Application PPC/123/0 (Version 2)

Offshore Combustion Installations Permit Application

Please provide all relevant data pertaining for the Offshore Combustion Installations Permit under the Offshore Combustion Installations (Pollution Prevention and Control) Regulations 2013

Licence / Well / Installation Operator Information

Licence / Well / Installation Operator	GOLAR-NOR (UK) LIMITED
Primary Contact Name	[redacted]
Primary Contact Position	ENVIRONMENTAL ADVISOR
Primary Contact Address	ARNHALL BUSINESS PARK UNIT 3 PROSPECT PARK PROSPECT ROAD WESTHILL ABERDEEN AB32 6FJ
Primary Contact Telephone Number	
Primary Contact Email Address	[redacted]

Offshore Installation (Platform) Information

Name or identifier of the offshore installation (platform)	Petrojarl Knarr
Offshore installation (platform) type	FPSO - Floating - Process, Storage & Offloading
Earliest permit, permit variation or substantial change commencement date	15th April 2026

Offshore Installation (Platform) Location

Please enter the quadrant and block information for the offshore installation (platform)	Quadrant: 205; Block: 2; Suffix: a
If this project relates to a field or prospect, please enter the name of the field or prospect	ROSEBANK
Latitude and Longitude Coordinates	Datum: ED50 Coordinates: 60 59 58.067 N 03 46 25.425 W

Type of Application

Is this an application for a substantial chamge assesment (Please note the application may be subject to public notice)	N/A

Non-Technical Summary of Application

Please provide a non-technical summary (NTS) of the information included in the application, including details of the combustion installation equipment and the management of the combustion activities covered by this application, highlighting any changes relating to a permit variation and/or a substantial change assessment. Further information in relation to the content of the NTS can be found in the regulations and associated guidance.

File Uploaded: 217505C-003-RT-6200-0002 - Petrojarl Rosebank FPSO - Non Technical Summary (NTS) Rev 2.pdf

Offshore Combustion Installation Details

Please provide details of the installation you are applying for.

Large Combustion Installation means a platform equipped with combustion plant that has a total (aggregated) rated thermal input capacity which is equal to or greater than 50 megawatts.

Medium Combustion Installation means a platform equipped with combustion plant that has a total (aggregated) rated thermal input capacity which is equal to or greater than 1 megawatt and less than 50 megawatts.

Is this application relating to an Large or Medium Combustion Installation?	Large Combustion Installation (LCI)
What is the Primary NACE Code for the Installation?	06.10 - Extraction of crude petroleum
Select any other NACE codes which apply to this Installation:	06.20 - Extraction of natural gas

Best Available Technique (BAT) Assessment

Please provide a BAT assessment for the combustion installation equipment on the offshore installation (platform) that is the subject of the permit application and the combustion equipment management regime, for all permit applications, permit variations and/or substantial change assessments.

For new combustion installations, or new items of equipment, the assessment should include details of the option selection process, to demonstrate that the proposed equipment and its management regime represent BAT.

For existing combustion installations, the assessment need only briefly address the nature of the combustion installation equipment, but should demonstrate that the management regime represents BAT. Where the existing combustion installation equipment cannot meet strict Emission Limit Values (ELVs), the assessment must also include details of the geographical location, environmental conditions and technical characteristics of the combustion installation equipment to justify the application of less stringent control measures (e.g. annual emission loads).

In all cases, the assessment should address energy efficiency, and include details of any relevant energy audit and cost benefit studies undertaken in relation to current or proposed energy efficiency improvement or emissions reduction strategies, both at the offshore installation (platform) level and for individual items of combustion installation equipment. Where independent energy assessments have been undertaken, copies of relevant

reports that support the BAT assessment should also be provided. Where energy assessments are repeated, or new studies undertaken, copies of the new reports should be provided and the BAT assessment amended accordingly, and the new information submitted as an application for a permit variation.

Uploaded Files:
217505C-003-RT-6200-0001 Petrojarl Rosebank FPSO -BAT Assessment Rev 2 (Changes Highlighted).pdf
Limited Operating Hours Declaration - New MCP Signed Declaration Rosebank Aux Boiler 55-FB-501.pdf

Large Combustion Plant (LCP) Derogation Assessment

Please provide details of all the LCP on the offshore installation (platform) that is the subject of the derogation application in the LCP derogation request proforma and provide the supporting documentation including LCP BAT assessment, Cost Benefit Analysis and any other additional information.

