

Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

2 Sisters Food Group Limited
Dial Lane Meat Packing Facility
Site D
Dial Lane
West Bromwich
West Midlands
B70 0EB

Variation application number

EPR/JP3433WU/V003

Permit number

EPR/JP3433WU

Dial Lane Meat Packing Facility

Permit number EPR/JP3433WU

Introductory note

This introductory note does not form a part of the permit

Under the Environmental Permitting (England & Wales) Regulations 2016 (schedule 5, part 1, paragraph 19) a variation may comprise a consolidated permit reflecting the variations and a notice specifying the variations included in that consolidated permit.

Schedule 1 of the notice specifies the conditions that have been varied and schedule 2 comprises a consolidated permit which reflects the variations being made. Only the variations specified in schedule 1 are subject to right of appeal.

The following changes are implemented by variation V003

- The addition of automated systems on the production lines, with the rearrangement of the plant layout to accommodate these changes. The new automated production lines have led to an increase of 167.9 tonnes/day, from 93.5 tonnes/day to 261 tonnes/day. This changes the production capacity per week from 654.5 tonnes/week to a maximum of 1,830 tonnes/week.
- The addition of 6 external refrigeration/ chiller unit compressors to support the main refrigeration system.
- The replacement of the existing boilers 1 x 0.55 MWth natural gas fired medium pressure hot water boiler (emission point A1) and 2 x 0.03 MWth hot water boiler (emission points A4 & A5) with new plant, the thermal input of these is below 1MWth.
- Removal of reference to 4 domestic hot water boilers from the permit.
- Addition of a tray wash unit for sterilisation with gas fired air drying.
- Updates to the cleaning processes.
- Additional waste handling bulking activities.
- Update to Category 2 and 3 waste handling procedures.
- The addition of a direct steam injection (DSI) machine, which is a high-pressure water jet used to dice meat.

This variation also includes two new improvement conditions, to ensure that the operator demonstrates and confirms compliance with BAT 14, Food, Drink and Milk Industries Directive 2010/75/EU (IC7) and for the submission of a plan for the long term replacement of the sites refrigeration system (IC8).

The main features of the permit

Dial Lane Meat Packing Facility, operated by 2 Sisters Food Group Limited is located at Dial Lane, West Bromwich. The installation is approximately centred on National Grid Reference SO 98810 92800 and covers an area of 1.65 hectares. The surrounding area consist of properties which we regard as residential sensitive receptors, immediately to the west, north and east of the site, with the closest residential sensitive receptor within 10 meters to the east. There is another food manufacturing operation site to the south next to the A41 with additional industrial sites on the other side of the road.

The installation operates 5.5 days a week, 24 hours a day processing chicken into various chicken-based products. The current finished production capacity at the site is 261 tonnes per day. Chicken is delivered to the site by refrigerated vehicles and then processed via several production lines. On-site processing comprises of chicken filleting (ten filleting lines), chicken thigh deboning, and unglazed chicken wings/drumsticks (fresh and frozen).

The Environmental Permit is for the following scheduled activity:

Section 6.8 A(1)(d)(i) - Treatment and processing, other than exclusively packaging, of the following raw materials, whether previously processed or unprocessed, intended for the production of food or feed (where the weight of the finished product excludes packaging) only animal raw materials (other than milk only) with a finished product production capacity greater than 75 tonnes per day.

The main point sources emissions to air from the site are combustion products from the hot water boilers and condensing boilers all which are fired on natural gas and below 1MWth each.

There are no discharges to surface water from the site. All process wastewater is discharged to foul sewer under the terms of a trade effluent consent issued by Severn Trent Water. Uncontaminated surface water is directed towards a public storm drain.

2 Sisters Food Group Limited have implemented an environmental management system (EMS) in line with the requirements of ISO 14001:2004. The EMS is subject to third party audits to ensure continued compliance to the standards requirements.

There are no European statutory sites within 10km and no conservation designations within 2km of the site.

