

Dated

[]
(as the **GENERATOR**)

and

LOW CARBON CONTRACTS COMPANY LTD
(as the **CFD COUNTERPARTY**)

**CFD (PHASE 1) AGREEMENT (APPORTIONED
METERING)
RELATING TO [*name of Project*]**

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THIS CFD (PHASE 1) AGREEMENT is dated _____ (the "**Agreement Date**")
and made between:

- (1) [●], a company incorporated under the laws of [●] whose registered office is [●] and whose company number is [●] (the "**Generator**"); and
- (2) **LOW CARBON CONTRACTS COMPANY LTD**, a company incorporated under the laws of England and Wales whose registered office is 10 South Colonnade, Canary Wharf, London E14 4PU and whose company number is 08818711 (the "**CfD Counterparty**").

BACKGROUND

- (A) This CfD (Phase 1) Agreement is entered into following the applicable contract allocation or negotiation process established under or by virtue of the EA 2013. It relates to the first phase of a Phased Project and [a] separate agreement[s] [is]/[are]¹ also entered into on or about the date of this agreement in respect of the other phase[s] of such Phased Project.
- (B) The Generator has satisfied the relevant Eligibility Criteria in relation to the Phased Project.
- (C) The CfD Counterparty is a company wholly owned by the UK Government and is entering into this CfD (Phase 1) Agreement solely for the purpose of implementing the provisions of the EA 2013.
- (D) This CfD (Phase 1) Agreement is a CfD Agreement for the purpose of the Conditions.
- (E) This CfD (Phase 1) Agreement, together with the terms and conditions set out in version 8 of the document entitled "FiT Contract for Difference Standard Terms and Conditions" as at [●] 2026, constitute an agreement entered into on "standard terms" (as defined in section 11(1) of the EA 2013).

IT IS AGREED as follows:

1. DEFINITIONS AND INTERPRETATION

1.1 Except as expressly specified in this CfD (Phase 1) Agreement, words and expressions defined in the Conditions shall have the same meanings when used in this CfD (Phase 1) Agreement. Where a term is defined both in this CfD (Phase 1) Agreement and in the Conditions, the definition in this CfD (Phase 1) Agreement shall apply instead of the definition in the Conditions.

1.2 In this CfD (Phase 1) Agreement and its recitals:

"Aggregate Installed Capacity Estimate" means the aggregate of the Installed Capacity Estimates specified in this CfD (Phase 1) Agreement [and]/[,], the CfD (Phase 2) Agreement [and the CfD (Phase 3) Agreement];

¹ Drafting note: Drafting to be selected depending on the number of phases in the Phased Project.

"Agreement Date Provisions" means Part 1 (*Introduction*), Part 2 (*Term*), Part 3 (*Conditions Precedent and Milestone Requirement*), Condition 8 (*Application*), Condition 9 (*Definitions: Part 5A*), Condition 14 (*Strike Price Adjustments*), Condition 16 (*Application*), Condition 17 (*Definitions: Part 5B*), Condition 20 (*Strike Price Adjustments*), Condition 24 (*Default Interest*), Condition 25 (*Set-off*), Condition 26 (*Deductions and withholdings*), Condition 27 (*Payment accounts*), Condition 28 (*Generator representations and warranties*), Condition 29 (*CfD Counterparty representations and warranties*), Condition 30 (*Generator undertakings: General*), Condition 32 (*Generator undertakings: Information provision and no cumulation of Subsidy, state aid and/or union funding*), Part 12 (*Termination*), Part 14 (*Dispute Resolution*) to Part 17 (*Miscellaneous*) (inclusive), Schedule 1 (*Conditions Precedent*), Annex 1 (*Calculation of Termination Amount*), Annex 2 (*Change Control Procedure*), Annex 3 (*Form of Direct Agreement*), Annex 7 (*FMS arrangements, Sustainability Criteria, RQM Calculation Methodology and ACT Efficiency*), Annex 8 (*Pro forma notices*) and Clauses 6.5 to 6.7, Clause 16.1 (*Termination*) and Clause 17 (*Transfers*);

"Apportionment Factors" means

- (A) the FAMO Apportionment Factors; and
- (B) (after a Hybrid Metering Physical Transition Date) the LAMO Apportionment Factor;

"CfD (Phase 2) Agreement" means a Contract for Difference between Project Company 2 and the CfD Counterparty entered into on or about the date of this CfD (Phase 1) Agreement in relation to the second phase of the Phased Project;

["CfD (Phase 3) Agreement" means a Contract for Difference between Project Company 3 and the CfD Counterparty entered into on or about the date of this CfD (Phase 1) Agreement in relation to the third phase of the Phased Project;]

"CfD Standard Terms Notice" means a notice issued pursuant to regulation 9 of the Contracts for Difference (Standard Terms) Regulations 2014 (as amended);

"Conditions" means the terms and conditions set out in version 8 of the document entitled "FiT Contract for Difference Standard Terms and Conditions" as at [●] 2026 (as amended, modified, supplemented or replaced by this CfD (Phase 1) Agreement and as may be amended, modified, supplemented or replaced from time to time in accordance with the Conditions);

"Contract Allocation Framework" means the Contract Allocation Framework (as that term is defined in the Energy Act 2013 and referred to in the Contracts for Difference (Allocation) Regulations 2014) that relates to the allocation round in which the FiT CFD Application was made);

"Facility" means the generating facility comprising:

- (A) all assets (including all Generating Units but excluding all assets forming part of an Electricity Storage Facility) which are used (or intended to be used) to generate or deliver electricity and which:

- (i) were taken into account by the Generator in determining the Initial Installed Capacity Estimate;
- (ii) are (except as otherwise agreed in writing by the CfD Counterparty) situated (subject to paragraph (d)) within the area shaded on the map provided pursuant to paragraph (C)(ii) of Part A of Schedule 1, and which has the geographical coordinates specified in Annex 1 (Description of the Facility); and
- (iii) are described pursuant to Paragraph (C)(i) of Part A of Schedule 1,

adjusted, where the context requires, to take due account of any changes to the composition of such assets arising as a result of, or giving rise to:

- (a) any reduction to the Installed Capacity Estimate pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*);
- (b) any adjustment to the Installed Capacity Estimate pursuant to Condition 6 (*Adjustment to Installed Capacity Estimate: Permitted reduction*);
- (c) the agreement or determination of the Final Installed Capacity pursuant to Condition 7 (*Final Installed Capacity; Maximum Contract Capacity*); and
- (d) any turbine reallocation pursuant to Clause 6.5; and

(B) all assets owned by the Generator and comprised or to be comprised within the Offshore Transmission System of such generating facility except for the purposes of:

- (i) in Condition 1.1, the definitions of "**Competent Authority**", "**Curtailement**", "**Defined Curtailement Compensation**", "**Defined Partial Curtailement Compensation**", "**Discriminatory Change in Law**", "**Eligibility Criteria**", "**Foreseeable Change in Law**", "**Generation Tax Liability**", "**Partial Curtailement**", "**QCIL Capital Costs**", "**QCIL Capital Savings**", "**QCIL Construction Event**", "**QCIL Construction Event Costs**", "**QCIL Operations Cessation Event**", "**Qualifying Curtailement**", "**Qualifying Partial Curtailement**", "**Qualifying Shutdown Event**", "**Required Authorisation**" and "**Specific Change in Law**";
- (ii) Conditions 28.2(A), 30.1(E), 31.13, 36.1, 48.2 and 50.1; and
- (iii) paragraph 9.3 of Annex 3 (Form of Direct Agreement) to the Conditions,

and otherwise excluding all other assets forming part of the Transmission System or a Distribution System;

"Floating Offshore Wind" means Offshore Wind that satisfies the floating offshore wind conditions set out in Regulation 27ZA of the Contracts for Difference (Allocation) Regulations 2014;

"FAMO Apportionment Factors" means the Phase 1 Apportionment Factor[,] [and] the Phase 2 Apportionment Factor [and *the Phase 3 Apportionment Factor*];

"Group Company" means, in respect of the Generator, any Wholly-owned Subsidiary of the Generator, any company of which the Generator is a Wholly-owned Subsidiary (a "Parent Company") and any other Wholly-owned Subsidiary of any Parent Company;

"Initial CP Provisions" means Part 4 (Adjustments to Installed Capacity Estimate) and Clause 6.4, Part 8 (Changes in Law), Part 9 (Generation Tax), Part 10 (TLM(D)), Part 11 (Curtailment), Schedule 2 (*Clean Industry Bonus*), Annex 4 (BMRP), and Annex 5 (IMRP);

"Installed Capacity Estimate" means the Generator's estimate of the Installed Capacity from time to time, being the Initial Installed Capacity Estimate as may be adjusted pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*), Condition 6 (*Adjustment to Installed Capacity Estimate: Permitted reduction*) and Clause 6.5 (*Turbine reallocation*);

"Maximum Project Capacity" means the aggregate of the Maximum Contract Capacity[,] [and] the Phase 2 Maximum Contract Capacity [and *the Phase 3 Maximum Contract Capacity*];

"Other Deepwater Offshore Wind" means Offshore Wind that satisfies the other deepwater offshore wind conditions set out in the Contract Allocation Framework;

"Parent Entity" means a company which is a parent undertaking (within the meaning of section 1162(2) of the Companies Act 2006) of the Generator[,] [and] Project Company 2 [and *Project Company 3*] (or such other entity as is acceptable to the CfD Counterparty);

"Phase 1 Apportionment Factor" means, in respect of each Settlement Unit within a Billing Period:

$$\text{Apportionment Factor} = \frac{\Sigma P1O}{\Sigma PPO}$$

where:

$\Sigma P1O$ is the sum of the Electrical Energy Output of each of the Phase 1 Generating Units; and

ΣHFO is the sum of the Electrical Energy Output of each of the Phased Project Generating Units;

"Phase 1 Generating Units" means the Generating Units comprised in the Facility;

"Phase 2 Apportionment Factor" has the meaning given to that term in the CfD (Phase 2) Agreement;

"Phase 2 Generating Units" means the Generating Units comprised in the Phase 2 Facility;

"Phase 2 Facility" has the meaning given to the term **"Facility"** in the CfD (Phase 2) Agreement;

"Phase 2 ICE Adjustment Notice" has the meaning given to that term in Clause 6.4 (*Adjustment to Installed Capacity Estimate: Permitted reduction*);

"Phase 2 Installed Capacity Estimate" has the meaning given to the term **"Installed Capacity Estimate"** in the CfD (Phase 2) Agreement;

"Phase 2 Longstop Date" has the meaning given to the term **"Longstop Date"** in the CfD (Phase 2) Agreement;

"Phase 2 Maximum Contract Capacity" has the meaning given to the term **"Maximum Contract Capacity"** in the CfD (Phase 2) Agreement;

"Phase 2 Project" has the meaning given to the term **"Project"** in the CfD (Phase 2) Agreement;

"Phase 2 Turbine Reallocation Notice" has the meaning given to that term in Clause 6.6(B);

[**"Phase 3 Apportionment Factor"** has the meaning given to that term in the CfD (Phase 3) Agreement;

"Phase 3 Facility" has the meaning given to the term **"Facility"** in the CfD (Phase 3) Agreement;

