

**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND  
STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020**

**Project Summary – Regulation 11(2)**

**Developer:** Ithaca SP E&P Limited

**Project:** Cambo Field Development

**Environmental Statement dated:** March 2026

**Reference Number:** ES/2026/022

**Date of Notice:** 05/03/2026

**Proposed Location of the Project**

The Cambo field lies within Blocks 204/4a, 204/5a, 204/9a and 204/10a in the Faroe-Shetland channel, West of Shetland, approximately 133 km to the West of the Shetland Islands and adjacent to the UK/Faroe Island transboundary line. The water depth in the Cambo field ranges from 1,073 m to 1,105 m.

**Proposed Activities**

The proposed Cambo field development will comprise of nine new subsea production wells and four water injection wells. The wells will be connected to manifolds which in turn will be tied back to a new-build FPSO. Produced gas will be transported to shore via a new 32.5 km gas export pipeline (GEP) which will be tied into the Rosebank gas export system (subject to commercial negotiations). This, in turn, ties into the West of Shetland Pipeline System (WOSPS) allowing excess produced gas to be sent to Sullom Voe, Shetland. Produced oil will be offloaded via shuttle tanker and exported.

The following is a summary of the subsea infrastructure associated with the Cambo field development:

- The installation of Conductor Anchor Nodes (CAN-ductors) units into the seabed, one for each well.
- Drilling of nine new subsea production wells and four new water injection wells.
- The installation of vertical Xmas trees on each wellhead.
- The installation of three production manifolds.
- The installation of one water injection manifold.
- The installation of a Subsea Distribution Centre (SDC).
- The installation of a new 32.5 km gas export pipeline (GEP) between the Cambo field and the Rosebank gas export pipeline (subject to commercial negotiations).
- The installation of two Pipeline End Termination Units (PLETs) one for each end of the gas export pipeline.
- The installation of up to 18 FPSO anchor piles.
- The installation of umbilicals for power, controls and chemicals.
- The temporary installation of suction anchors to assist in the installation of the FPSOs submerged turret production buoy and the GEP.

## Proposed Timeline for Activities

The indicative timeline of activities is as follows:

Activities	Date		
CAN-Ductor installation	Q2-Q3 2028	Q2-Q3 2029	Q2-Q3 2030
Drilling & completion of wells	Q3 2028 – Q4 2030		
Gas export pipeline installation	Q2-Q3 2029		
SPS/SURF installation	Q2-Q3 2029	Q2-Q3 2030	
FPSO anchor installation and lower mooring lines	Q2 - Q3 2029		
FPSO upper mooring lines installation	Q2 2030		
Xmas tree installation	Q2-Q3 2029	Q2-Q3 2030	
SPS/SURF completion and pre-commissioning	Q2-Q3 2030		
FPSO hook-up & commissioning activities	Q2-Q4 2030		
First Oil	Q4 2030		