



2025 one year ahead Capacity Auction (T-1)
Delivery Year 2026/27
Auction Monitor Report

6 March 2026

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1 Assurance Report

ISAE 3000 Independent Reasonable Assurance Report to National Energy System Operator Limited (NESO) (as Electricity Market Reform Delivery Body) on its compliance with selected requirements of the Capacity Market Rules, Regulations and the Auction Guidelines.

1.1 Scope

We have performed assurance work over the extent to which the Delivery Body ("DB") has complied with the selected requirements of Chapter 5 of the Capacity Market Rules and the Auction Guidelines (together the "Rules and Guidelines") (updated 23 June 2025). In particular, we have considered the rules included in Chapter 5 of the Capacity Market Rules as listed in Appendix A (the "Applicable Rules").

A consolidated version of the detailed Capacity Market Rules is available here: <https://assets.publishing.service.gov.uk/media/6911ba14cf24e9250d893e79/informal-consolidation-cm-rules-2025.pdf> with the subsequent amendments at the time of writing available here: <https://www.gov.uk/government/publications/capacity-market-rules>.

In the context of this Report, the actions of the DB in performing the 2025 one year ahead Capacity Auction (T-1) Delivery Year 2026/27 ("the 2025 T-1 Auction") is the "Subject Matter" and the Applicable Rules form the "Criteria" against which the Subject Matter has been evaluated.

1.2 Respective Responsibilities

The DB as the Responsible Party is responsible for delivering the process and requirements for the 2025 T-1 Auction in accordance with the Capacity Market Rules.

Our responsibility, as agreed with the DB, is to assess the actions performed by the DB in performing the 2025 T-1 Auction against the requirements of the Applicable Rules and to independently express a conclusion as to whether the process and actions undertaken by the DB comply with the requirements of the Applicable Rules. Other than as defined in our assurance procedures, we did not audit or otherwise test or verify the information given to us in the course of the Services.

1.3 Work Performed

We conducted our work in accordance with the International Standard on Assurance Engagements 3000 (Revised) "Assurance Engagements Other Than Audits or Reviews of Historical Financial Information". That standard requires that we plan and perform our work to obtain appropriate evidence about the subject matter of the engagement sufficient to support an opinion providing reasonable assurance.

An outline of the work we performed is included in Appendix B. Except to the extent expressly stated above, we did not subject the information contained in our Report or given to us by the DB to checking or verification procedures. The procedures we performed were not designed to and are not likely to reveal fraud.

1.4 Inherent limitations

We obtained reasonable assurance over the actions performed by the DB in operating in performing the 2025 T-1 Auction against the requirements of the Applicable Rules. Inherent limitations exist in all assurance engagements.

Any internal control structure, no matter how effective, cannot eliminate the possibility that fraud, errors or irregularities may occur and remain undetected. The procedures we performed were not designed to and are not likely to reveal fraud.

Except to the extent expressly stated, we did not subject the information contained in our Report, given to us by the DB (including bids) or included in the input parameters provided by DESNZ to checking or verification procedures.

1.5 Basis of Opinion

We believe that our work performed and evidence obtained provides a reasonable basis for our opinion. Our assurance report has been produced under our letter of engagement with the Responsible Party effective from 26 June 2025.

1.6 Assurance Conclusion

In our opinion the actions performed by NESO, in its role as the Capacity Market Delivery Body for Electricity Market Reform, have in all material respects, complied with the relevant sections of the Rules and Guidelines as detailed in Section 1.1 above in respect of the 2025 T-1 Auction held between 09:00 on 3 March 2026 and 13:00 4 March 2026.

A list of the Bidders and corresponding Capacity Market Units ("CMUs") to be awarded Capacity Agreements following the 2025 T-1 Auction is included in Section 4.

1.7 Independence and Quality

In conducting our engagement, we have complied with the independence and other ethical requirements of the Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants and the ICAEW Code of Ethics, which are founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

Our firm applies International Standard on Quality Management (UK) 1 issued by the Financial Reporting Council and accordingly maintains a comprehensive

system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

1.8 Use of Report

Our Report has been prepared for the exclusive use of NESO in accordance with the scope agreed within our contract dated 26 June 2025. Our work has been undertaken solely for the purpose of assessing NESO's compliance with the Rules and Guidelines outlined in Section 1.1 above. Our work was not planned or conducted with any other objective in mind and so cannot be relied upon for any other purposes.