"Phase 3 Generating Units" means the Generating Units comprised in the Phase 3 Facility;

"Phase 3 ICE Adjustment Notice" has the meaning given to that term in Clause 6.4 (*Adjustment to Installed Capacity Estimate: Permitted Reduction*);

"Phase 3 Installed Capacity Estimate" has the meaning given to the term **"Installed Capacity Estimate"** in the CfD (Phase 3) Agreement;

"Phase 3 Longstop Date" has the meaning given to the term **"Longstop Date"** in the CfD (Phase 3) Agreement;

"Phase 3 Maximum Contract Capacity" has the meaning given to the term **"Maximum Contract Capacity"** in the CfD (Phase 3) Agreement;

"Phase 3 Project" has the meaning given to the term **"Project"** in the CfD (Phase 3) Agreement;

"Phase 3 Turbine Reallocation Notice" has the meaning given to that term in Clause 6.6(B);]

"Phased Facility" means the Facility[,] [and] the Phase 2 Facility [and the Phase 3 Facility];

"Phased Facility BM Unit(s)" means the BM Unit or BM Units related to the Phased Facility;

"Phased Project" means an offshore wind electricity generation project consisting of the Project [,] [and] the Project as defined in the CfD (Phase 2) Agreement [and the Project as defined in the CfD (Phase 3) Agreement], each of which has a separate Target Commissioning Date, and for which a joint application for a Contract for Difference has been submitted to the Delivery Body;

"Phased Project Generating Units" means the Phase 1 Generating Units[,] [and] the Phase 2 Generating Units [and the Phase 3 Generating Units];

"Planning Matters" means the matters referred to in Paragraph B of Part B (Technology Specific Project Commitments) of Annex 3 (*Project Commitments*);

"Project Company 2" means [legal name of company];

"Project Company 3" means [legal name of company];

"Required ICE Threshold" means 25 per cent. (25%) of the aggregate of:

- (A) the Installed Capacity Estimate (for these purposes only taking into account any adjustment to the Initial Installed Capacity Estimate as a result of an ICE Adjustment Notice having been given by the Generator to the CfD Counterparty but disregarding any adjustment to the Installed Capacity Estimate resulting from the operation of Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*)); [and]
- (B) the Phase 2 Installed Capacity Estimate (for these purposes only taking into account any adjustment to the Phase 2 Installed Capacity Estimate as a result of a Phase 2 ICE Adjustment Notice having been given by Project Company 2 to the CfD Counterparty but disregarding any adjustment to the Phase 2 Installed Capacity Estimate resulting from the operation of Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*) to the CfD (Phase 2) Agreement); [and]
- (C) *the Phase 3 Installed Capacity Estimate (for these purposes only taking into account any adjustment to the Phase 3 Installed Capacity Estimate as a result of a Phase 3 ICE Adjustment Notice having been given by Project Company 3 to the CfD Counterparty but disregarding any adjustment to the Phase 3 Installed Capacity Estimate resulting from the operation of Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*) to the CfD (Phase 3) Agreement);*

"Surrendered Capacity" means any assets which formed but no longer form part of:

- (A) the Facility pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*), to Condition 6

(*Adjustment to Installed Capacity Estimate: Permitted reduction*); or Condition 7 (*Final Installed Capacity; Maximum Contract Capacity*);]; or]

- (B) the Phase 2 Facility pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*), to Condition 6 (*Adjustment to Installed Capacity Estimate: Permitted reduction*); or Condition 7 (*Final Installed Capacity; Maximum Contract Capacity*) of the CfD Phase 2 Agreement];]; or;]
- (C) [the Phase 3 Facility pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*), to Condition 6 (*Adjustment to Installed Capacity Estimate: Permitted reduction*); or Condition 7 (*Final Installed Capacity; Maximum Contract Capacity*) of the CfD Phase 3 Agreement].

"**Wholly-owned Subsidiary**" has the meaning given to it in section 1159(2) of the Companies Act 2006.

1.3 For the purposes of:

- (A) Conditions 4.2 and 4.3, as amended by Clause 5.9 of this CfD (Phase 1) Agreement; and
- (B) Annex 3 (*Project Commitments*) to this CfD (Phase 1) Agreement,

the reference to the Generator in the definition of "**Directors' Certificate**" in Condition 1 shall be deemed to refer to the company on whose behalf the Directors' Certificate is required, by that provision, to be given.

2. AGREEMENT

The Generator

2.1 The Generator shall, as from the Agreement Date, comply with this CfD (Phase 1) Agreement (including the Conditions) as the "**Generator**" and agrees that the Conditions are hereby incorporated into this CfD (Phase 1) Agreement as if they were clauses of this CfD (Phase 1) Agreement.

The CfD Counterparty

2.2 The CfD Counterparty shall, as from the Agreement Date, comply with this CfD (Phase 1) Agreement (including the Conditions) as the "**CfD Counterparty**" and agrees that the Conditions are hereby incorporated into this CfD (Phase 1) Agreement as if they were clauses of this CfD (Phase 1) Agreement.

Specific terms

- 2.3 [The Parties have agreed to amend the Conditions as set out in Annex 2 (Modification Agreement).]²
- 2.4 The Parties agree that, for the purposes of this Contract for Difference, the Conditions shall be amended, modified, supplemented or replaced in accordance with the terms of this CfD (Phase 1) Agreement.

3. TERM

The "**Specified Expiry Date**" applicable to this Contract for Difference is the 20th anniversary of the earlier of the Start Date and the last day of the Target Commissioning Window.

4. GENERATION TECHNOLOGY TYPE AND PROJECT FEATURES**Facility Generation Technology**

- 4.1 The Facility Generation Technology applicable to this Contract for Difference is [*Offshore Wind*]/[*Floating Offshore Wind*]/[*Other Deepwater Offshore Wind*]³, provided that for the purposes of paragraph (A) of the definition of Specific Change in Law or paragraphs (B) or (C) of the definition of Other Change in Law, Offshore Wind, Onshore Wind and Remote Island Wind may be deemed to be one Facility Generation Technology.
- 4.2 The Facility Generation Technology is an Intermittent Technology and accordingly:
- (A) Part 5B (*Payment calculations: Intermittent Technologies*) to the Conditions shall apply to this Contract for Difference;
 - (B) Annex 5 (*IMRP*) to the Conditions shall apply to this Contract for Difference; and
 - (C) in this Contract for Difference, "**Settlement Unit**" means each hour in a day divided into hour-long periods starting at 00:00 on such day.

Renewable Qualifying Multiplier

- 4.3 The Renewable Qualifying Multiplier shall not apply to this Contract for Difference.

CHP Qualifying Multiplier

- 4.3A The CHP Qualifying Multiplier shall not apply to this Contract for Difference.

ACT Efficiency Multiplier

² Drafting note: Drafting to be retained only if specific amendments to any given Contract for Difference are agreed to be made pursuant to Part 3 of The Contract for Difference (Standard Terms) Regulations 2014 (as amended).

³ Drafting note: This shall be the Facility Generation Technology (being either Offshore Wind, Floating Offshore Wind, or Other Deepwater Offshore Wind) notified to the Delivery Body in the Generator's FIT CfD Application as the type of eligible generating station and being one of the facility generation technologies in Table A of the CfD Standard Terms Notice issued on [●] 2026 by the Secretary of State for Energy Security and Net Zero. Where the Generator's FIT CfD Application was made for Offshore Wind Scotland, the Facility Generation Technology shall be Offshore Wind. Delete as applicable.

4.3B The ACT Efficiency Multiplier does not apply to this Contract for Difference.

Fuelling Criteria

4.4 There are no Fuelling Criteria applicable to this Contract for Difference.

Sustainability Criteria

4.5 The Sustainability Criteria do not apply to this Contract for Difference.

No interest in the Facility

4.6 In Condition 1.20, the words "*the Phased Facility*," shall be inserted after the words "*the Facility*,".

CfD Counterparty Confidential Information: obligations of the Generator

4.7 In Condition 72.10(A)(v), the words "*the Phased Facility*," shall be inserted after the words "*the Facility*,".

Unconsented Project

4.8 The Facility [*is*]⁴/*[is not]*⁵ an Unconsented Project.

Clean Industry Bonus

4.9 The Clean Industry Bonus applies to this Contract for Difference.

4.10 Schedule 2 (*Clean Industry Bonus*) to the Conditions shall be deleted and replaced by the contents of Annex 8 (*Clean Industry Bonus*).

5. CONDITIONS PRECEDENT AND MILESTONE

Interpretation

5.1 The "**Initial Target Commissioning Window**" applicable to this Contract for Difference shall be one year, such period commencing on [*insert date*]⁶.

5.2 The "**Target Commissioning Date**" applicable to this Contract for Difference shall be [*•*]⁷.

5.3 The "**Longstop Period**" applicable to this Contract for Difference shall be twenty-four (24) months or such longer period that results from an extension in accordance with the definition of "**Longstop Date**".

⁴ Drafting note: delete if the Generator's FIT CfD Application did not specify that the application is for a CfD for an Unconsented Project.

⁵ Drafting note: delete if the Generator's FIT CfD Application did specify that the application is for a CfD for an Unconsented Project.

⁶ Drafting note: This shall be the date notified to the Delivery Body in the Generator's FIT CfD Application as the start of the Target Commissioning Window.

⁷ Drafting note: This shall be the date notified to the Delivery Body in the Generator's FIT CfD Application as its "Target Commissioning Date" and will be a date falling within the Initial Target Commissioning Window.

Operational Conditions Precedent

- 5.4 The Operational Condition Precedent in paragraph 2.1(L) of Part B (*Operational Conditions Precedent*) of Schedule 1 (*Conditions Precedent*) to the Conditions shall be deleted and replaced with the following:

"(L) evidence, in form and content satisfactory to the CfD Counterparty, acting reasonably, that all of the Hybrid Metering Conditions have been satisfied."

- 5.5 The following shall be added as an additional Operational Condition Precedent applicable to this Contract for Difference after paragraph 2.6 of Part B (*Operational Conditions Precedent*) of Schedule 1 (*Conditions Precedent*) to the Conditions:

"2.7 The Generator having delivered to the CfD Counterparty a certified copy of the Interim Operational Notification issued by the Transmission System Operator under the Grid Code. For the purpose of this paragraph, pursuant to the "Offshore Electricity Transmission: Decision on implementation of the Generator Commissioning Clause in the Energy Act 2013" dated 2 April 2014, the reference in this paragraph to the Interim Operational Notification shall be to ION B."

Milestone

- 5.6 The "**Initial Milestone Delivery Date**" applicable to this Contract for Difference shall be eighteen (18) months after the Agreement Date.
- 5.7 The "**Total Project Pre-Commissioning Costs**" applicable to this Contract for Difference shall be £[•]⁸ per MW of Aggregate Installed Capacity Estimate.
- 5.8 The "**Project Commitments**" applicable to this Contract for Difference shall be the requirements set out in Parts (A) and (B) of Annex 3 to this CfD (Phase 1) Agreement (*Project Commitments*).
- 5.9 Condition 4 (*Milestone Requirement*) of the Conditions shall be deleted and replaced by the following provision:

"Milestone Requirement Notice

4.1 No later than the Milestone Delivery Date, the Generator shall procure that the Generator[,]/[and] Project Company 2 [and Project Company 3] shall jointly give a notice to the CfD Counterparty (a "**Milestone Requirement Notice**") that they consider that a Milestone Requirement has been complied with and fulfilled. A Milestone Requirement Notice shall include either:

- (A) all of: (i) such invoices, payment receipts and other Supporting Information with respect to the Phased Project as they consider relevant to evidence that they and, in each case, their direct shareholders have in aggregate spent ten per cent. (10%) or more of the Total Project Pre-Commissioning Costs on the Phased Project, and (ii) if the Facility is an

⁸ This figure is to be taken from the CfD Standard Terms Notice issued on [•] 2026 by the Secretary of State for Energy Security and Net Zero.

