable, as previously Indexed in accordance with paragraphs 5.8 and 5.9;
 - (iv) a CIB Extra Commitment Reward Amount Instalment as referred to in paragraph 5.8;
 - (v) a CIB Extra Commitment Reward Amount Instalment, as referred to in paragraph 6.11, and previously Indexed in accordance with paragraph 6.10;
 - (vi) the balance of the Aggregate Facility CIB Extra Commitment Reward Amount referred to in paragraph 6.12, where and to the extent applicable, as previously Indexed in accordance with paragraphs 6.10 and 6.11;

- (C) *CPI_t* is CPI for January of the calendar year in which the calculation is being made;
- (D) *CPI_{baseMS}* is CPI for January of the year in which the Milestone Delivery Date falls or (in the case of an amount being Indexed again) the value of CPI to which it was previously Indexed;
- (E) *CPI_{baseEC}* is CPI for January 2026 or (in the case of an amount being Indexed again) the value of CPI to which it was previously Indexed,

with the intention that the change in CPI from one January to the next is never double counted in an Indexed amount.

10. INTEREST

No Compensatory Interest shall be payable in respect of any of:

- (A) the Facility CIB Minimum Standards Performance Related Adjustment or CIB Minimum Standards Performance Related Adjustment Instalments; or
- (B) the Aggregate Facility CIB Extra Commitment Reward Amount or CIB Extra Commitment Reward Amount Instalments.

11. PAYMENT OF AMOUNTS

All amounts payable pursuant to this Schedule 2 in respect of any of:

- (A) a Facility CIB Minimum Standards Performance Related Adjustment;
- (B) a CIB Minimum Standards Performance Related Adjustment Instalment;
- (C) the Aggregate Facility CIB Extra Commitment Reward Amount; or
- (D) CIB Extra Commitment Reward Amount Instalments,

shall be made by direct bank transfer or equivalent transfer of immediately available funds into the account notified to the Generator pursuant to Condition 27.1(A) or the CfD Counterparty pursuant to Condition 27.1(B) (as relevant).

12. INTERACTION WITH OTHER PHASED PROJECT CFD

- 12.1 Project Company 1 shall be jointly and severally liable with the Generator for the obligations of the Generator under this Schedule 2.
- 12.2 Any amount paid by Project Company 1 in respect of the Facility CIB Minimum Standards Performance Related Adjustment (including by way of a CIB Minimum Standards Performance Related Adjustment Instalment) pursuant to the CfD (Phase 1) Agreement shall (to the extent of that amount) satisfy and discharge the liability of the Generator in respect thereof under this Schedule 2.

- 12.3 *Any amount paid to Project Company 1 in respect of the Aggregate Facility CIB Extra Commitment Reward Amount (including by way of a CIB Extra Commitment Reward Amount Instalment) pursuant to the CfD (Phase 1) Agreement shall (to the extent of that amount) satisfy and discharge the liability of the CfD Counterparty in respect thereof under this Schedule 2.*
- 12.4 *Without prejudice to the generality of Conditions 11.1 to 11.3 (inclusive), for the purposes of this Schedule 2, if (and for so long as) the Contract for Difference has terminated and there is an Available CfD the following shall apply:*
- (A) *any requirement for the CfD Counterparty to notify the Generator under this Schedule 2, shall include a requirement to notify "the Generator" as that term is defined under the Available CfD; and*
 - (B) *the CfD Counterparty shall be permitted to include any CIB Minimum Standards Performance Related Adjustment Instalment or CIB Extra Commitment Reward Amount Instalment as a Reconciliation Amount in a Billing Statement issued under the Available CfD, and for these purposes the terms "Reconciliation Amount" and "Billing Statement" shall each have the meaning given to them under the Available CfD.*

EXECUTION PAGE

The GENERATOR

SIGNED BY)
)
)

.....
Print Name (Signature of named signatory)
for and on behalf of [*name of the*
Generator]

The CfD COUNTERPARTY

SIGNED BY)
)
)

.....
Print Name (Signature of named signatory)
for and on behalf of **Low Carbon**
Contracts Company Ltd