The schedules specify the changes made to the permit.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application received EPR/JP3433WU/A001	Duly made 02/03/2016	Application for a food and drink installation producing chicken products.
Permit determined EPR/JP3433WU	12/04/2016	Permit issued to 2 Sisters Food Group Limited.
Application EPR/JP3433WU/V002 (variation and consolidation)	Regulation 61 Notice response received 30/11/2022	Environment Agency initiated variation and consolidation following the Food, Drink & Milk Industries sector permit review.
Application EPR/JP3433WU/V003 (variation and consolidation)	Duly made 03/01/2024	Application to vary and update the permit to modern conditions.
Response to Schedule 5 Notice dated 15/08/2024	22/11/2024	The following updated documents: Noise Impact Assessment, Noise Management Plan, Odour Management Plan.
	09/12/2024	Noise Modelling Files
Response to Request for further information in relation to V002 dated 18/11/2024	06/12/2024	Information on: BATc 6, 7, 8, 9, 11, 12 and production/capacity threshold, combustion plant, relevant hazardous substances, and climate change adaptation plan.
Response to 2 nd Schedule 5 Notice dated 06/12/2024	07/01/2025	Accident Management Plan
Additional information provided in relation to V003	20/01/2025	Information on: Direct Steam Injection, emissions to sewer and production capacity
Variation V002 determined and consolidation issued EPR/JP3433WU	11/02/2025	Varied and consolidated permit issued in modern format
Response to Schedule 5 Notices dated 26/06/2025 and 19/08/2025	07/08/2025 20/10/2025	Updated Noise Impact Assessment and noise modelling files.

Status log of the permit		
Description	Date	Comments
Variation determined and consolidation issued EPR/JP3433WU	08/01/2026	Varied and consolidated permit issued in modern format

End of introductory note

Notice of variation and consolidation

The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2016 varies

Permit number

EPR/JP3433WU

Issued to

2 Sisters Food Group Limited (“the operator”)

whose registered office is

**Trinity Park House
Trinity Business Park
Fox Way
Wakefield
West Yorkshire
WF2 8EE**

company registration number 02826929

to operate a regulated facility at

**Dial Lane Meat Packing Facility
Site D
Dial Lane
West Bromwich
West Midlands
B70 0EB**

to the extent set out in the schedules.

The notice shall take effect from 08/01/2026

Name	Date
Beccy Brough	08/01/2026

Authorised on behalf of the Environment Agency

Schedule 1

The following conditions were varied as a result of the application made by the operator:

Table S1.1, as referenced in condition 2.1.1, has been varied to reflect the change in production capacity for AR1; updating of combustion plants in AR2; and the addition of the directly associated activity AR8 for the tray wash.

Table S1.2, as referenced in conditions 2.3.1 and 2.3.2, has been varied to include reference to the documents relating to this variation and to remove reference to superseded or outdated documents.

Table S1.3, as referenced in conditions 2.4.1 and 2.4.2, has been varied to include improvement conditions IC7 and IC8.

Table S3.1, as referenced in conditions 3.1.1 and 3.5.1, has been varied to amend the details for emission point A1 and add emission points A4, A5 and A6.

Schedule 7, as referenced in condition 2.2.1, to update the site plan, reflecting a change in location for emission point A1 and include emission points A4, A5 and A6.

Schedule 2 – consolidated permit

Consolidated permit issued as a separate document

Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

EPR/JP3433WU

This is the consolidated permit referred to in the variation and consolidation notice for application EPR/JP3433WU/V003 authorising.

2 Sisters Food Group Limited ("the operator"),

whose registered office is

**Trinity Park House
Trinity Business Park
Fox Way
Wakefield
West Yorkshire
WF2 8EE**

company registration number 02826929

to operate an installation at

**Dial Lane Meat Packing Facility
Site D
Dial Lane
West Bromwich
West Midlands
B70 0EB**

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Beccy Brough	08/01/2026

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
 - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

- 1.2.1 The operator shall:
- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
 - (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
 - (c) take any further appropriate measures identified by a review.

1.3 Efficient use of raw materials

- 1.3.1 The operator shall:
- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
 - (b) maintain records of raw materials and water used in the activities;
 - (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
 - (d) take any further appropriate measures identified by a review.

1.4 Avoidance, recovery and disposal of wastes produced by the activities

- 1.4.1 The operator shall take appropriate measures to ensure that:
- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
 - (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
 - (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.
- 1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

- 2.1.1 The operator is only authorised to carry out the activities specified in schedule 1, table S1.1 (the “activities”).