Unconsented Project, the Information described in paragraph (B) below, but only in relation to the Planning Matters; or

- (B) *such Information as is specified, identified or listed as the Project Commitments and such Supporting Information as they consider relevant to evidence compliance with or fulfilment of the Project Commitments (and for this purpose, where the Project Commitments relate to Material Equipment, taking into consideration the need to demonstrate to the CfD Counterparty's satisfaction that contracts, agreements and purchase orders relating to such Material Equipment constitute significant financial commitments that are real, genuine and made in good faith),*

(each a "Milestone Requirement").

For the purposes of:

- (i) *paragraph (A) above, money spent by a direct shareholder of the Generator[,]/[or] Project Company 2 [or Project Company 3] to acquire an interest in the Generator[,]/[or] Project Company 2 [or Project Company 3] may be taken into account but only to the extent that the consideration paid for the acquisition exceeds the amount spent on the Phased Project by the Generator[,]/[or] Project Company 2 [or Project Company 3] and, in each case, their direct shareholders in the period prior to the time at which such acquisition took place;*
- (ii) *paragraphs (A) and (B) above, the Phased Project shall exclude the assets comprised or to be comprised within the Offshore Transmission System of the Phased Project; and*
- (iii) *paragraph (A) above, money spent by the Generator[,]/[or] Project Company 2 [or Project Company 3] for the purpose of connecting the Facility to any relevant Transmission System or Distribution System may be taken into account, notwithstanding that assets comprised or to be comprised within any Transmission System or Distribution System do not form part of the Phased Project.*

4.2 *A Milestone Requirement Notice shall be accompanied by a Directors' Certificate on behalf of each of the Generator[,]/[and] Project Company 2 [and Project Company 3] in relation to the information relating to that body corporate contained in, and enclosed with, the Milestone Requirement Notice.*

4.3 *At the option of the Generator, a Milestone Requirement Notice pursuant to Condition 4.1 may be given by a Parent Entity on behalf of each of the Generator[,]/[and] Project Company 2 [and Project Company 3], in which case the Directors' Certificate under Condition 4.2 shall be given on behalf of that Parent Entity.*

4.4 *The CfD Counterparty shall, no later than twenty (20) Business Days after receipt of a Milestone Requirement Notice, give a notice to the Generator[,]/[and] Project Company 2 [and Project Company 3] or, if applicable, to a Parent Entity (a*

"Milestone Assessment Response Notice"). A Milestone Assessment Response Notice shall:

- (A) be addressed to the Generator[,]/[and] Project Company 2 [and Project Company 3] or, if applicable, a Parent Entity; and
- (B) specify whether the CfD Counterparty considers that:
 - (i) a Milestone Requirement has been complied with and fulfilled; or
 - (ii) it has not been provided with sufficient Supporting Information to determine whether a Milestone Requirement has been complied with and fulfilled and, if so, details of the additional Supporting Information which the CfD Counterparty requires to determine whether a Milestone Requirement has been complied with and fulfilled (the **"Requested Milestone Supporting Information"**).

4.5 If the CfD Counterparty states in a Milestone Assessment Response Notice that:

- (A) a Milestone Requirement has been complied with and fulfilled, then the Milestone Requirement will be deemed to have been complied with and fulfilled for the purposes of the Contract for Difference;
- (B) a Milestone Requirement has not been complied with and fulfilled, then the Milestone Requirement will be deemed not to have been complied with and fulfilled for the purposes of the Contract for Difference unless and until a resolution or determination to the contrary is made pursuant to the Dispute Resolution Procedure; or
- (C) the CfD Counterparty has not been provided with sufficient Supporting Information to determine whether a Milestone Requirement has been complied with and fulfilled:
 - (i) the Generator shall procure that the Requested Milestone Supporting Information is provided as soon as reasonably practicable, and in any event no later than ten (10) Business Days after receipt of a Milestone Assessment Response Notice, or such longer period as is specified by the CfD Counterparty; and
 - (ii) upon receipt of the Requested Milestone Supporting Information, the CfD Counterparty shall as soon as reasonably practicable, and in any event no later than twenty (20) Business Days after receipt of such Requested Milestone Supporting Information, give a further Milestone Assessment Response Notice to the Generator[,]/[and] Project Company 2 [and Project Company 3] or, if applicable, to a Parent Entity (the **"Further Milestone Assessment Response Notice"**). A Further Milestone Assessment Response Notice shall:

- (a) *be addressed to the Generator,]/[and] Project Company 2 [and Project Company 3] or, if applicable, a Parent Entity; and*
- (b) *specify whether the CfD Counterparty considers that a Milestone Requirement has or has not been complied with and fulfilled.*

4.6 *Nothing in this Condition 4 (Milestone Requirement) shall require the CfD Counterparty to specify in any Milestone Assessment Response Notice or Further Milestone Assessment Response Notice that the CfD Counterparty accepts that a Milestone Requirement has been complied with and fulfilled unless the CfD Counterparty is satisfied of the same.*

Waiver of Milestone Requirement

- 4.7 *The CfD Counterparty may agree by notice to the Generator,]/[and] Project Company 2 [and Project Company 3] or, if applicable, a Parent Entity to waive any Milestone Requirement.*
- 4.8 *Conditions 65 (No waiver) and 66 (Consents) shall apply to any waiver given by the CfD Counterparty pursuant to Condition 4.7.*

Effectiveness of a Milestone Requirement Notice

- 4.9 *If the Generator,]/[and] Project Company 2 [and Project Company 3] give or, if applicable, a Parent Entity gives a Milestone Requirement Notice to the CfD Counterparty and such notice is ineffective, this shall not, subject to Part 12 (Termination), preclude the Generator,]/[and] Project Company 2 [and Project Company 3] or, if applicable, a Parent Entity from giving a further Milestone Requirement Notice to the CfD Counterparty.*
- 4.10 *Without limitation, a Milestone Requirement Notice shall be deemed to be ineffective if:*
- (A) *it does not include the information specified in Condition 4.1(A) or 4.1(B);*
 - (B) *it is not accompanied by a Directors' Certificate in accordance with Condition 4.2; or*
 - (C) *the CfD Counterparty states in the Milestone Assessment Response Notice that the Milestone Requirement has not been complied with and fulfilled."*

5.10 In relation to the Phase Project's turbines:

- (A) in addition to the requirements set out in Condition 4.1 of the Conditions a Milestone Requirement Notice must include the size or anticipated estimated size (expressed in MW) of each of the Phased Project's turbines; and
- (B) the Generator shall, [and shall procure that Project Company 2 [and Project Company 3] or, if applicable, a Parent Entity shall,] acting to a Reasonable and

Prudent Standard, notify the CfD Counterparty of the size or anticipated estimated size (expressed in MW) of each of the Phased Project's turbines if any change to the size of any turbine is proposed to be made. Such notification shall be given promptly and no later than ten (10) Business Days after the relevant change is effected or a decision is taken to effect the relevant change.

6. ADJUSTMENTS TO INSTALLED CAPACITY ESTIMATE AND REQUIRED INSTALLED CAPACITY

Interpretation

- 6.1 The "**Initial Installed Capacity Estimate**" applicable to this Contract for Difference is [●] MW⁹.
- 6.2 For the purposes of this CfD (Phase 1) Agreement, the "**Installed Capacity Estimate**" shall mean the Generator's estimate of the Installed Capacity from time to time, being the Initial Installed Capacity Estimate as may be adjusted pursuant to Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*), Condition 6 (*Adjustment to Installed Capacity Estimate: Permitted reduction*) and/or Clause 6.5 (*Turbine reallocation*) of this CfD (Phase 1) Agreement.
- 6.3 The "**Required Installed Capacity**" applicable to this Contract for Difference is eighty-five per cent. (85%) of the Installed Capacity Estimate.

Adjustment to Installed Capacity Estimate: Permitted reduction

- 6.4 An ICE Adjustment Notice given pursuant to Condition 6.1 of the Conditions shall be invalid and of no effect unless and until a valid and effective notice has been given to the CfD Counterparty pursuant to Condition 6.1 of the CfD (Phase 2) Agreement (a "**Phase 2 ICE Adjustment Notice**") [*and Condition 6.1 of the CfD (Phase 3) Agreement (a "Phase 3 ICE Adjustment Notice")*].

Turbine reallocation

- 6.5 The Generator may give a notice to the CfD Counterparty at any time prior to the first day of the Target Commissioning Window (a "**Turbine Reallocation Notice**") subject to and in accordance with Clauses 6.6 to 6.9.
- 6.6 A Turbine Reallocation Notice shall:
- (A) be given jointly by the Generator [*and*]/[,] Project Company 2 [*and Project Company 3*] in relation to their respective Contract for Differences in respect of the Phased Project except in relation to any of them whose Contract for Difference in respect of the Phased Project has been terminated;
 - (B) constitute a notice given by Project Company 2 under Clause 6.5 of the CfD (Phase 2) Agreement (a "**Phase 2 Turbine Reallocation Notice**") [*and a notice*]

⁹ Drafting note: This shall be either (a) the capacity notified by the Delivery Body in the Generator's FiT CfD Application as the capacity in megawatts, or (b) if the Allocation Round in which the Generator is participating requires them to submit a sealed bid, then the capacity for which successful allocation has taken place under the Allocation Round.

given by Project Company 3 under Clause 6.5 of the CfD (Phase 3) Agreement (a "**Phase 3 Turbine Reallocation Notice**")];

- (C) specify the proposed reallocation of the offshore wind turbines comprised within the Facility [*between*]/[*among*] this CfD (Phase 1) Agreement [*and*]/[,] the CfD (Phase 2) Agreement [*and the CfD (Phase 3) Agreement*] from the effective date of such Turbine Reallocation Notice;
 - (D) include details of any change in assets comprising the Facility;
 - (E) if the Generator has provided the CfD Counterparty with an Operational CP Notice in respect of the Further Conditions Precedent listed at Paragraph 2.1 (D) of Part B of Schedule 1 (*Conditions Precedent*) prior to the date of the Turbine Reallocation Notice and there has been a change to the electrical schematic diagram, include an updated date and time stamped copy of the electrical schematic diagram, certified as being correct and up-to-date by a director of the Generator and showing the locations of the Facility Metering Equipment associated with all assets comprised within the Facility; and
 - (F) include such Supporting Information as the Generator considers relevant to evidence the turbine reallocation.
- 6.7 Where the Hybrid Metering Physical Transition Date has occurred before the Start Date a Turbine Reallocation Notice may not reallocate offshore wind turbines comprised within:
- (A) the Facility to the Related Facility; or
 - (B) the Related Facility to the Facility.
- 6.8 Any Turbine Reallocation Notice shall be invalid and of no effect unless each of the Installed Capacity Estimate[,] [*and*] the Phase 2 Installed Capacity Estimate [*and the Phase 3 Installed Capacity Estimate*] in the Turbine Reallocation Notice is no greater than it was immediately prior to the Turbine Reallocation Notice.
- 6.9 Any Turbine Reallocation Notice shall be irrevocable.