Save that a copy of our report may be provided to the Secretary of State for Energy Security and Net Zero and the Gas and Electricity Market Authority and may be published on the www.gov.uk website, our Report is not to be used for any other purpose, recited or referred to in any document, copied or made available (in whole or in part) to any other person without our prior written express consent. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than NESO for this report or for the conclusions we have formed.



Deloitte LLP
Manchester, United Kingdom
6 March 2026

2 Background and Context

2.1 Background

Electricity Market Reform (“EMR”) is intended, inter alia, to promote investment in low-carbon electricity generation and ensure security of supply. The Capacity Market supports achieving security of electricity supply by providing a payment for reliable sources of capacity. This supplements generators’ electricity revenues, to ensure they deliver energy when needed. This is designed to encourage the investment needed to replace older power stations, provide backup for more intermittent and inflexible low carbon generation sources and support the development of more active demand management in the electricity market.

EMR has been implemented through the Energy Act 2013 and the Electricity Capacity Regulations 2014 (as amended) (“the Regulations”). The Capacity Market Rules 2014 (as amended) (“the Rules”) provide the technical and administrative detail for implementing the operating framework set out in the Regulations. As such, the Rules provide a description and procedures regarding the operation of the Capacity Market.

National Energy System Operator Limited (NESO) fulfils the role of EMR Delivery Body for the Capacity Market and is responsible for pre-qualifying auction participants, running the capacity auctions, and issuing and monitoring agreements, and for the issuing of Capacity Market notices.

Unless otherwise specified herein, words and expressions used in this Report have the same meaning as defined in the Regulations and Rules.

2.2 Requirement for the Auction Monitor

In its role as DB for EMR, NESO, pursuant to Chapter 5 of the Rules, is required to appoint a third party to monitor the conduct of each Capacity Auction, referred to as the Auction Monitor.

Under the Rules the Auction Monitor is required to provide a report (“Report”) to the Secretary of State for Energy Security and Net Zero (“the SoS”) with a copy to the Gas and Electricity Markets Authority (“the Authority”) which:

- Confirms the list of Bidders that should have been awarded a Capacity Agreement;
- Sets out whether or not the Auction Monitor considers that the Capacity Market DB and/or the Auctioneer has conducted the Capacity Auction in accordance with the Regulations and the Rules;
- If applicable, identifies any actual or potential breach of the Regulations or the Rules or other actual or potential irregularity in the conduct of the Capacity Auction by the Capacity Market DB and/or the Auctioneer; and

- If applicable, includes a review of the calculations made and the Auction Monitor's assessment as to the likely consequences of such actual or potential breach or irregularity.

Under Rule 5.14.3(a) the Auction Monitor is required to provide the Report to the SoS. This will be achieved through the Auction Monitor providing the Report to the DB who will send it to the SoS and copy the Report to the Authority. We understand the SoS intends to publish this Report.

2.3 Basis on which work performed

Deloitte LLP has been engaged by NESO to perform the Auction Monitor role and report on the performance by NESO (in its role as Delivery Body for the 2025 T-1 Auction) by providing a reasonable assurance opinion under the International Standard on Assurance Engagements ("ISAE") (Revised) 3000 in respect of the requirements for the Auction Monitor.

Our independent opinion has been prepared under ISAE 3000, which provides the structure and internationally recognised framework for undertaking the engagement, leading to a formal assurance opinion which is provided in Section 1 of this Report.

2.4 Report on Observations

Where identified during the course of our work, we also report observations relating to the DB's compliance with selected requirements of Chapter 5 of the Capacity Market Rules and the Data and Auction sections of the Capacity Market Auction Guidelines ('the Auction Guidelines' updated 10 February 2026 (available here: <https://nationalenergyso-emr.my.salesforce.com/sfc/p/#8d000002dUGC/a/J700000063aH/luaPC19hYDKn2LyQE16fFzbDianhUmLykWutdCg00mY>), and any other potential irregularity with respect to the conduct of the Capacity Auction.

We have no such observations to report.