Derogation under Article 15(4) of Industrial Emissions Directive (2010/75/EU)

Best Available Technique Associated Emission Levels (BAT-AEL) range in the Large Combustion Plant Best Available Techniques Conclusions (C(2017) 5225)

Please confirm if LCP derogation from BAT-AEL is the subject of the permit application?	No

Emissions Modelling

Pease provide a copy of the report(s) of the modelling studies undertaken to determine the dispersion of emissions from the offshore installation (platform) that is the subject of the permit application, and their potential effects on air quality on adjacent offshore installations (platforms) or land masses.

Uploaded Files:
221267C-001-RT-6200-0001-0-Rosebank PPC Permit- Air Quality Assessment Report_tc (OPRED).pdf

Monitoring Plan and Monitoring Reports

Please provide an outline of any proposed measures to monitor emissions from the combustion installation equipment on the offshore installation (platform) that is the subject of the permit application, or from individual items of combustion installation equipment on the offshore installation (platform), for all permit applications, permit variations and/or substantial change assessments. Where there are no proposed measures, any subsequent permit issued in response to this application will include a requirement to undertake a monitoring programme.

Uploaded Files:
217505C-003-RT-6200-0003_1 - Rosebank FPSO Stack Emissions Monitoring Plan.pdf

Combustion Installation Equipment Details

Description of Equipment

Please enter details of all the combustion installation equipment on the offshore installation (platform) that is the subject of the permit application, the permit variation and/or the substantial change assessment.

Item No.	Equipment Name and Model(1)	Plant Type (2)	Existing Plant (3)	TAG / Facility No. (4)	Fuel Type (5)	Type of Equipment and Primary Purpose (6)	Start of Operation Date	Maximum Rated Output (MW) (7)	Maximum Thermal Input (MW(th)) (8)	Rated Thermal Efficiency (9)	Annual Running Hours (10)	Limited Hours Plant (11)
1	Solar Titan 130	Other		80-DE-001A	Dual	Turbine Generator		14.055	42.106	33.38	5950	
2	Solar Titan 130	Other		80-DE-001B	Dual	Turbine Generator		14.055	42.106	33.38	5950	
3	Solar Titan 130	Other		80-DE-001C	Dual	Turbine Generator		14.055	42.106	33.38	5950	
4	Solar Titan 130	Other		80-DE-001D	Dual	Turbine Generator		14.055	42.106	33.38	5950	
5	ESDG MAN STX	Other		80-DD-501	Diesel	Essential Diesel Generating Engine		2.45	5.910	41.5	48	
6	EMGEN MTU 20V4000P63	Other		84-DD-501	Diesel	Emergency Diesel Generating Engine		2.60	6.057	42.9	48	
7	Auxiliary Boiler AALBORGOL 39280	MCP	No	55-FB-501	Dual	Boiler	1st July 2026	8.0	9.061	88.3	96	Yes

8	Inert Gas Generator Hamworthy MOSS AS	Other		64-VV-501	Diesel	Inert Gas Generator		0.11	4.978	2.2	48	
9	Cummins QSK60 Diesel Fire Pump	Other		71-DD-553	Diesel	Emergency Engine Driven Fire Pump		1.9	4.718	40.3	12	
10	Cummins QSK60 Diesel Fire Pump	Other		71-DD-558	Diesel	Emergency Engine Driven Fire Pump		1.9	4.718	40.3	12	
11	Cummins QSK60 Diesel Fire Pump	Other		71-DD-564	Diesel	Emergency Engine Driven Fire Pump		1.9	4.718	40.3	12	
12	Cummins QSK60 Diesel Fire Pump	Other		71-DD-571	Diesel	Emergency Engine Driven Fire Pump		1.9	4.718	40.3	12	