7. METERED OUTPUT

- 7.1 The definition of "**Facility Metering Equipment**" shall be deleted and replaced by the following definition:

"Facility Metering Equipment" means the Metering Equipment measuring the flows of electricity associated with the Facility[,] [*and*] the Phase 2 Facility [*and the Phase 3 Facility*], their Metering Systems, and their associated BM Units;"

- 7.2 In each of the following definitions all references to the words "*the Facility*" shall be deleted and replaced by the words "*the Phased Facility*":
- (A) "**Hybrid BM Unit**";
 - (B) "**Hybrid Facility Generating Unit(s)**";

- (C) **"Information and Monitoring System"**; and
- (D) **"Whole Facility"**.
- 7.3 In each of the following definitions all references to the words "*the Facility BM Unit(s)*" shall be deleted and replaced by the words "*the Phased Facility BM Unit(s)*":
- (A) **"Generating Station"**;
- (B) **"Hybrid Metering Physical Transition Date"**; and
- (C) **"Related Facility"**.
- 7.4 In each of the following definitions, all references to the words "*LAMO Apportionment Factor*" shall be deleted and replaced by the words "*Apportionment Factors*":
- (A) **"Information and Monitoring System Data"**; and
- (B) **"Information and Monitoring System Purposes"**.
- 7.5 The definition of "**LAMO Apportionment Factor**" shall be deleted and replaced with the following definition:
- "*LAMO Apportionment Factor*" means, in respect of each Settlement Unit within a Billing Period:**
- (A) *where a Hybrid Metering Physical Transition Date has not occurred, 1; or*
- (B) *where a Hybrid Metering Physical Transition Date has occurred, a figure calculated as follows:*
- $$\text{LAMO Apportionment Factor} = \frac{\Sigma PPO}{\Sigma HFO}$$
- where:*
- ΣPPO is the sum of the Electrical Energy Output of each of the Phased Project Generating Units; and*
- ΣHFO is the sum of the Electrical Energy Output of each of the Hybrid Facility Generating Units;"*
- 7.6 The definition "**Related Facility CfD Assets**" shall be deleted and replaced with the following definition:
- "*Related Facility CfD Assets* means all assets comprised in the Related Facility which are part of a "Facility", as that term is defined in any other FiT Contract for Difference other than the CfD (Phase 2) Agreement [and the CfD Phase 3 Agreement];"**
- 7.7 The definition of "**Loss Adjusted Metered Output**" shall be deleted and replaced by the following definition:

7.8 **"Loss Adjusted Metered Output"** means the BM Unit Metered Volume for the Whole Facility in respect of a Settlement Unit as measured by the Facility Metering Equipment,] adjusted for: (i) the transmission loss multiplier allocated in accordance with the BSC; or (ii) any new or substituted multiplier or factor which is in the nature of, or similar to, a transmission loss multiplier;".

7.9 Condition 18.1 (*Metered Output calculation*) shall be deleted and replaced by the following provision:

(A) "18.1 The CfD Counterparty shall calculate the Fully Adjusted Metered Output in respect of each Settlement Unit. The **"Fully Adjusted Metered Output"** shall be (subject to Conditions 18.2 to 18.11) the Loss Adjusted Metered Output for such Settlement Unit as reported by a BSC Company or a BSC Agent to the CfD Counterparty, multiplied by multiplied by the LAMO Apportionment Factor applicable to that Settlement Unit and the Phase 1 Apportionment Factor applicable to that Settlement Unit."

7.10 In each of Conditions 18.7 to 18.9 (inclusive) the words "the LAMO Apportionment Factor" shall in each case be deleted and replaced by the words: "each of the Apportionment Factors".

7.11 Condition 18.11 shall be deleted and replaced with the words "Not used".

8. BILLING STATEMENTS

8.1 In Condition 22.4(D)(ii) the words "the LAMO Apportionment Factor" shall be deleted and replaced by the words: "the Apportionment Factors".

9. SETTLEMENT

9.1 A new Condition 23.5A shall be inserted before Condition 23.6 of the Conditions:

"23.5A Any dispute or part of a dispute pursuant to Condition 23.3 which relates to the Apportionment Factors (or any of them) shall be resolved in accordance with the Expert Determination Procedure and not as a Trading Dispute pursuant to the BSC."

10. METERING UNDERTAKINGS

10.1 Conditions 31.1(E) and 31.1(G) shall be amended in each case by deleting the words "Facility BM Unit(s)" and replacing them with the words "Phased Facility BM Unit(s)".

11. INFORMATION AND MONITORING UNDERTAKINGS

11.1 The following words in the preamble to Condition 31.21:

"With effect from the later of the Start Date and the Hybrid Metering Physical Transition Date, the Generator undertakes to the CfD Counterparty",

shall be deleted and replaced with:

"With effect from the Start Date, the Generator undertakes to the CfD Counterparty".

11.2 The following words in the preamble to Condition 31.31:

"From the later of the Start Date and the Hybrid Metering Physical Transition Date, ",

shall be deleted and replaced with:

"From the Start Date".

12. CHANGES IN LAW

12.1 The **"Assumed Load Factor"** applicable to this Contract for Difference is [●]¹⁰.

12.2 The **"Post-Tax Real Discount Rate"** applicable to this Contract for Difference is [●]¹¹.

12.3 The definition of **"Shared Asset"** shall be deleted and replaced by the following definition:

***"Shared Asset"** means any asset (including if relevant any Offshore Transmission System) that forms part of the Facility and is shared with the Related Facility[,]/[and/or] the Phase 2 Facility [and/or the Phase 3 Facility];"*

12.4 Conditions 38.10 and 38.11 of the Conditions shall be deleted and replaced by the following provisions:

"38.10 In calculating QCiL Costs and QCiL Savings, the out-of-pocket costs and savings that in each case relate to any Shared Asset, which would, subject to this Condition 38.10, be within the defined terms QCiL Costs or QCiL Savings (as the case may be) shall not be included in QCiL Costs or QCiL Savings (as the case may be) to the extent they are fairly and reasonably attributable to the Related Facility[,]/[or] the Phase 2 Facility [or the Phase 3 Facility] taking into account (subject to Condition 38.11):

- (A) *what proportion of the Estimated Facility Generation of the Whole Facility is formed by the Estimated Facility Generation of the Facility; and*
- (B) *what proportion of the Estimated Facility Generation of each of the Facility, the Related Facility[,]/[and] the Phase 2 Facility [and the Phase 3 Facility] the Shared Asset supports or benefits.*

38.11 For the purposes of Condition 38.10:

- (A) ***"Estimated Facility Generation"** means that term as defined in Condition 34.33 of the Conditions of the Contract for Difference[,]/[or] the CfD Phase 2 Agreement*

¹⁰ Drafting note: This is to be equal to the "Assumed Load Factor" applicable to the Facility Generation Technology listed in Table J of the CfD Standard Terms Notice issued on [●] 2026 by the Secretary of State for Energy Security and Net Zero.

¹¹ Drafting note: This is to be equal to the "Post-Tax Real Discount Rate" applicable to the Facility Generation Technology listed in Table K of the CfD Standard Terms Notice issued on [●] 2026 by the Secretary of State for Energy Security and Net Zero.

[for the CfD Phase 3 Agreement), as applicable, in each case and in relation to any Related Facility:

- (i) *with any necessary modifications; and*
 - (ii) *determined on the basis of the relevant Notified Change in Law having been implemented, having occurred or having become effective; and*
- (B) *in relation to the Related Facility, Estimated Facility Generation shall be determined:*
- (i) *by reference to the Related Facility Capacity or, if the Notified Change in Law occurs or becomes effective prior to commissioning of eighty-five per cent. (85%) or more of the Estimated Related Facility Capacity, the Estimated Related Facility Capacity;*
 - (ii) *using as the "Assumed Load Factor":*
 - (a) *for Related Facility CfD Assets, the Assumed Load Factor as that term is defined in the FiT Contract for Difference related to those Related Facility CfD Assets (a "Related Contract for Difference");*
 - (b) *for Merchant Capacity Assets, a value equal to the average weighted [(by capacity)] of the Assumed Load Factor in the Contract for Difference and as that term is defined in each Related Contract for Difference."*

13. PAYMENT CALCULATIONS: STRIKE PRICE

- 13.1 The "**Base Year**" applicable to this Contract for Difference is [2024].
- 13.2 The "**Initial Strike Price**" applicable to this Contract for Difference is £[•] per MWh.¹²

14. TLM(D)

- 14.1 Part 10 (TLM(D)) of the Conditions [*does not apply*]/[*applies*] to this Contract for Difference¹³.
- 14.2 The "**Initial TLM(D) Charge**" for each calendar year from (and including) the Agreement Date to the end of the Term is that set out in the CfD Standard Terms Notice published most recently prior to the date of this Contract for Difference.

15. CURTAILMENT

- 15.1 Part 11 (Curtilment) of the Conditions applies to this Contract for Difference.¹⁴

¹² Drafting note: The Initial Strike Price will be provided by the Delivery Body following the Allocation Round.

¹³ Drafting note: Delete as applicable.

¹⁴ Drafting note: This will apply in all circumstances in which this agreement applies.

15.2 The definition of "**Curtailment**" shall be deleted and replaced with the following definition:

"Curtailment" means, in respect of any period, the prevention or restriction by, or on the instruction of, the Transmission System Operator of the export from the Facility to the GB Transmission System of all (but not less than all) of the electricity which the Facility is otherwise able to generate and export during the relevant period, and the period of any Curtailment shall include, subject as provided below, the minimum period of time (determined by reference to a Reasonable and Prudent Standard) that the Facility takes to ramp up and down in response to the relevant prevention, restriction or instruction, as the case may be, provided that:

- (A) *the Facility shall not be considered to be otherwise able to generate and export electricity in circumstances where the Facility has been prevented from generating or has been restricted in its generation due to the exercise of powers by a Competent Authority as a result of any matter relating to non-compliance with any Required Authorisation (as that term is defined in each of the Contract for Difference[,]/[and] the CfD Phase 2 Agreement [and the CfD Phase 3 Agreement]) or (where a Hybrid Metering Physical Transition Date has occurred) any Related Facility Required Authorisation; and*
- (B) *there shall be no Curtailment during any period in which the export of electricity from the Facility is prevented or restricted as a result of:*
 - (i) *any unplanned Transmission System outage or System Restoration or any Emergency De-energisation Instruction;*
 - (ii) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation;*
 - (iii) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation, provided that the capitalised terms in this paragraph (iii) shall have the meaning given to them in the CfD Phase 2 Agreement[;*
 - (iv) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation, provided that the capitalised terms in this paragraph (iv) shall have the meaning given to them in the CfD Phase 3 Agreement[;*
 - (v) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard;*
 - (vi) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard, provided that the capitalised terms in this paragraph (vi) shall have the meaning given to them in the CfD Phase 2 Agreement[;*