3 Confirmation of Bidders to be awarded Capacity Agreements

The 2025 T-1 Auction started at 09:00 on 3 March 2026 and the Clearing Round was Round 15, which closed at 13:00 on 4 March 2026.

The Clearing Price of the 2025 T-1 Auction was equal to £5.00, with the aggregate Bidding Capacity of Capacity Agreements of 7,192.317 MW.

Based on the outcome of the 2025 T-1 Auction and in accordance with the Capacity Market Rules 2014 published on 1 August 2014 (as amended), we confirm that the following list of bidders and corresponding CMUs¹ to be awarded Capacity Agreements were successful in the 2025 T-1 Auction.

Table 1. List of Bidders and Corresponding CMUs Awarded Capacity Agreements in the 2025 T-1 Auction

Name of Applicant per CM Register	CM Unit Name per CM Register
ORSTED ESS MERSEY LIMITED	Carnegie Road CMU
GRIDBEYOND LIMITED	Brooke EfW
	GB2401
	GB2405
	GB2410
	GB2414
	GB2416
	GB2501
	GB2502
	GB2504
	GB2509
	GB2510
	GB2527
	GB2531
	GB2539
	GB2542

¹ Bidding Company/Group information is taken from the Capacity Market Register.

Name of Applicant per CM Register	CM Unit Name per CM Register
	GB2547
	GB2552
	GB2553
	GB2632
	GBD010
	GBD011
	GBD012
	GBD020
	GBD022
	GBD038
	GBD048 / GB2548
	GX2608
	GX2609
	GX2610
	GX2612
	On-Site Energy - Chesterfield Poultry
PULSE CLEAN ENERGY UK LIMITED	Hirwaun
PULSE CLEAN ENERGY SPV ANNING LIMITED	Town Lane
SIZING JOHN LIMITED	VAR013
SAMBAR POWER LIMITED	VAR014
AIK2A SUSTAINABLE ENERGY LTD	Aikengall Ila
ALKANE ENERGY UK LIMITED	Boston Solar
	Offham Solar
BATTERY BOX LIMITED	BBT1U6
	BBT1U8
	BBT1U9
	BT1U10
	BT1U11
	BT1U12
URBAN RESERVE STORAGE LIMITED	Dellsome Power
	School Power
ALCEMI STORAGE DEVELOPMENTS 4 LIMITED	COALB1

Name of Applicant per CM Register	CM Unit Name per CM Register
LEEMING SOLAR FARM LIMITED	Leeming Solar Farm BESS
ROBIN HOOD AIRPORT DEVELOPMENTS LIMITED	BENT2
AGR SOLAR 2 LIMITED	BFEN23
BOAT OF GARTEN BESS LIMITED	BOAT26
BOC LIMITED	TLGUK
BRAMLEY BATTERY STORAGE LIMITED	BRAM26
BRING ENERGY LIMITED	Battersea
BIRMINGHAM DISTRICT ENERGY COMPANY LIMITED	BDEC1
	BDEC2
EXCEL DISTRICT ENERGY COMPANY LIMITED	EDEC
BRING ENERGY LIMITED	Edinburgh St. James
EAST LONDON ENERGY LIMITED	ELE - KY
	ELE - SC
LEICESTER DISTRICT ENERGY COMPANY LIMITED	LDEC
BRYT ENERGY LIMITED	BEPC2-2
	PCC-1
BRITISH SOLAR RENEWABLES LIMITED	Dengie BESS
CAPBAL (BRACO) LIMITED	BRAC24
CAPBAL (FORFAR) LIMITED	FORF25
CARGILL PLC	POL CHP
HD000ACT LTD	Fairholme
	Iron Acton 3
HB333MIL LTD	Mill Hill
HD192RAY LTD	Rayleigh
DALMARNOCK BESS LTD	Dalmarnock BESS
ENGIE POWER LIMITED	EGENMX
	UPDSR1
	UPDSR2
	UPDSR5
	UPDSR6
FLEXITRICITY LIMITED	F18024
	FLEX01