2.2 The site

- 2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

- 2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.
- 2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation (“plan”) specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 2.3.3 Any raw materials or fuels listed in schedule 2, table S2.1 shall conform to the specifications set out in that table.
- 2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:
- (a) the nature of the process producing the waste;
 - (b) the composition of the waste;
 - (c) the handling requirements of the waste;
 - (d) the hazardous property associated with the waste, if applicable; and
 - (e) the waste code of the waste.
- 2.3.5 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

2.4 Improvement programme

- 2.4.1 The operator shall complete the improvements specified in schedule 1, table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.
- 2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

3 Emissions and monitoring

3.1 Emissions to water, air or land

- 3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3, tables S3.1 and S3.2.

- 3.1.2 The limits given in schedule 3 shall not be exceeded.
- 3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
 - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.

3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;
 - (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.5 Monitoring

- 3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
- (a) point source emissions specified in tables S3.1 and S3.2.

- 3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.
- 3.5.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3, tables S3.1 and S3.2 unless otherwise agreed in writing by the Environment Agency.

3.6 Pests

- 3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.
- 3.6.2 The operator shall:
- (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
 - (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

4 Information

4.1 Records

- 4.1.1 All records required to be made by this permit shall:
- (a) be legible;
 - (b) be made as soon as reasonably practicable;
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
 - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and
 - (ii) matters which affect the condition of the land and groundwater.
- 4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.

- 4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:
- (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
 - (b) the annual production/treatment data set out in schedule 4, table S4.2; and
 - (c) the performance parameters set out in schedule 4, table S4.3 using the forms specified in table S4.4 of that schedule.
- 4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
- (a) in respect of the parameters and emission points specified in schedule 4, table S4.1;
 - (b) for the reporting periods specified in schedule 4, table S4.1 and using the forms specified in schedule 4 table S4.4; and
 - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.3 Notifications

- 4.3.1 In the event:
- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately:
 - (i) inform the Environment Agency,
 - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents;
 - (b) of a breach of any permit condition the operator must immediately:
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
 - (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.
- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

In any other case:

- (a) the death of any of the named operators (where the operator consists of more than one named individual);
- (b) any change in the operator's name(s) or address(es); and
- (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:

- (a) the Environment Agency shall be notified at least 14 days before making the change; and
- (b) the notification shall contain a description of the proposed change in operation.

4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.

4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:

- (a) a decision by the Secretary of State not to re-certify the agreement;
- (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
- (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

4.4 Interpretation

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 activities			
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
AR1	Section 6.8 Part A(1)(d)(i)	Treatment and processing, other than exclusively packaging, of the following raw materials, whether previously processed or unprocessed, intended for the production of food or feed from only animal raw materials (other than milk only) with a finished product production capacity greater than 75 tonnes per day.	Production of raw chicken products including deboning, seasoning and marinating of raw chicken through to despatch of finished product and wastes produced by the process. Production capacity is limited to 261 tonnes per day.
Directly Associated Activity			
AR2	Steam and electrical power supply	1 x 0.55 MWth natural gas fired medium pressure hot water boilers. 2 x 0.03 MWth natural gas fired hot water boilers	From receipt of fuel to release of products of combustion to air.
AR3	Raw material storage and handling	Storage and handling of raw materials at the installation.	From receipt of raw materials to dispatch of final product.
AR4	Use of refrigerants	Use of refrigerants in cooling, chilling and/or freezing systems at the installation.	From receipt of raw materials to dispatch of final product.
AR5	Storage and use of chemicals	Storage and use of chemicals at the installation for cleaning and water treatment.	From receipt of chemicals to disposal of wastes arising.
AR6	Waste storage and handling	Storage and handling of waste materials.	From generation of waste to storage pending removal for disposal or recovery.
AR7	Process cooling waters	Operation of two cooling towers.	From operation of cooling towers, including chemical dosing.
AR8	Tray wash	Sterilisation of trays with natural gas fired air drying.	From receipt of fuel to release of products of combustion to air.