- (vii) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard provided that the capitalised terms in this paragraph (vii) shall have the meaning given to them in the CfD Phase 3 Agreement];*
- (viii) *where a Hybrid Metering Physical Transition Date has occurred:*
 - (a) *a breach or default by a Related Facility Owner or any of the Related Facility Representatives of any Law or Related Facility Directive, any Industry Document or any Related Facility Required Authorisation; or*
 - (b) *a failure by the Related Facility Owner or any of the Related Facility Representatives to act in accordance with a Reasonable and Prudent Standard, and for these purposes reference in the defined term Reasonable and Prudent Standard to:*
 - (1) *Directives shall mean Related Facility Directives; and*
 - (2) *Required Authorisations shall mean Related Facility Required Authorisations; or*
- (ix) *any matter relating to health, safety, security or environment at or with respect to the Whole Facility (but not as a result of any such matter at or with respect to the GB Transmission System),*

and "**Curtailed**" shall be construed accordingly;"

- 15.3 The definition of "**Partial Curtailment**" shall be deleted and replaced with the following definition:

"Partial Curtailment" means, in respect of any period, the prevention, restriction or reduction by, or on the instruction of, the NETSO of the export from the Facility to the national electricity transmission system of some (but not all) of the electricity which the Facility is otherwise able to generate and export during the relevant period, and the period of any Partial Curtailment shall include, subject as provided below, the minimum period of time (determined by reference to a Reasonable and Prudent Standard) that the Facility takes to ramp up and down in response to the relevant prevention, restriction, reduction or instruction, as the case may be, provided that:

- (A) *the Facility shall not be considered to be otherwise able to generate and export electricity in circumstances where the Facility has been prevented from generating or has been restricted in its generation due to the exercise of powers by a Competent Authority as a result of any matter relating to non-compliance with any Required Authorisation (as that term is defined in the Contract for Difference,)/[and] the CfD Phase 2 Agreement [and the CfD Phase 3 Agreement]) or (where a Hybrid Metering Physical Transition Date has occurred) any Related Facility Required Authorisation; and*
- (B) *there shall be no Partial Curtailment during any period in which the export of electricity from the Facility is prevented or restricted as a result of:*

- (i) *any unplanned Transmission System outage or System Restoration or any Emergency De-energisation Instruction;*
- (ii) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation;*
- (iii) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation, provided that the capitalised terms in this paragraph (iii) shall have the meaning given to them in the CfD Phase 2 Agreement[;*
- (iv) *a breach or default by the Generator or any of its Representatives of the Contract for Difference, any Law or Directive, any Industry Document or any Required Authorisation, provided that the capitalised terms in this paragraph (iv) shall have the meaning given to them on the CfD Phase 3 Agreement];*
- (v) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard;*
- (vi) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard, provided that the capitalised terms in this paragraph (vi) shall have the meaning given to them in the CfD Phase 2 Agreement[;*
- (vii) *a failure by the Generator or any of its Representatives to act in accordance with a Reasonable and Prudent Standard provided that the capitalised terms in this paragraph (vii) shall have the meaning given to them in the CfD Phase 3 Agreement];*
- (viii) *where a Hybrid Metering Physical Transition Date has occurred:*
 - (a) *a breach or default by a Related Facility Owner or any of the Related Facility Representatives of any Law or Related Facility Directive, any Industry Document or any Related Facility Required Authorisation; or*
 - (b) *a failure by the Related Facility Owner or any of the Related Facility Representatives to act in accordance with a Reasonable and Prudent Standard, and for these purposes reference in the defined term Reasonable and Prudent Standard to:*
 - (1) *Directives shall mean Related Facility Directives; and*
 - (2) *Required Authorisations shall mean Related Facility Required Authorisations; or*

- (ix) *any matter relating to health, safety, security or environment at or with respect to the Whole Facility (but not as a result of any such matter at or with respect to the GB Transmission System),*

and "**Partially Curtailed**" shall be construed accordingly;"

- 15.4 In the definition of "**Defined Curtailment Compensation**" the words "(and not attributable to the Related Facility)" in sub-paragraph (D)(i) shall be deleted and replaced with: "(and not attributable to the Related Facility[,]/[or] the Phase 2 Facility[or the Phase 3 Facility])".
- 15.5 In the definition of "**Defined Partial Curtailment Compensation**" the words "(and not attributable to the Related Facility)" in sub-paragraph (D)(i) shall be deleted and replaced with: "(and not attributable to the Related Facility[,]/[or] the Phase 2 Facility[or the Phase 3 Facility])".

16. TERMINATION

- 16.1 If the Installed Capacity Estimate (for these purposes only taking into account any adjustment to the Initial Installed Capacity as a result of an ICE Adjustment Notice having been given by the Generator to the CfD Counterparty but disregarding any adjustment to the Installed Capacity Estimate resulting from the operation of Condition 5 (*Adjustment to Installed Capacity Estimate: Relevant Construction Event and Relevant Planning Restriction*)) is lower than the Required ICE Threshold, the CfD Counterparty shall have the right but not the obligation to give the Generator a Pre-Start Date Termination Notice in accordance with Condition 51 (Termination) of the Conditions.

- 16.2 Condition 51.12 of the Conditions shall be deleted and replaced with the following provision:

"51.12 The termination rights in this Condition 51 (Termination) or in the CfD Agreement are the only rights that either Party has to terminate the Contract for Difference."

17. TRANSFERS

- 17.1 Notwithstanding Condition 79.1 of the Conditions, the CfD Counterparty shall not withhold its consent to the novation of the rights, benefits, obligations and liabilities of the Generator under this Contract for Difference provided that:

- (A) no Default has arisen and is continuing;
- (B) the rights, benefits, obligations and liabilities of the Generator under this Contract for Difference are transferred to and assumed by a Group Company;
- (C) the Generator shall have given to the CfD Counterparty not less than ten (10) Business Days written notice prior to any such novation specifying the identity of the relevant Group Company to which it intends to transfer its rights, benefits, obligations and liabilities and shall have provided such details in relation to that Group Company as the CfD Counterparty may reasonably request having received such notification;

- (D) the novation relates to all (and not part only) of the rights, benefits, obligations and liabilities of the Generator under this Contract for Difference;
- (E) such novation takes effect prior to the Start Date;
- (F) the rights, benefits, obligations and liabilities of the Generator under all other CfD Documents are also transferred to and assumed by the same Group Company at the same time;
- (G) the Transferee is an Eligible Generator; and
- (H) the novation is entered into in the form set out in Annex 6 (*Novation Agreement*), with such amendments as the CfD Counterparty may agree.

17.2 Where the CfD Counterparty consents to a novation pursuant to Clause 17.1 it shall enter into a novation agreement in the form described in Clause 17.1(H) with the Generator and the Group Company to which the rights, benefits, obligations and liabilities of the Generator are to be novated.

18. PRO FORMA NOTICES

Where this Agreement permits, or requires, either Party to give a notice to the other Party and the form of such notice is not set out in Annex 8 (*Pro forma notices*), such notice shall be in substantially the form set out in the relevant annex to this Agreement. The foregoing: (i) shall be without prejudice to the requirement for the relevant notice to include such content as may be prescribed by the relevant Clause; and (ii) shall apply only if the form of the notice in respect of the relevant Clause is contained in an annex to this Agreement.

19. NOTICES

19.1 The address and email address of each Party for any notice to be given under this Contract for Difference, and the department or officer (if any) for whose attention the notice is to be made, is:

- (A) in the case of the Generator:

Address:	
Email address:	
For the attention of:	

- (B) in the case of the CfD Counterparty:

Address:	
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Email address:	
For the attention of:	

20. AGENT FOR SERVICE OF PROCESS

- 20.1 *[Condition 87 (Agent for service of process) shall not apply to this Contract for Difference and there shall be no Service Agent.] / [Condition 87 (Agent for service of process) shall apply to this Contract for Difference and the Service Agent shall be [●] of [●].]*¹⁵

21. HYBRID METERING APPROVAL

- 21.1 The definition "**Hybrid Metering Approval Date**" shall be deleted and replaced with the following definition:

*"**Hybrid Metering Approval Date**" has the meaning given to it under Condition 89.6(A), Condition 89.6(B) or Condition 89.6(C) (as the case may be);*

- 21.2 Condition 89 (*Hybrid Metering Approval*) of the Conditions shall be deleted and replaced with the following:

"89 HYBRID METERING APPROVAL

- 89.1 *The Generator may, at any time during the Term, give a notice to the CfD Counterparty to request approval for the Phased Facility to become part of a Hybrid BM Unit (a "**Hybrid Metering Notice**"). A Hybrid Metering Notice shall:*

(A) include the Generator's proposal for the Adjusted Facility Description which reflects the Phased Facility as part of a Hybrid BM Unit, including sufficient information to identify:

(i) each of the Facility[,] [and] the Phase 2 Facility [and the Phase 3 Facility];

(ii) the proposed Related Facility, which may (without limitation) include any Surrendered Capacity, differentiating between Merchant Capacity Assets and any Related Facility CfD Assets;

(iii) the Generator's estimate of the proposed Related Facility's Related Facility Capacity (the "Estimated Related Facility Capacity"); and

(iv) the location of the Phased Facility BM Units and relevant metering equipment of the Phased Facility and Related Facility,

and be accompanied by a Directors' Certificate in relation to the information contained in and enclosed with the Hybrid Metering Notice.

¹⁵ Drafting note: Delete as applicable. This shall be the agent notified to the Delivery Body in the Generator's FiT CfD Application as its agent for service of process, where the Applicant is not based in England/Wales.