1. Please enter the name of the combustion installation equipment (e.g. Ruston Gas Turbine) and the model reference number (e.g. TA 1750)
2. If this is an LCI please indicate for each item of combustion plant whether it is LCP, MCP, or other plant. If this is an MCI only indicate where combustion plant is an MCP. Include MCP that qualify only from their relevant date's.
3. For MCP 'existing medium combustion plant' means a medium combustion plant; (a) put into operation before 20 December 2018; or (b) for which a permit was granted before 19 December 2017, provided that the plant is put into operation no later than 20 December 2018 and 'new combustion plant' means a medium combustion plant other than an existing medium combustion plant
4. Please enter the combustion equipment identification number
5. Please enter the fuel type (e.g. 'Gaseous Fuels' , 'Gas Oil - Diesel' , 'Liquid Fuels other than Gas Oil'). If 'Dual Fuel';, please enter both fuel types
6. Please enter the type of equipment (e.g. Turbine, Generator etc.) and its primary purpose (e.g. Compressor Drive, Power Generation etc.)
7. Please enter the manufacturer's maximum rated output of the equipment
8. Please enter the manufacturer's maximum thermal input of the equipment
9. Please enter the thermal efficiency of the equipment (if not provided by manufacturer, enter maximum rated output / maximum thermal input x 100%)
10. Please enter the estimated maximum running hours per year
11. Where either of the options of exemption under Regulation 11C (existing MCP) or Regulation 11D (new MCP) is used, the operator must sign a declaration that the MCP will not be operated more than the number of hours referred to in regulation 11C or 11D. This signed declaration is required to be submitted at time of application for a permit for the MCP.

Emission Profiles

Please enter the emission profiles (milligrammes of determinand per Normal cubic metre of exhaust) for the combustion equipment on the offshore installation (platform) that is the subject of the permit application, the permit variation and/or the substantial change assessment. The information provided can be based on manufacturers' specifications or the results of emissions monitoring, or estimated based on the performance of similar equipment. The level of sulphur oxides should be based on the sulphur content of the fuel(s) used on the facility, and the level of dust is only required for equipment using liquid fuels other than gas oil. Wherever possible, the source of the data should be confirmed. It is unnecessary to provide profiles for equipment that is not material to the total emissions, e.g. if the equipment has a thermal capacity of <1 MW(th); or if the equipment is run for less than 500 hours per annum. Where information is not required, not material or not available, please enter N/A, and provide further information in the BAT assessment.

Item No.	Nitrogen Oxides (NOx) mg/Nm3 (1)	Sulphur Oxides (SOx) mg/Nm3	Carbon Monoxide (CO) mg/Nm3	Methane (CH4) mg/Nm3 (2)	Non-methane VOCs mg/Nm3 (2)	Dust (PM) mg/Nm3	Source of Data

1	51.31 / 149.99	0.31	147.53	22.62	0.89	N/A	Values of NOx emissions provided in SoloNOxTM / Non-SoloNOxTM modes as per warranted levels by OEM. All other pollutant loads based on EEMs default factors and exhaust flow calculations (Expressed at RCE (Reference Conditions Exhaust) reference conditions in line with the IED) and expected WOSPS import gas composition. Emission Profiles to be updated to provide loads in and out of SoloNOxTM mode following Stack Monitoring following start of normal operations.

2	51.31 / 149.99	0.31	147.53	22.62	0.89	N/A	Values of NOx emissions provided in SoloNOxTM / Non-SoloNOxTM modes as per warranted levels by OEM. All other pollutant loads based on EEMs default factors and exhaust flow calculations (Expressed at RCE (Reference Conditions Exhaust) reference conditions in line with the IED) and expected WOSPS import gas composition. Emission Profiles to be updated to provide loads in and out of SoloNOxTM mode following Stack Monitoring following start of normal operations.

3	51.31 / 149.99	0.31	147.53	22.62	0.89	N/A	Values of NOx emissions provided in SoloNOxTM / Non-SoloNOxTM modes as per warranted levels by OEM. All other pollutant loads based on EEMs default factors and exhaust flow calculations (Expressed at RCE (Reference Conditions Exhaust) reference conditions in line with the IED) and expected WOSPS import gas composition. Emission Profiles to be updated to provide loads in and out of SoloNOxTM mode following Stack Monitoring following start of normal operations.

4	51.31 / 149.99	0.31	147.53	22.62	0.89	N/A	Values of NOx emissions provided in SoloNOxTM / Non-SoloNOxTM modes as per warranted levels by OEM. All other pollutant loads based on EEMs default factors and exhaust flow calculations (Expressed at RCE (Reference Conditions Exhaust) reference conditions in line with the IED) and expected WOSPS import gas composition. Emission Profiles to be updated to provide loads in and out of SoloNOxTM mode following Stack Monitoring following start of normal operations.
5	N/A	N/A	N/A	N/A	N/A	N/A	Essential diesel generator only operated during black start scenarios (<500hrs per annum)