Name of Applicant per CM Register	CM Unit Name per CM Register
	FLEX02
	FLEX03
	FLEX04
	FLEX158
	FLEX162
	FLEX166
	FLEX169
	FLEX19
	FLEX194
	FLEX203
	FLEX25
	FLEX29
	FLEX30
	FLEX39
	FLEX80
	FLEX82
	FLEX91
ST FERGUS ENERGY LIMITED	St Fergus Energy Park
ZEPHYRUS GREEN ENERGY LTD	Strathallan Wind Farm
BLOXWICH ENERGY STORAGE LIMITED	BLOX26
NEVENDON ENERGY STORAGE LTD	NEVN26
HARMONY SK LIMITED	HSKL26
HUMBLY GROVE ENERGY LIMITED	Humbly Grove DSR
IMPACT POWER LIMITED	EMISTA
INOVYN CHLORVINYLS LIMITED	RuncornERF - Phase 2
POWER ON TECHNOLOGIES LTD	JOUL19
	TSCSW3
LEVELISE LIMITED	LEVC04
	LEVC05
	LEVC06
	LEVC07
LONDONENERGY LTD	LondonWaste

Name of Applicant per CM Register	CM Unit Name per CM Register
LOW CARBON UK SOLAR OPERATIONS LIMITED	Kimpton BESS
	Layer 2 BESS
	Sandon Brook BESS
	Shaftesbury BESS
FRP MERCIA HOLDCO 2 LIMITED	Fordbridge Lane
	Geddington Road
	Hatton
	High View Existing
POWERTREE (HOLDINGS) LIMITED	Hindlip T1
FRP MERCIA HOLDCO 2 LIMITED	Sookholme Exist Gen
NEWLINCS DEVELOPMENT LIMITED	NEWLINCS IWMF
NEXTPOWER BOSWORTH LIMITED	Bosworth
NEXTPOWER HIGH GARRETT LIMITED	High Garrett
NEXTPOWER SOUTH LOWFIELD LIMITED	South Lowfield
LITTLE STAUGHTON AIRFIELD SOLAR LIMITED	Staughton
NEXTPOWER GRANGE LIMITED	The Grange
NEXTPOWER BINDWELL LIMITED	Bindwell
GWENT FARMERS' COMMUNITY SOLAR PARTNERSHIP LIMITED	Llanwern
NEXTPOWER LOWER STRENSHAM LIMITED	Lower Strensham
EDF ENERGY NUCLEAR GENERATION LIMITED	Hartlepool Power Station CMU 1
	Hartlepool Power Station CMU 2
	Heysham 1 Power Station CMU 1
	Heysham 1 Power Station CMU 2
	Heysham 2 Power Station CMU 7
	Heysham 2 Power Station CMU 8
	Torness Power Station CMU 1
	Torness Power Station CMU 2
NURSLING ENERGY TWO LIMITED	Nurse2
OCTOPUS ENERGY LIMITED	OCT090
	OCT091
	OCT092
	OCT093

Name of Applicant per CM Register	CM Unit Name per CM Register
	OCT094
	OCT095
	OCT096
	OCT099
	OCT100
	OCT101
	OCT102
	OCT103
	OCT109
	OCT110
PEAK GEN POWER 2 LIMITED	PG2024
POD POINT LIMITED	PODP05
	PODP06
	PODP07
	PODP08
INDAVER RIVENHALL LIMITED	Rivenhall
RWE GENERATION UK PLC	CMU_CHEGT1
	CMU_CHWE-1
RWE RENEWABLES UK SOLAR AND STORAGE LIMITED	CMU_LANB-1
FP LUX SCURF DYKE SOLAR LIMITED	SCU003
SEVERN POWER LIMITED	Severn Unit 10
	Severn Unit 20
SHEAF ENERGY LIMITED	SEL2T1
SIMEC LOCHABER HYDROPOWER 2 LIMITED	SLH2G1
SOUTH KYLE WIND FARM LIMITED	South Kyle Wind Farm Limited
SEAGREEN WIND ENERGY LIMITED	Seagreen Windfarm Unit 1
	Seagreen Windfarm Unit 6
THURROCK POWER LIMITED	Thurrock Power Limited
THURROCK STORAGE LIMITED	Thurrock Storage Limited
	Thurrock Storage Limited
SUTTON BRIDGE POWER GENERATION	Sutton Bridge
PIVOTED POWER LLP	Pivot Power Bredbury