- 89.2 *Within forty (40) Business Days of the Hybrid Metering Notice, the CfD Counterparty may request the Generator to provide any Supporting Information it considers necessary to assess the Hybrid Metering Notice.*
- 89.3 *The CfD Counterparty shall, no later than forty (40) Business Days after the receipt of (i) the Hybrid Metering Notice and (ii) any Supporting Information requested under Condition 89.2, give a notice (a "Hybrid Metering Response Notice") to the Generator to specify whether the Hybrid Metering Notice has been approved or rejected in accordance with Condition 89.4.*
- 89.4 *The CfD Counterparty shall approve the Hybrid Metering Notice if it is satisfied that the request in the Hybrid Metering Notice does not:*
- (A) *adversely affect the operation of the Contract for Difference[,]/[or] the CfD Phase 2 Agreement[or the CfD Phase 3 Agreement];*
- (B) *reduce the accuracy or reliability of the calculation of Difference Amounts by the CfD Counterparty (for this purpose the term Difference Amounts including that term as defined in each of the Contract for Difference[,]/[and] the CfD Phase 2 Agreement[and the CfD Phase 3 Agreement];*
- (C) *adversely affect the revenues and/or costs of the CfD Counterparty;*
- alter the overall balance of risks, benefits and liabilities of the CfD Counterparty, in each case, pursuant to the Contract for Difference [,]/[and/or] the CfD Phase 2 Agreement[and/or the CfD Phase 3 Agreement];*
- (D) *involve more than one Facility Generation Technology sharing any of the Phased Facility BM Units; or*
- (E) *involve any Generating Unit(s) being connected to or forming part of the Phased Facility BM Unit(s), where such Generating Unit(s):*
- (i) *do not form part of the Phased Facility; and*
- (ii) *are subject to a FiT Contract for Difference (other than the Contract for Difference[,]/[and] the CfD Phase 2 Agreement[and the CfD Phase 3 Agreement]) which relates to the allocation round in which the FiT CfD Application was made.*
- 89.5 *For the purpose of Condition 89.4, Offshore Wind, Floating Offshore Wind, Other Deepwater Offshore Wind, Onshore Wind, and Remote Island Wind shall not be deemed as one Facility Generation Technology.*
- 89.6 *Where:*
- (A) *a Hybrid Metering Notice is approved:*
- (i) *the date of the relevant Hybrid Metering Response Notice shall be the "Hybrid Metering Approval Date";*

- (ii) *the proposed updated Facility description included in the Hybrid Metering Notice shall be the "Adjusted Facility Description" and the proposed Related Facility in the Hybrid Metering Notice shall be the "Approved Related Facility" (both of which may be further adjusted between the Parties under paragraph 12 of Annex 9 (Hybrid Metering)); and*
 - (iii) *Annex 9 (Hybrid Metering) shall apply;*
- (B) *a Hybrid Metering Notice as defined in the CfD (Phase 2) Agreement is approved pursuant to the CfD (Phase 2) Agreement:*
- (i) *the date of the relevant Hybrid Metering Response Notice as defined in the CfD (Phase 2) Agreement shall be the "**Hybrid Metering Approval Date**";*
 - (ii) *the proposed updated Facility description included in the Hybrid Metering Notice as defined in the CfD (Phase 2) Agreement shall be the "Adjusted Facility Description" and the proposed Related Facility in the Hybrid Metering Notice as defined in the CfD (Phase 2) Agreement shall be the "Approved Related Facility" (both of which may be further adjusted between the Parties under paragraph 12 of Annex 9 (Hybrid Metering)); and*
 - (iii) *Annex 9 (Hybrid Metering) shall apply[.]/[or][*
- (C) *a Hybrid Metering Notice as defined in the CfD (Phase 3) Agreement is approved pursuant to the CfD (Phase 3) Agreement:*
- (i) *the date of the relevant Hybrid Metering Response Notice as defined in the CfD (Phase 3) Agreement shall be the "**Hybrid Metering Approval Date**";*
 - (ii) *the proposed updated Facility description included in the Hybrid Metering Notice as defined in the CfD (Phase 3) Agreement shall be the "Adjusted Facility Description" and the proposed Related Facility in the Hybrid Metering Notice as defined in the CfD (Phase 3) Agreement shall be the "Approved Related Facility" (both of which may be further adjusted between the Parties under paragraph 12 of Annex 9 (Hybrid Metering)); and*
 - (iii) *Annex 9 (Hybrid Metering) shall apply.]*

22. HYBRID METERING

- 22.1 Paragraphs to 11 (inclusive) of Annex 9 (Hybrid Metering) to the Conditions shall be deleted and replaced with the following:

"Amendment to the Related Facility

9. *The Generator may, at any time after the Hybrid Metering Approval Date, give notice to the CfD Counterparty requesting approval of an amendment or expansion to the Approved Related Facility (a "**Related Facility Amendment Notice**"). A Related Facility Amendment Notice shall:*

9.1 *include the Generator's proposal for an amended Adjusted Facility Description, including sufficient Information to identify:*

- (A) each of the Facility[,] [and] the CfD Phase 2 Facility [and the CfD Phase 3 Facility];
- (B) the existing Approved Related Facility;
- (C) the existing Related Facility (to the extent that it, contrary to Condition 31.1(G), differs from the Approved Related Facility);
- (D) existing Related Facility Capacity;
- (E) the proposed revised Approved Related Facility, differentiating between Merchant Capacity Assets and any Related Facility CfD Assets, and the revised Estimated Related Facility Capacity; and
- (F) the location of the Phased Facility BM Units and relevant metering equipment of the Phased Facility and proposed revised Approved Related Facility,
- (G) the Generator's expected date of implementing the revised Adjusted Facility Description (the "**Expected Adjusted Facility Description Amendment Date**"),

and be accompanied by a Directors' Certificate in relation to the information contained in and enclosed with the Related Facility Amendment Notice.

10. Within forty (40) Business Days of the Related Facility Amendment Notice, the CfD Counterparty may request the Generator to provide, within twenty (20) Business Days, any Supporting Information it considers necessary to assess the Related Facility Amendment Notice.

11. The CfD Counterparty shall, no later than forty (40) Business Days after the receipt of (i) the Related Facility Amendment Notice and (ii) any Supporting Information requested under paragraph 10, give a notice to the Generator to specify whether the Related Facility Amendment Notice has been approved or rejected in accordance with paragraph 10.

12. The CfD Counterparty shall approve the Related Facility Amendment Notice if:

12.1 the Related Facility Amendment Notice relates only to a change in the designation of Merchant Capacity Assets and Related Facility CfD Assets within the Approved Related Facility; or

12.2 it is satisfied that the revised Adjusted Facility Description will not impact its conclusion under Condition 89.4 of the Contract for Difference[,] [or] the CfD Phase 2 Agreement [or the CfD Phase 3 Agreement] as the case may be.

13. The revised Adjusted Facility Description shall replace the existing Adjusted Facility Description and the revised Approved Related Facility shall become the Approved Related Facility:

13.1 where the Related Facility Amendment Notice is approved before the Hybrid Metering Physical Transition Date, on the date of such approval; and

13.2 where the Related Facility Amendment Notice is approved after the Hybrid Metering Physical Transition Date, the date on which the revised Adjusted Facility Description is implemented, provided that:

(A) such implementation shall occur on or around the Expected Adjusted Facility Description Amendment Date; and

(B) prior to such implementation, the Generator demonstrates to the CfD Counterparty's reasonable satisfaction that the Hybrid Metering Conditions have been fulfilled in relation to the revised Approved Related Facility.

14. The Generator shall notify the CfD Counterparty, as soon as reasonably practicable:

14.1 and in any case, prior to the initially notified Expected Adjusted Facility Description Amendment Date, if there is any change to the Expected Adjusted Facility Description Amendment Date; and

14.2 if the revised Adjusted Facility Description is not implemented on the Expected Adjusted Facility Description Amendment Date.

15. Any Approved Related Facility pursuant to paragraph 13 of Annex 9 (Hybrid Metering) of the CfD Phase 2 Facility [or the CfD Phase 3 Facility] shall also be an Approved Related Facility for the purposes of the Contract for Difference on the same basis and at the same time as under paragraph 13 of Annex 9 (Hybrid Metering) of the CfD Phase 2 Facility [or the CfD Phase 3 Facility, as the case may be].

Annex 1
(Description of the Facility)

The Facility is the [NAME OF PROJECT], falling within the area delineated by the following grid references:

Corner Point ID	Latitude	Longitude
Northerly corner	[•]	[•]
Easterly corner	[•]	[•]
Southerly corner	[•]	[•]
Westerly corner	[•]	[•]

[Drafting note: Description of the Facility to be populated using information provided in the [FiT CfD Application] and to include the unique geographical coordinates of the Facility.]

Annex 2
(Modification Agreement)

**Annex 3
(Project Commitments)**

Part A: General Project Commitments

Delivery to the CfD Counterparty of the following:

- (A) a copy of a resolution of the board of directors of the Generator (or an equivalent management committee or body) resolving to:
 - (i) undertake the Project;
 - (ii) approve the total financial commitments required to commission the Project (the "**Total Phase 1 Project Spend**"); and
 - (iii) approve a timetable for undertaking the Project which demonstrates that the Facility can reasonably be expected to be commissioned no later than the Longstop Date;

- (B) a copy of a resolution of the board of directors of Project Company 2 (or an equivalent management committee or body) resolving to:
 - (i) undertake the Phase 2 Project;
 - (ii) approve the total financial commitments required to commission the Phase 2 Project (the "**Total Phase 2 Project Spend**"); and
 - (iii) approve a timetable for undertaking the Phase 2 Project which demonstrates that the Phase 2 Facility can reasonably be expected to be commissioned no later than the Phase 2 Longstop Date;

- (C) [a copy of a resolution of the board of directors of Project Company 3 (or an equivalent management committee or body) resolving to:
 - (i) undertake the Phase 3 Project;
 - (ii) approve the total financial commitments required to commission the Phase 3 Project (the "**Total Phase 3 Project Spend**"); and
 - (iii) approve a timetable for undertaking the Phase 3 Project, which demonstrates that the Phase 3 Facility can reasonably be expected to be commissioned no later than the Phase 3 Longstop Date;]

- (D) a Directors' Certificate from either:
 - (i) the Generator certifying that:

it has, or will have, sufficient financial resources to meet the Total Phase 1 Project Spend;

 - (a) any contract entered into by the Generator and provided as Supporting Information pursuant to the Milestone Requirement

Notice is, in its reasonable opinion, by reference to the facts and circumstances then existing:

- (1) legal, valid and binding; and
 - (2) entered into with one or more counterparties each of whom is able to perform its obligations under such contract;
- (b) it has a leasehold or freehold interest in the site where the Facility is based (the "**Facility 1 Site**") or a contract to obtain the same;
- (c) the Facility 1 Site is not subject to any covenants, restrictions, agreements, planning obligations, estate contracts, options, rights of way or other encumbrances which materially inhibit the use of the Facility 1 Site for the purposes of the Project;
- (d) there are available to the Facility 1 Site such rights, easements and services as are necessary to undertake the Project and operate the Facility;
- (e) it has identified all necessary consents and planning permissions to undertake the Project (the "**Phase 1 Necessary Consents**"); and
- (f) there is a credible strategy in place to obtain the Phase 1 Necessary Consents and the Phase 1 Necessary Consents are not subject to any condition for which there does not exist a plan to satisfy that condition, such that it is not aware of any necessary consents or planning permissions which cannot be obtained or complied with
- ((c) to (g), together the "**Phase 1 Facility Requirements**"); and
- (ii) Project Company 2 certifying that:
- (a) it has, or will have, sufficient financial resources to meet the Total Phase 2 Project Spend;
 - (b) any contract entered into by Project Company 2 and provided as Supporting Information pursuant to the Milestone Requirement Notice, is, in its reasonable opinion, by reference to the facts and circumstances then existing:
 - (1) legal, valid and binding; and
 - (2) entered into with one or more counterparties each of whom is able to perform its obligations under such contract;