6	N/A	N/A	N/A	N/A	N/A	N/A	Emergency diesel generator only utilised in emergencies (<500hrs per annum)
7	No Data	No Data	No Data	No Data	No Data	N/A	Auxiliary Boiler operated <500 hours/year
8	N/A	N/A	N/A	N/A	N/A	N/A	IGG used as back-up source of inert gas for cargo storage tanks (<500hrs per annum)
9	N/A	N/A	N/A	N/A	N/A	N/A	Emergency fire pump only utilised in emergencies
10	N/A	N/A	N/A	N/A	N/A	N/A	Emergency fire pump only utilised in emergencies
11	N/A	N/A	N/A	N/A	N/A	N/A	Emergency fire pump only utilised in emergencies
12	N/A	N/A	N/A	N/A	N/A	N/A	Emergency fire pump only utilised in emergencies

1. Please report NOx levels as NO2 equivalents
2. Manufacturers' specifications often refer to the levels of Unburnt Hydrocarbons (UHC). When the base data is quoted as levels of UHC, operators should estimate and report the relative proportions of methane and non-methane Volatile Organic Compounds, based on the fuel composition. For oil facilities it is normally assumed that the ratio of methane to non-methane VOCs is 50:50, and for gas facilities it is normally assumed that the ratio is 90:10

Emission Loads

Please enter the estimated maximum aggregated annual emission loads (tonnes per annum) for all the combustion installation equipment on the offshore installation (platform) that is the subject of the permit application, the permit variation and/or the substantial change assessment, for at least three calendar years. The information should be based on the emission profiles and the estimated running time and fuel use for all the qualifying equipment. The sulphur oxides loads should be based on the sulphur content of the fuel(s) used on the facility, and the total estimated fuel use. Dust loads estimates should only be provided if data are specifically requested by the Department, and guidance will be provided to accompany such a request. If the information is not requested, operators should enter N/A.

Year No.	Nitrogen Oxides (NOx) tonnes (1)	Sulphur Oxides (SOx) tonnes	Carbon Monoxide (CO) tonnes	Methane (CH4) tonnes (2)	Non- methane VOCs tonnes (2)	Carbon Dioxide (CO2) tonnes (3)	Dust (PM) tonnes	Comments
2025	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Operations commence in 2026.
2026	208.11	14.03	281.59	42.62	3.86	149,489	N/A	2026 Emissions based on Commissioning profile (Predicted run hours of Equipment) and OEM Fuel Gas and Diesel consumption rates as outlined in supporting Emissions Load calculation 217505C-001-CN-6200-0001 Emission Load Calculation - Rosebank Petrojarl FPSO Rev 0

2027	184.09	2.57	387.79	59.08	3.15	181,489	N/A	2027 Emissions based on estimated equipment uptime (Predicted run hours of Equipment) and OEM Fuel Gas and Diesel consumption rates as outlined in supporting Emissions Load calculation 217505C-001-CN-6200-0001 Emission Load Calculation - Rosebank Petrojarl FPSO Rev 0
2028	184.09	2.57	387.79	59.08	3.15	181,489	N/A	2028 Emissions based on estimated equipment uptime (Predicted run hours of Equipment) and OEM Fuel Gas and Diesel consumption rates as outlined in supporting Emissions Load calculation 217505C-001-CN-6200-0001 Emission Load Calculation - Rosebank Petrojarl FPSO Rev 0

1. Please report NOx levels as NO2 equivalents
2. Manufacturers' specifications often refer to the levels of Unburnt Hydrocarbons (UHC). When the base data is quoted as levels of UHC, operators should estimate and report the relative proportions of methane and non-methane Volatile Organic Compounds, based on the fuel composition. For oil facilities it is normally assumed that the ratio of methane to non-methane VOCs is 50:50, and for gas facilities it is normally assumed that the ratio is 90:10
3. Carbon dioxide levels are not included in the permit conditions, but they are requested as an approximate guide to the overall level of activity

Uploaded Files:
217505C-001-CN-6200-0001 Emission Load Calculation - Rosebank Petrojarl FPSO Rev 1.pdf

SAT Change History

There have been 1 change(s) to this SAT.

Variation 0 , Version 2	17th April 2026 15:29:31

Change summary regarding update to PPC/123/0 version 2 in response to clarifications to address comments provided by OPRED on v1 of the application. Initial comments were provided from OPRED on the 13/2/26 (BAT/NTS and Monitoring Plan) following submission of V1 of the permit and supplementary comments on the ADMS Report on 16/2/26.