Table S1.2 Operating techniques		
Description	Parts	Date Received
Regulation 61 (1) Notice – Responses to questions dated 01/08/2022	All parts	Received 30/11/2022
Application EPR/JP3433WU/V003	Parts C2 and C3 of the application and the supporting information supplied with these parts.	Duly made 03/01/2024
Response to Schedule 5 Notice dated 15/08/2024	Odour Management Plan	Received 22/11/2024
Regulation 61(1) Notice – request for further information dated 18/11/2024	Information requested in relation to Reg.61 response tool concerning narrative BATc 6, 7, 8, 9, 11, 12 and non-narrative BAT in relation to production/capacity threshold, medium combustion plant (MCP), relevant hazardous substances, and climate change adaptation plan.	Received 06/12/2024
Additional information received	Accident Management Plan	07/01/2025

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
IC1	<p>The operator shall confirm for approval, achievement of the 'Narrative' BAT conclusions as identified in the Food, Drink and Milk Bref published on 4 December 2019 where BAT is currently not demonstrated or achieved with respect to BATc 1, 2 and 7.</p> <p>Refer to BAT Conclusions for a full description of the BAT requirement.</p>	11/05/2025 or as agreed in writing by the Environment Agency
IC2	<p>The Operator shall undertake a survey of the wastewater buffer storage at the site and review measures against relevant standard including:</p> <p>The operator shall submit a written report that meets the Narrative BAT requirements for the BAT Conclusions for Food, Drink and Milk Industries with respect to BAT 11, to the Environment Agency for approval, outlining the results of the survey and the review of feasibility of options and provide details of:</p> <ul style="list-style-type: none"> • current containment measures • improvements proposed • time scale for implementation of improvements. <p>The operator shall implement the proposed improvements in line with the timescales in agreement with the Environment Agency.</p>	11/02/2026 or as agreed in writing by the Environment Agency
IC3	<p>The Operator shall submit a written report to the Environment Agency for technical assessment and approval on the feasibility of installing effluent treatment and include a review of treatment options available along with their associated benefits. Justification is required where no on-site treatment is provided, taking into account the nature of the wastewater and any subsequent off-site treatment. In addition the report needs to consider the appropriate on-site monitoring of the effluent stream prior to disposal. (BAT 3 and 12 Best Available Techniques Reference Document and BAT</p>	11/02/2026 or as agreed in writing by the Environment Agency

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
	Conclusions document for the food, drink and milk industry dated December 2019).	
IC4	<p>The operator shall submit to the Environment Agency for approval a risk assessment considering the possibility of soil and groundwater contamination at the installation where the activity involves the use, production or release of a hazardous substances (as defined in Article 3 of Regulation (EC) No. 1272/2008 on classification, labelling and packaging of substances and mixtures).</p> <p>A stage 1-3 assessment should be completed (as detailed within the EC Commission Guidance 2014/C 136/-3) as follows;</p> <p>Stage 1 – Identify hazardous substance(s) used / stored on site.</p> <p>Stage 2 – Identify if the hazardous substance(s) are capable of causing pollution. If they are capable of causing pollution, they are then termed Relevant Hazardous Substances (RHS).</p> <p>Stage 3 – Identify if pollution prevention measures & drains are fit for purpose in areas where hazardous substances are used / stored.</p> <p>If the outcomes of Stage 3 identifies that pollution of soil / ground water to be possible. The operator shall produce and submit a monitoring plan to the Environment Agency for approval detailing how the substance(s) will be monitored to demonstrate no pollution. The operator shall commence monitoring of the RHS within a timescale as agreed by the Environment Agency.</p>	11/02/2026 or as agreed in writing by the Environment Agency
IC5	<p>The operator shall produce a climate change adaptation plan, which will form part of the EMS.</p> <p>The plan shall include, but not be limited to:</p> <ul style="list-style-type: none"> • Details of how the installation has or could be affected by severe weather; • The scale of the impact of severe weather on the operations within the installation; • An action plan and timetable for any improvements to be made to minimise the impact of severe weather at the installation. <p>The Operator shall implement any necessary improvements to a timetable agreed in writing with the Environment Agency.</p>	11/02/2026 or as agreed in writing by the Environment Agency
IC6	<p>The Operator shall undertake a survey of the primary, secondary and tertiary containment at the site and review measures against relevant standard including:</p> <ul style="list-style-type: none"> • CIRIA Containment systems for the prevention of pollution (C736) – Secondary, tertiary and other measures for industrial and commercial premises, • EEMUA 159 - Above ground flat bottomed storage tanks <p>The operator shall submit a written report to the Environment Agency approval which outlines the results of the survey and the review of standard and provide details of</p> <ul style="list-style-type: none"> • current containment measures • any deficiencies identified in comparison to relevant standards, • improvements proposed • time scale for implementation of improvements. <p>The operator shall implement the proposed improvements in line with the timescales in agreement with the Environment Agency.</p>	11/02/2026 or as agreed in writing by the Environment Agency