- (c) it has a leasehold or freehold interest in the site where the Phase 2 Facility is based ("**Facility 2 Site**") or a contract to obtain the same;
 - (d) the Facility 2 Site is not subject to any covenants, restrictions, agreements, planning obligations, estate contracts, options, rights of way or other encumbrances which materially inhibit the use of the Facility 2 Site for the purposes of the Phase 2 Project;
 - (e) there are available to the Facility 2 Site such rights, easements and services as are necessary to undertake the Phase 2 Project and operate the Phase 2 Facility;
 - (f) it has identified all necessary consents and planning permissions to undertake the Phase 2 Project (the "**Phase 2 Necessary Consents**"); and
 - (g) there is a credible strategy in place to obtain the Phase 2 Necessary Consents and the Phase 2 Necessary Consents are not subject to any condition for which there does not exist a plan to satisfy that condition, such that it is not aware of any necessary consents or planning permissions which cannot be obtained or complied with;
- ((c) to (g), together the "**Phase 2 Facility Requirements**"); and
- (iii) [Project Company 3 certifying that:
 - (a) it has, or will have, sufficient financial resources to meet the Total Phase 3 Project Spend;
 - (b) any contract entered into by the Project Company 3 and provided as Supporting Information pursuant to the Milestone Requirement Notice, is, in its reasonable opinion, by reference to the facts and circumstances then existing:
 - (1) legal, valid and binding; and
 - (2) entered into with one or more counterparties each of whom is able to perform its obligations under such contract;
 - (c) it has a leasehold or freehold interest in the site where the Phase 3 Facility is based (the "**Facility 3 Site**") or a contract to obtain the same;
 - (d) the Facility 3 Site is not subject to any covenants, restrictions, agreements, planning obligations, estate contracts, options, rights of way or other encumbrances which materially inhibit the use of the Facility 3 Site for the purposes of the Phase 3 Project;

- (e) there are available to the Facility 3 Site such rights, easements and services as are necessary to undertake the Phase 3 Project and operate the Phase 3 Facility;
- (f) it has identified all necessary consents and planning permissions to undertake the Phase 3 Project (the "**Phase 3 Necessary Consents**"); and
- (g) there is a credible strategy in place to obtain the Phase 3 Necessary Consents and the Phase 3 Necessary Consents are not subject to any condition for which there does not exist a plan to satisfy that condition, such that it is not aware of any necessary consents or planning permissions which cannot be obtained or complied with;

((c) to (g), together the "**Phase 3 Facility Requirements**");]

or

- (iv) a Parent Entity certifying the matters described in paragraphs (i),(ii) and (iii) of this paragraph (D) on behalf of the Generator [and][,] Project Company 2 [and Project Company 3]; and

(E) Supporting Information evidencing:

- (i) that:
 - (a) the Generator has, or will have, sufficient financial resources to meet the Total Phase 1 Project Spend;
 - (b) the Project Company 2 has, or will have, sufficient financial resources to meet the Total Phase 2 Project Spend; [*and*
 - (c) the Project Company 3 has, or will have, sufficient financial resources to meet the Total Phase 3 Project Spend;] and
- (ii) the Phase 1 Facility Requirements [*and*][,]the Phase 2 Facility Requirements [*and the Phase 3 Facility Requirements*].

Part B: Technology Specific Project Commitments

Delivery to the CfD Counterparty of Supporting Information evidencing:

- (A) any one of the following:
 - (i) entry by each of the Generator[,]/[and] Project Company 2 [and Project Company 3] into an engineering, procurement and construction contract providing for the supply and installation of the Material Equipment;
 - (ii) entry by each of the Generator[,]/[and] Project Company 2 [and Project Company 3] into an agreement for the supply of the Material Equipment; or
 - (iii) entry by each of the Generator[,]/[and] Project Company 2 [and Project Company 3] into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment; and
- (B) where the Facility is an Unconsented Project, that the Generator[,]/[and] Project Company 2 [and Project Company 3] have each obtained all Relevant Applicable Planning Consents and either:
 - (i) no application was made for Relevant Court Proceedings or appeal in respect of the grant of any such Relevant Applicable Planning Consents within (as applicable) the Judicial Window or the applicable time limit for appeal; or
 - (ii) each application for Relevant Court Proceedings or appeal made in respect of any such Relevant Applicable Planning Consent within the Judicial Window or the applicable time limit has been finally determined and such determination (a) is not and may not be subject to an appeal or a further appeal process initiated within the applicable time limit and (b) has not resulted in the Relevant Applicable Planning Consent concerned being quashed,

provided that in this paragraph (B), in respect of Project Company 2 [and Project Company 3], Relevant Applicable Planning Consents, Relevant Court Proceedings and Judicial Window have the meanings given to them in the CfD Phase 2 Agreement [and CfD Phase 3 Agreement respectively].

For the purpose of this section 2 of Part B, "**Material Equipment**" means, in respect of the Facility [or]/[,], the Phase 2 Facility [or the Phase 3 Facility], such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have ordered and/or concluded a supply agreement in respect of in accordance with the Target Commissioning Date, and in any event, such equipment shall include wind turbines.

Annex 4
(Milestone Requirement Notice)

To: [●] (the "CfD Counterparty")
[Address]

From: [[●] ("Project Company 1")
[●] ("Project Company 2")
[[●] ("Project Company 3")]] /

OR

[[●] (the "Parent Entity")]
[Unique reference number[s]: [●]]

Dated: [●]

CONTRACT FOR DIFFERENCE – MILESTONE REQUIREMENT NOTICE

Dear Sirs,

1 We refer to the agreement dated [●] between you as the CfD Counterparty and Project Company 1 as the Generator (the "**Agreement**"). Terms and expressions defined in or incorporated into the Agreement have the same meaning when used in this notice.

2 We further refer you to Condition 4.1 [and Condition 4.3].

3 This is a Milestone Requirement Notice [provided by us on behalf of each of the Generator[,]/[and] Project Company 2 [and Project Company 3]].

4 [We enclose invoices, payment receipts and other Supporting Information which we consider to be relevant to evidence expenditure of ten per cent. (10%) or more of the Total Project Pre-Commissioning Costs [by Project Company 1[,]/[and/or] Project Company 2 [and/or Project Company 3]], being £[●].]/[We enclose such information as is listed as the Project Commitments and the following Supporting Information which we consider relevant to evidence compliance with or fulfilment of the Project Commitments: [●].]

5 [We enclose:

(A) a Directors' Certificate on behalf of Project Company 1 in relation to the information in, and enclosed with, this notice; [and]

(B) a Directors' Certificate on behalf of Project Company 2 in relation to the information in, and enclosed with, this notice.]/[; and

(C) a Directors' Certificate on behalf of Project Company 3 in relation to the information in, and enclosed with, this notice.]] OR

[In our capacity as Parent Entity, we enclose a Directors' Certificate in relation to the information in, and enclosed with, this notice.]

Yours faithfully,

.....

For and on behalf of
[Project Company 1
Project Company 2
[Project Company 3] OR [the **Parent Entity**]

**Annex 5
(Turbine Reallocation Notice)**

To: [●] (the "CfD Counterparty")
[Address]

From: [●] ("Project Company 1")
[●] ("Project Company 2")
[[●] ("Project Company 3")]
[Unique reference number(s): [●]]

Date: [●]

CONTRACT FOR DIFFERENCE – TURBINE REALLOCATION NOTICE

Dear Sirs,

- 1 We refer to the following agreements between you as the CfD Counterparty and us as the Generator (the "**Agreements**"):
- (A) the agreement between the CfD Counterparty and Project Company 1 dated [●]; [and]
 - (B) the agreement between the CfD Counterparty and Project Company 2 dated [●].[.]/[.]; and
 - (C) *the agreement between the CfD Counterparty and Project Company 3 dated [●].*

Terms and expressions defined in or incorporated into the Agreements have the same meanings when used in this notice.

- 2 We further refer you to Clause 6.5 of each of the Agreements.
- 3 This is a Turbine Reallocation Notice.
- 4 The proposed reallocation of offshore wind turbines [*between*]/[*among*] the Agreements is [●] and the effect of this reallocation is:
- (A) Phase 1 Installed Capacity Estimate: []
 - (B) Phase 2 Installed Capacity Estimate: []
 - (C) [*Phase 3 Installed Capacity Estimate: []*].
- 5 We enclose evidence of a change in the assets comprising the Facility arising in connection with this turbine reallocation.
- 6 We enclose such Supporting Information as we consider relevant to evidence this reallocation.

Yours faithfully,

.....
For and on behalf of
Project Company 1
Project Company 2
[Project Company 3]

**Annex 6
(Novation Agreement)**

THIS NOVATION AGREEMENT (the "**Agreement**") is dated [●] and made as a deed

BETWEEN:

- (1) *[insert name and details of the generator]* (the "**Transferor**");
- (2) *[insert name and details of the transferee]* (the "**Transferee**"); and
- (3) **LOW CARBON CONTRACTS COMPANY LTD**, a company incorporated under the laws of England and Wales whose registered office is 10 South Colonnade, Canary Wharf, London E14 4PU and whose company number is 08818711 (the "**CfD Counterparty**"),

(each a "**Party**" and together the "**Parties**").

BACKGROUND

- (A) The CfD Counterparty and the Transferor have entered into a contract for difference dated [●] (the "**Contract for Difference**").
- (B) The CfD Counterparty has consented to a novation of the Contract for Difference and the other CfD Documents in favour of the Transferee under clause 17 (Transfers) of the Contract for Difference.
- (C) The parties to the Contract for Difference have therefore agreed that the Contract for Difference and the other CfD Documents shall be novated to the CfD Counterparty and the Transferee with effect from the Effective Date, subject to the terms of this Agreement.

IT IS AGREED as follows:

1 DEFINITIONS AND INTERPRETATION

1.1 In this Agreement and the recitals:

"**CfD Documents**" means the Contract for Difference and each of the agreements entered into between the CfD Counterparty and the Transferor which are listed in Annex 1 to this Agreement;

"**Conditions Precedent**" means delivery to the CfD Counterparty of the following:

- (A) a legal opinion addressed to the CfD Counterparty, in form and content reasonably satisfactory to the CfD Counterparty, from the legal advisers to the Transferee confirming that the Transferee:
 - (i) is duly formed and validly existing under the laws of the jurisdiction of formation; and

- (ii) has the power to enter into and perform, and has taken all necessary action to authorise its entry into and performance of, this Agreement; and
- (B) evidence, in form and content satisfactory to the CfD Counterparty, acting reasonably, of compliance by the Transferee with "know your customer" or similar identification procedures or checks under all applicable laws and regulations pursuant to the transactions contemplated by this Agreement; and
- (C) if the Generator has provided the CfD Counterparty with an Operational CP Notice in respect of the Further Condition Precedent listed at Paragraph 2.1(A) of Part B of Schedule 1 (*Conditions Precedent*), the CfD Counterparty having received written confirmation from the CfD Settlement Services Provider that:
 - (i) it has received the CfD Settlement Required Information which is required from the Transferee; and
 - (ii) the Transferee has in place the systems and processes which are necessary for the continued provision of the CfD Settlement Required Information; and

"Effective Date" means the date on which the CfD Counterparty notifies the Transferee that the CfD Counterparty considers that the Transferee has fulfilled the Conditions Precedent.

1.2 Unless a contrary indication appears:

- (A) words and expressions defined, or defined by reference, in the Contract for Difference have the same meanings in this Agreement and the recitals;
- (B) Conditions 1.10, 1.11(A) and 1.11(B) of the Contract for Difference shall apply to this Agreement; and
- (C) any reference in this Agreement to a **"Clause"** is a reference to a Clause of this Agreement.

2 CFD COUNTERPARTY RELEASE AND DISCHARGE

With effect from the Effective Date, the CfD Counterparty releases and discharges the Transferor from all liabilities, duties and obligations of every description, whether deriving from contract, common law, statute or otherwise, whether present or future, actual or contingent, ascertained or disputed, owing to the CfD Counterparty and arising out of or in respect of the CfD Documents.