Following documents have been updated, highlights are shown in blue throughout and omitted text struck through for clarity:

- 217505C-003-RT-6200-0001 Petrojarl Rosebank FPSO -BAT Assessment Rev 2 (Changes Highlighted)
- 217505C-003-RT-6200-0002 - Petrojarl Rosebank FPSO - Non Technical Summary (NTS) Rev 2
- 217505C-003-RT-6200-0003_1 - Rosebank FPSO Stack Emissions Monitoring Plan
- 221267C-001-RT-6200-0001-0-Rosebank PPC Permit- Air Quality Assessment Report_tc (OPRED)

Update made to Fire Water Pump description in Equipment Table (Items 9-12)

Update made to Emissions profiles provided and supporting justification

Minor update made to Emissions load calculation to account for revised load predictions to supply FPSO base load during initial commissioning activities prior to GTG's being fueled via Import gas from WoSPS pipeline. Emissions load table in SAT updated in line with change to diesel fuel projections and EAJ section 4.3.5.

MAT - PRA/352

Operation Information

Licence / Well / Installation Operator

Operator Type	Production Licence Operator (Traditional)
Is the licence operator or licensee different from the applicant	No

Previous Environmental Statement, PON15, Decommissioning Programme or MAT

Have the proposed operations been the subject of an Environmental Statement, a previous PON15, Decommissioning Programme or MAT?	Yes
What was the DECC project number?	ES/2022/001

Environmental Management System

Are the proposed operations covered by an Environmental Management System (EMS) approved by the Department?	Yes
Please indicate the date of the last certification or verification	14th March 2024

Oil Pollution Emergency Plan

Are the proposed operations covered by an Oil Pollution Emergency Plan (OPEP)?	Yes
Please provide the Department's OPEP reference number	N/A
Has the OPEP, and any relevant bridging documents, been approved by the Department?	No
Please indicate when the plan and/or any relevant bridging documents were, or will be, submitted to the Department	9th February 2026

OPOL Membership

Does the licence operator or a relevant licensee have OPOL membership?	Yes
Is the licence operator or licensee different from the applicant	false
Please indicate when the licence operator or licensee joined OPOL	29th August 1989
Do the licensees have alternative or additional pollution indemnity arrangements to OPOL membership?	Yes
Please provide brief details of alternative pollution indemnity arrangements, approved by the Department	Insurance is held that is in excess of the OPOL requirements.

Environmental Considerations

Details on how the environmental sensitivities, marine planning policies and any licence conditions and obligations have been addressed, and details of any third party consultations undertaken, must be included in the EIA. Details of relevant marine planning policies can be found at http://mis.marinemanagement.org.uk/index2.htm. Failure to provide full details may results in the application being returned or being delayed.

Protected Conservation Sites

Are there any protected conservation sites (e.g. SPA, SAC, SCI, SSSI, RAMSAR, MCZ or MPA) within 40km of the operation's location?	Yes

Name And Type of Site	Designating Features	Distance From Operations (km)
Faroe-Shetland Sponge Belt (NCMPA)	Aggregations of the OSPAR threatened and/or declining habitat of deep sea sponges, offshore subtidal sands and gravels, presence of ocean quahog, large scale continental slope features, and features representative of the West Shetland Margin Paleo-depositional system Key Geodiversity area, including continental slope channels, iceberg plough marks, prograding wedges, slide deposits, sand wave fields, and sediment wave fields	21

Sources	- Other: Please enter a description of the source(s) and any relevant scale/index in the box provided - https://jncc.gov.uk/our-work/about-marine-protected-areas/

Spawning Locations

Does the location and timing of the operations coincide with any fish or shellfish spawning or nursery areas?	Yes

Species Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Blue whiting	N N N	N	N	N	N	N	N	N	N	N	N	N
Ling	N	N	N	N	N	N	N	N	N	N	N	N
Mackerel	N	N	N	N	N	N	N	N	N	N	N	N
Norway pout (Deep)	N	N	SN	SN	SN	N	N	N	N	N	N	N
Norway pout (Shelf)	SN	S*N	S*N	SN	N	N	N	N	N	N	N	N

Sources	- Fisheries Sensitivity Maps in British Waters, Coull, Johnstone and Rogers, UKOOA (1998) - https://www.cefas.co.uk/media/o0fgfobd/sensi_maps.pdf