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
IC7	<p>Noise Management</p> <p>The operator shall submit a written report demonstrating and confirming compliance with BAT 14, Food, Drink and Milk Industries, Directive 2010/75/EU, to the Environment Agency for assessment and written approval.</p>	Three months from permit issue date
IC8	<p>Proposal for replacement of refrigeration system</p> <p>The operator shall submit a written appraisal detailing the options to replace the existing onsite refrigeration systems to the Environment Agency for assessment and written approval.</p> <p>The report must contain:</p> <ul style="list-style-type: none"> Options and location appraisal with a final preferred option confirmation. Operator commitment to regularly provide progress updates. A proposed implementation date. <p>The operator must implement any proposals identified within the report in accordance with the Environment Agency's written approval and within the approved timescales.</p>	Receipt of initial report: 03/04/2026

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
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Schedule 3 – Emissions and monitoring

Table S3.1 Point source emissions to air – emission limits and monitoring requirements

Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
A1 emission point included in Schedule 7	Hot water boiler 550 kW natural gas fuelled	No parameters set	No limit set	--	--	--
A2 emission point included in Schedule 7	Cooling tower	Water vapour	No limit set	--	--	--
A3 emission point included in Schedule 7	Cooling tower	Water vapour	No limit set	--	--	--
A4 emission point included in Schedule 7	Hot water boiler 30.5 kW natural gas fuelled	No parameters set	No limit set	--	--	--
A5 emission point included in Schedule 7	Hot water boiler 30.5 kW natural gas fuelled	No parameters set	No limit set	--	--	--
A6 emission point included in Schedule 7	Tray wash/ sanitiser drying air – natural gas fired	No parameters set	No limit set	--	--	--

Table S3.2 Point source emissions to sewer, effluent treatment plant or other transfers off-site– emission limits and monitoring requirements

Emission point ref. & location	Source	Parameter	Limit (incl. unit)	Reference Period	Monitoring frequency	Monitoring standard or method
S1 emission to Severn Trent Sewage Treatment Works included in Schedule 7	Treated process effluent from onsite effluent treatment plant	No parameters Set	No limit set	--	--	--
S2 emission to public storm drain included in Schedule 7	Uncontaminated surface runoff	No parameter set	No limit set	--	--	--

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data			
Parameter	Emission or monitoring point/reference	Reporting period	Period begins
--	--	--	--

Table S4.2 Annual production/treatment	
Parameter	Units
Finished packaged product	tonnes

Table S4.3 Performance parameters		
Parameter	Frequency of assessment	Units
Water usage	Annually	m ³
Energy usage	Annually	MWh
Waste	Annually	tonnes
COD loss efficiency	Annually*	COD te/te product
Food waste	Annually	tonnes
*COD loss efficiency to be calculated on a weekly frequency, reported annually. Or equivalent calculation as agreed in writing by the Environment Agency.		

Table S4.4 Reporting forms		
Parameter	Reporting form	Form version number and date
Water usage	Water Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Energy usage	Energy Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Food Waste	Food waste Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 06/02/2023
Other performance parameters	Other Performance Parameters Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021

Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the breach of permit conditions not related to limits	
To be notified within 24 hours of detection	
Condition breached	
Date, time and duration of breach	
Details of the permit breach i.e. what happened including impacts observed.	
Measures taken, or intended to be taken, to restore permit compliance.	

(d) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of the operator

Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“emissions to land” includes emissions to groundwater.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

“Food waste” reporting: Reporting of food waste to use a methodology such as the global Food Loss and Waste Accounting and Reporting Standard (FLW standard), WRAP’s Target Measure Act initiative or similar.