3 TRANSFEROR RELEASE AND DISCHARGE

3.1 With effect from the Effective Date, the Transferor releases and discharges the CfD Counterparty from all liabilities, duties and obligations of every description, whether deriving from contract, common law, statute or otherwise, whether present or future, actual or contingent, ascertained or disputed, owing to the Transferor and arising out of or in respect of the CfD Documents.

- 3.2 The Transferor's obligations under Condition 72 (*Confidentiality*) of the Contract for Difference shall continue in effect notwithstanding any other provision of this Agreement.

4 TRANSFEREE ASSUMPTION OF LIABILITIES

With effect from the Effective Date, the Transferee undertakes to assume all the liabilities, duties and obligations of the Transferor of every description contained in the CfD Documents, whether deriving from contract, common law, statute or otherwise, whether present or future, actual or contingent, ascertained or unascertained or disputed, and agrees to perform all the duties and to discharge all the liabilities and obligations of the Transferor under the CfD Documents and to be bound by their terms and conditions in every way as if the Transferee were named in each CfD Document as a party in place of the Transferor from the date of each such CfD Document.

5 CFD COUNTERPARTY AGREEMENT TO PERFORM

With effect from the Effective Date, the CfD Counterparty agrees to perform all its duties and to discharge all its obligations under the CfD Documents and to be bound by all the terms and conditions of the CfD Documents in every way as if the Transferee were named in each CfD Document as a party in place of the Transferor from the date of each CfD Document.

6 REPLACEMENT OF TRANSFEROR BY TRANSFEREE

As from the Effective Date, reference to the Transferor (by whatsoever name known) in each CfD Document shall be deleted and replaced by reference to the Transferee.

7 TRANSFEREE'S REPRESENTATIONS AND WARRANTIES

The Transferee shall on the Effective Date represent and warrant to the CfD Counterparty that:

- (A) as at the Effective Date, the representations and warranties set out at Conditions 28.1 and 28.2 of the Contract for Difference are, in respect of the Transferee, true, accurate and not misleading on the basis that references to the Generator shall be deemed to be references to the Transferee; and
- (B) it is an Eligible Generator.

8 CONTINUANCE OF THE CONTRACT FOR DIFFERENCE

It is hereby agreed and declared that the CfD Documents as novated shall continue in full force and effect and that, as from the Effective Date, the terms and conditions of the CfD Documents have only changed to the extent set out in this Agreement.

9 FURTHER ASSURANCE

With effect from the Effective Date, the Parties shall enter into such further agreements and do all such other things as are necessary to substitute the Transferee for the Transferor in respect of the rights, benefits, obligations or liabilities that are, or are to be, the subject of this Agreement and to give effect to any consequential amendments

to the Contract for Difference or any other CfD Document that are necessary to give effect to this Agreement.

10 CONTRACT (RIGHTS OF THIRD PARTIES) ACT 1999

This Agreement does not create any rights under the Contract (Rights of Third Parties) Act 1999 enforceable by any person who is not a party to it.

11 VARIATIONS

No variation of this Agreement shall be effective unless it is in writing and is signed by or on behalf of each of the parties to this Agreement.

12 NOTICES

Any notices to be served on the Transferee pursuant to this Agreement or the Contract for Difference shall be served in accordance with Condition 80 (*Notices*) of the Contract for Difference and to:

Address:	
Email address:	
For the attention of:	

13 COUNTERPARTS

This Agreement may be executed in any number of counterparts and this has the same effect as if the signatures on the counterparts were on a single copy of this Agreement.

14 GOVERNING LAW AND JURISDICTION

This Agreement and any non-contractual obligations arising out of or in connection with it are governed by and shall be construed in accordance with the laws of England and the Parties hereby submit to the exclusive jurisdiction of the courts of England.

IN WITNESS WHEREOF this Agreement has been executed and delivered as a deed on the date first stated above.

The TRANSFEROR

EXECUTED and delivered as a **DEED** by)
[name of Transferor] acting by its director/duly)
appointed attorney)
Director/Attorney

in the presence of

Signature:

Print Name:

Address:

Occupation:

The TRANSFEREE

EXECUTED and delivered as a **DEED** by)
[name of Transferee] acting by its director/duly)
appointed attorney)
Director/Attorney

in the presence of

Signature:

Print Name:

Address:

Occupation:

The CfD COUNTERPARTY

EXECUTED and delivered as a **DEED** by **LOW**)
CARBON CONTRACTS COMPANY LTD)
acting by its director/duly appointed attorney)
Director/Attorney

in the presence of

Signature:

Print Name:

Address:

Occupation:

**Annex 1 to Novation Agreement
CfD Documents**

[List of other CfD Documents to be inserted here]

Annex 7
Not used

To:

**Annex 8
(Clean Industry Bonus)**

**Schedule 2
Clean Industry Bonus**

1. DEFINITIONS: SCHEDULE 2

1.1 In this Schedule 2 (Clean Industry Bonus), each of the following terms has the meaning given to it in the [CfD Phase 2 Agreement]¹⁶ / [CfD Phase 3 Agreement]¹⁷:

- (A) "CIB Minimum Standard Performance Related Adjustment Instalment"; and
- (B) "CIB Extra Commitment Reward Amount Instalment".

2. LIABILITY IN RESPECT OF THE CLEAN INDUSTRY BONUS

Joint and several liability

2.1 The Generator shall be jointly and severally liable with Project Company 2 [and Project Company 3]¹⁸ for the obligations of [Project Company 2]¹⁹ / [Project Company 3]²⁰ under Schedule 2 (Clean Industry Bonus) of the [CfD Phase 2 Agreement]²¹ / [CfD Phase 3 Agreement]²².

2.2 Without prejudice to the generality of paragraph 2.1:

- (A) the CfD Counterparty shall be permitted to include any CIB Minimum Standard Performance Amount Instalment and any CIB Extra Investment Reward Amount Instalment as a Reconciliation Amount in a Billing Statement; and
- (B) all amounts payable pursuant to this Schedule 2 shall be made by direct bank transfer or equivalent transfer of immediately available funds into the account notified to the Generator pursuant to Condition 27.1(A) or the CfD Counterparty pursuant to Condition 27.1(B) (as relevant).

Continuing Obligation

2.3 The Generator's liability under paragraph 2.1 is continuing and will extend to the ultimate balance of sums payable by [Project Company 2]²³ / [Project Company 3]²⁴ under Schedule 2 (Clean Industry Bonus) of the [CfD Phase 2 Agreement]²⁵ / [CfD Phase 3 Agreement]²⁶, regardless of any intermediate payment or discharge in whole or in part.

¹⁶ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

¹⁷ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

¹⁸ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

¹⁹ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

²⁰ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

²¹ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

²² Drafting note: to be deleted if there is no Phase 3 of the Phased Project

²³ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

²⁴ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

²⁵ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

²⁶ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

Reinstatement

- 2.4 If any discharge, release or arrangement (whether in respect of the obligations of [Project Company 2]²⁷ / [Project Company 3]²⁸ under Schedule 2 (Clean Industry Bonus) of the [CfD Phase 2 Agreement]²⁹ / [CfD Phase 3 Agreement]³⁰, or any security for those obligations or otherwise) is made by the CfD Counterparty in whole or in part on the basis of any payment, security or other disposition which is avoided or must be restored in insolvency, liquidation, administration or otherwise, without limitation, then the liability of the Generator under this paragraph 2 will continue or be reinstated as if the discharge, release or arrangement had not occurred.

Waiver of defences

- 2.5 The obligations of the Generator under this paragraph 2 will not be affected by any act, omission, matter or thing which, but for this paragraph 2, would reduce, release or prejudice any of its obligations under this paragraph 2 (without limitation and whether or not known to the CfD Counterparty) including:
- (A) any time, waiver or consent granted to, or composition with, Project Company 2[, Project Company 3]³¹ or other person;
 - (B) the release of Project Company 2[, Project Company 3]³² or any other person under the terms of any composition or arrangement with any creditor;
 - (C) the taking, variation, compromise, exchange, renewal or release of, or refusal or neglect to perfect, take up or enforce, any rights against, or security over assets of, Project Company 2[, Project Company 3]³³ or other person or any non-presentation or non-observance of any formality or other requirement in respect of any instrument or any failure to realise the full value of any security;
 - (D) any incapacity or lack of power, authority or legal personality of or dissolution or change in the members or status of Project Company 2[, Project Company 3]³⁴ or any other person;
 - (E) any amendment, novation, supplement, extension restatement (however fundamental and whether or not more onerous) or replacement of the CfD Phase 2 Agreement[, the CfD Phase 3 Agreement]³⁵ or any other document or security;
 - (F) any unenforceability, illegality or invalidity of any obligation of any person under the CfD Phase 2 Agreement[, the CfD Phase 3 Agreement]³⁶, or any other document or security; or

²⁷ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

²⁸ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

²⁹ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

³⁰ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

³¹ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

³² Drafting note: to be deleted if there is no Phase 3 of the Phased Project

³³ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

³⁴ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

³⁵ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

³⁶ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

(G) any insolvency or similar proceedings.

Immediate recourse

2.6 The Generator waives any right it may have of first requiring the CfD Counterparty Party (or any trustee or agent on its behalf) to proceed against or enforce any other rights or security or claim payment from any person before claiming from the Generator under this paragraph 2. This waiver applies irrespective of any law or any provision of the Contract for Difference to the contrary.

Additional security

2.7 The obligations of the Generator under this paragraph 2 are in addition to and shall not in any way be prejudiced by any other obligation, guarantee, indemnity or security now or subsequently held by the CfD Counterparty.

2.8 The Generator agrees with the CfD Counterparty that if the CfD Counterparty is unable to recover from the Generator under paragraph 2.1 or 2.2 an amount which is expressed to be payable by [Project Company 2]³⁷ / [Project Company 3]³⁸ under Schedule 2 (Clean Industry Bonus) of the [CfD Phase 2 Agreement]³⁹ / [CfD Phase 3 Agreement]⁴⁰ because [Project Company 2's]⁴¹ / [Project Company 3's]⁴² obligation to pay that amount is or becomes unenforceable, invalid or illegal, the Generator shall, as an independent and primary obligation, indemnify the CfD Counterparty immediately on demand against any cost, loss or liability it incurs as a result of [Project Company 2]⁴³ / [Project Company 3]⁴⁴ not paying that amount due to such unenforceability, invalidity or illegality on the date when it would otherwise have been due or payable to the CfD Counterparty. The amount payable by the Generator under this indemnity will not exceed the amount it would have had to pay under this paragraph 2 if the amount claimed had been recoverable from the Generator under paragraph 2.1 or 2.2.

³⁷ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

³⁸ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

³⁹ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

⁴⁰ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

⁴¹ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

⁴² Drafting note: to be deleted if there is no Phase 3 of the Phased Project

⁴³ Drafting note: to be deleted if there is a Phase 3 of the Phased Project

⁴⁴ Drafting note: to be deleted if there is no Phase 3 of the Phased Project

EXECUTION PAGE

The GENERATOR

SIGNED BY)
)
)
Print Name (Signature of named signatory)
for and on behalf of [*name of the*
Generator]

The CfD COUNTERPARTY

SIGNED BY)
)
)
Print Name (Signature of named signatory)
for and on behalf of **Low Carbon**
Contracts Company Ltd