Marine Mammal Sensitivities

Does the location and timing of the operations coincide with any marine mammal sensitivities e.g. high densities or seal pupping?	Yes

Species Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Atlantic white-sided dolphin					2	2	2	1				
Harbour porpoise		2	2	2	2	1	1	1	1	2		
Killer whale					1	1	1					
Long-finned pilot whale	2											2
Minke whale					2	2	1					
Risso's dolphin				1		1			3			
White-beaked dolphin							1	1	1	1		

Sources	- Reid et al, (2003). Atlas of cetacean distribution in north-west European waters. Joint Nature Conservancy Committee. - Other: Please enter a description of the source(s) and any relevant scale/index in the box provided

Seabird Sensitivity

Are there times of the year when seabirds in the vicinity of the proposed development are more sensitive than at other times of the year?	Yes

Quadrant/Block		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Quadrant	205	5 3*	5*	5*	5	4	5	5	5	5	5*	5	5
Block	2												
Suffix													
Quadrant	205	5	5*	4*	4	3	5	5	5	3	5	5	5
Block	1												
Suffix													
Quadrant	205	5	5*	5*	5	4	5	5	5	5	1	5	5
Block	3												
Suffix													
Quadrant	205	5	5*	5	4	4	5	5	5	3	5	5	5
Block	6												
Suffix													
Quadrant	205	5	3*	3	4	3	5	5	5	5	4	5	5
Block	7												
Suffix													
Quadrant	205	5	3*	3	5	3	5	5	5	5	3	5	5
Block	8												
Suffix													
Quadrant	213	5	3*	3	4	5	5	4	5	2	2*	5	5
Block	26												
Suffix													

Quadrant/Block		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Quadrant	213	5	3*	3	5	5	5	5	5	4	4*	5	5
Block	27												
Suffix													
Quadrant	213	5	5*	5	5	5	5	5	5	5	5*	5	5
Block	28												
Suffix													
Sources	- Seabird Oil Sensitivity Index (SOSI), Webb et al, (2016)												

Licence Conditions, Recommendations or Model Clauses

Are there any licence conditions, recommendations or model clauses relevant to the impact assessment of the proposed operations?	Yes
Please indicate which body or bodies requested the conditions, recommendations or model clauses	- Ministry of Defence

Areas Licenced to a Third Party

If operations extend into an area or areas licenced to a third party, have you obtained the permission of the relevant third party?	N/A

Crown Estates

If operations extend into an area or areas leased to a third party by The Crown Estates, have you consulted the relevant third party?	N/A

Relevant Consultees

Have you discussed the operations with any relevant consultees, e.g. JNCC, Cefas, Marine Scotland or the Ministry of Defence?	No

Fishermen's Representative Bodies

Have you discussed the operations with any relevant fishermen's representative bodies, e.g. NFFO, SFF, ANIFPO?	No

Marine Planning

Does the operation fall within area covered by an adopted marine plan?	Yes
Please confirm the relevant marine plan area	SCOTTISH_MP
Please list the marine plan policies and/or objectives that are relevant to the proposed operations	GEN 1, 4, 5, 9, 12, 13, 14, 21
Are the proposed operations in accordance with the relevant marine plan policies and/or objectives	Yes

Project Information

Production / Storage Licence Number

Production / Storage Licence number	P1272

Production/Installation

Name or identifier of production / host discharging Installation	Petrojarl Knarr
Installation Type	FPSO - Floating - Process, Storage & Offloading
Field	ROSEBANK

Block Reference

Quadrant	205
Block	2
Suffix	a

Location

Datum	ED50
Coordinates	60 59 58.067 North 03 46 25.425 West
Nearest Coastline Distance (km)	130
Which Coastline	Scotland
Nearest Median Line Distance (km)	16.5
Which Median Line	UK/Faeroes

Subsidiary Fields Tied-Back to the Production / Host Installation

No information has been provided for any subsidiary fields.

Water Depth

Water depth (metres)	1100

High Pressure/High Temperature

Are any of the fields served by the production/host discharging installation high pressure (HP) and/or high temperature (HT)?	No

Hydrocarbons Being Processed

Please indicate which hydrocarbons are processed on the production/host discharging installation

Oil	✓
Gas	✓
Condensate	
N/A	

Gas Storage

Please indicate the type of storage activity

Gas	
Carbon Dioxide	
N/A	✓