Name of Applicant per CM Register	CM Unit Name per CM Register
DAMSONGREEN ENERGYFARM LIMITED	Tye Lane Solar
PITKEVEY BATTERY STORAGE LIMITED	Pitkevy
SG GRI TILN BESS LIMITED	TILN25
VEOLIA UK LIMITED	Seafeld DSR
	VEOLIA CHP UNIT B
	VEOLIA CHP UNIT C
	VEOLIA CHP UNIT E
	VEOLIA CHP UNIT F
	VEOLIA CHP UNIT K
	VEOLIA CHP UNIT L
	VEOLIA CHP UNIT M
	VEOLIA CHP UNIT N
	VEOLIA CHP UNIT P
	VEOLIA CHP UNIT Q
	VEOLIA CHP UNITS I
	VEOLIA CHP UNITS J
VOLTALIS UK LIMITED	V26_01
GRIDSOURCE (WOBURN RD) LIMITED	Woburn Road
CORRINGHAM POWER LIMITED	Corringham

Appendix A – In-scope Capacity Market Rules (Chapter 5)

The following Rules included in Chapter 5 of the Capacity Market Rules were considered in performing the assurance work.

- Rule 5.3 on the ability of qualified parties to participate in the Capacity Auction
- Rule 5.4 on CMUs excluded from the Capacity Auction
- Rules 5.5.1 to 5.5.4 and 5.11 on the scheduled timing and duration of the Capacity Auction
- Rules 5.5.5 to 5.5.9 on the Capacity Auction format and starting price
- Rule 5.5.10 on the publication of pre-auction information
- Rules 5.5.11 to 5.5.13 on Demand Side Response CMUs and Bidding Capacity
- Rules 5.5.14 to 5.5.17 on the consistency of the register with the pre-qualified parties
- Rules 5.5.18 and 5.5.20 on the information provided in each round by Auctioneer
- Rule 5.5.21 on the use of backup systems during the Capacity Auction
- Rules 5.6 to 5.9 on the calculation of the Capacity Auction results
- Rule 5.10 on the list of bidders to be awarded Capacity Agreements
- Rule 5.14 on the Auction Monitor role

Appendix B – Outline of Work Performed

The specific procedures performed were as follows.

Table 1. List of Procedures Performed

Ref	CM Rule	Independent checks
1	n/a	Check that the version of the Auction System used in the Auction is the same version accepted following User Acceptance Testing (UAT).
2	n/a	Check that security controls are in place to prevent unauthorised access to the Auction System. <ul style="list-style-type: none"> • Confirm that all users are required to have a password and PIN. • Confirm from the audit log that all authorised individuals that viewed the CMUs of an organisation were associated to that organisation. • Confirm that management's system testing included consideration of security processes.
3	5.3	Check that those Bidders and CMUs that were allowed to participate in the Capacity Auction had the correct access and information loaded on to the Auction System by: <ul style="list-style-type: none"> • Obtaining a register of qualifying CMUs, with their relevant features, which intend to participate in the Capacity Auction. • Comparing the register to the list of CMUs on the Auction System and confirming that there have been neither additions to nor omissions from the list. • Liaising with the Auctioneer throughout the Auction as to whether they have identified any disqualified CMUs and, if so, confirming that these have been treated as required by Rule 5.3.3.
4	5.4	Check that excluded CMUs do not have access to the Auction System by: <ul style="list-style-type: none"> • Obtaining list of CMUs that have been withdrawn from a Capacity Auction and register of qualifying CMUs. • Comparing the register to list of CMUs on the Auction System and confirming that those CMUs that have been withdrawn are not included in the Auction System, or that their ability to submit an Exit Bid has been withdrawn.
5	5.5.1 – 5.5.4 5.11 (if applicable)	Check on the timing and duration of the Capacity Auction by: <ul style="list-style-type: none"> • Confirming that the Capacity Auction was held on the date specified in the Auction Guidelines, with minimal delays. • If the Auction was not completed within 5 working days of the first Bidding Window, confirming that the Secretary of State was notified by the Auctioneer.
6	5.5.5 – 5.5.9	Check that the Capacity Auction was run in line with Rules 5.5.5 to 5.5.9 by: <ul style="list-style-type: none"> • Confirming that the Capacity Auction was run in a manner aligned with the Rules: on a descending clock basis, with a series of price spread Bidding Rounds, with decrements determined by a process issued by the Secretary of State to the Auctioneer, concluding only once the Capacity Auction clears. • Confirming that these spreads are expressed as a range from the Bidding Round Price Cap to the Bidding Round Price Floor, and that the Bidding Round Price Cap of the first round is equal to the Price Cap for the Auction. • Confirming that the price cap for round n+1 is equal to price floor to round n for all rounds as per Rule 5.5.7. • Reproducing the calculation of Clearing Price and the aggregate Bidding Capacity at the Clearing Price. • Check the auctioneer informed the delivery body of the Excess Capacity Rounding Threshold at least 20 days working days before the Auction.

Ref	CM Rule	Independent checks
7	5.5.10	Check that, at least 15 Working Days before the first Bidding Round, the Delivery Body published the date and time on which the Capacity Auction would start, the identity, the Excess Capacity Rounding Threshold and De-rated Capacity of all Prequalified CMUs, and the identity of the Auction Monitor.
8	5.5.11 – 5.5.13	Check that, for each Demand Side Response CMU (DSR CMU), Bidding Capacity equals De-rated Capacity unless the DSR CMU nominated a lower capacity at least 10 Working Days before the first Bidding Window.
9	5.5.14 – 5.5.17	Check that the correct information for Prequalified New Build CMUs, Refurbishing CMUs and DSR CMUs has been correctly uploaded to the IT Auction System by: <ul style="list-style-type: none"> • Confirming that the register provided for Rule 5.3 only includes those Prequalified New Build CMUs, Refurbishing CMUs and DSR CMUs that confirmed their intention to participate in the Capacity Auction between 15 and 10 Working Days before the first Bidding Window. • Confirming that the features contained in the register include the duration of Capacity Agreements at the Price Cap for New Build CMUs and Refurbishing CMUs. • Confirming that the system has recorded both the Refurbishing CMU and the Pre-Refurbishment CMU for any Applicant which confirmed that it wanted to participate with its Pre-Refurbishment CMU.
10	5.5.18, 5.5.20	Check that the running of the Auction was in line with the Rules, namely: <ul style="list-style-type: none"> • For each round that is not the first bidding round, the Auctioneer announced the Bidding Round Price Spread, the Clearing Capacity at the Bidding Round Price Floor, and the Excess Capacity to the nearest Excess Capacity Rounding Threshold (or if the Excess Capacity is below this, the Auctioneer announced that the Excess Capacity is below 1 GW) at the start of the round. • For each round Excess Capacity at price floor was calculated and displayed correctly on the Auction system for each round in line with 5.5.18. • For each round the Auctioneer specified in advance the time that the Bidding Round would begin and end.
11	5.5.21	Check that backup systems are in place to submit bids and that these include safeguards to ensure that the correct bid is submitted. Observe and confirm with the Auctioneer whether the backup systems have been used to submit bids during the Capacity Auction. Review log of calls made/received by the Auctioneer during the Auction.
12	5.6 – 5.9	Independently reapply the relevant Capacity Market Rules to calculate the Capacity Auction clearing price and confirm the identification of each CMU to be awarded a Capacity Agreement. <ul style="list-style-type: none"> • Obtain full details of Exit Bids and Duration Bid Amendments from Delivery Body. • Independently reapply the Rules, as detailed within the Capacity Market Rules 2014 (as amended), and compare the results to those calculated by the Delivery Body. To minimise differences, use the random number generated by the Delivery Body in the case of a tie-break. If differences are identified in the results, review with the Delivery Body and obtain explanations for these differences. • Review Auction System UAT to check the random number process that is applied for the Auction.
13	5.10	Confirm that the DB has notified Bidders and the SoS of the provisional results. Confirm that the DB has published the provisional clearing price and the provisional aggregated Bidding Capacity of Capacity Agreements awarded within 24 hours of the auction clearing. Compare the results provided by the DB to the Bidders and the SoS and published to the results of our independent reapplication of the Rules from the previous procedure. Obtain explanations for any differences.
14	5.14	Confirm read-only access has been provided to the Auction System for the Auction Monitor throughout the Capacity Auction. Document details of any discussion with Delivery Body of any potential breach identified by the Auction Monitor. Document details of any views expressed by the Auction Monitor following a request by the Delivery Body. Review the pages accessed by those accessing the auction remotely.



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