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Industrial Emissions Directive” means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

“MCERTS” means the Environment Agency’s Monitoring Certification Scheme.

“Pests” means Birds, Vermin and Insects.

Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

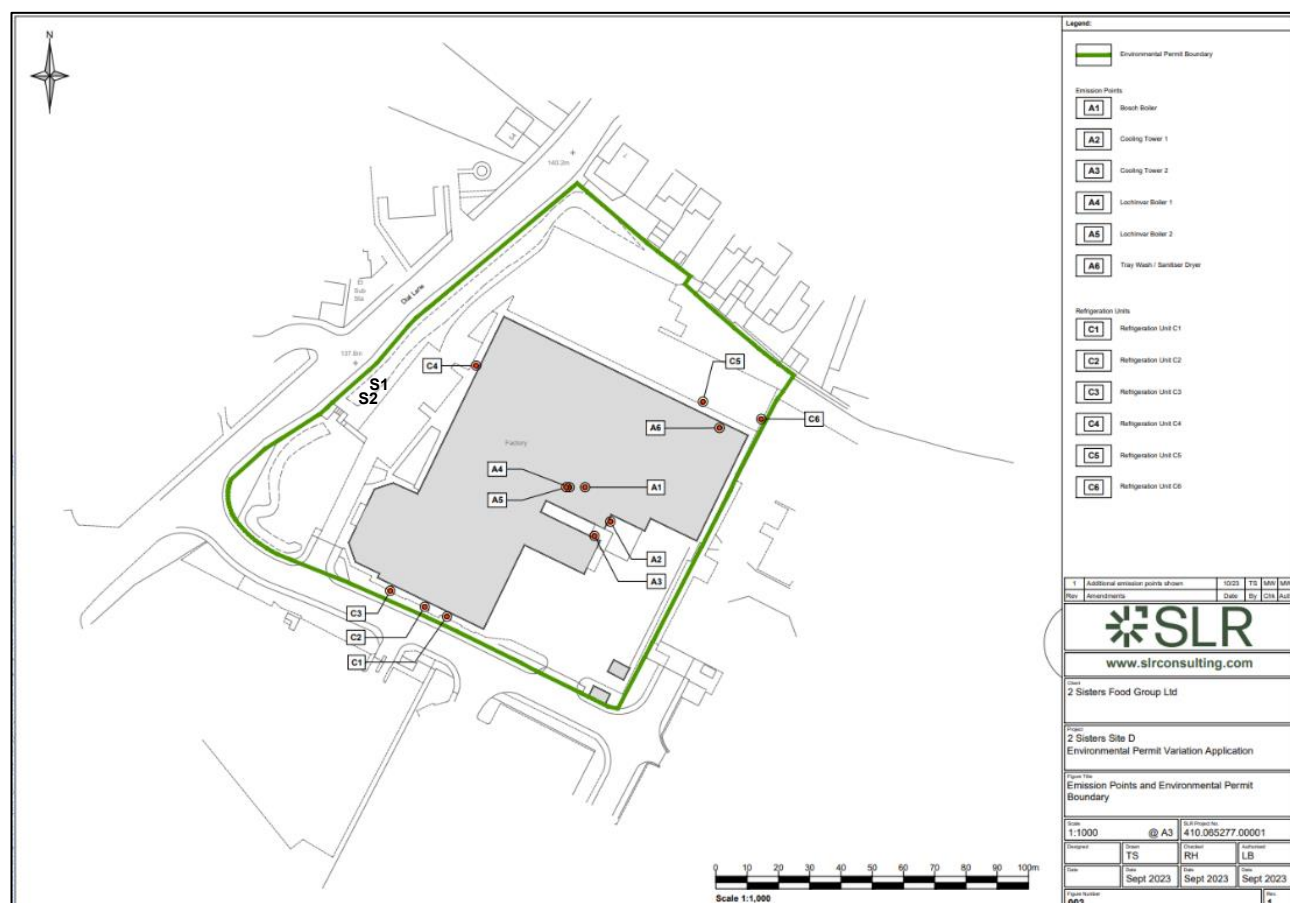
Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or

in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content

“year” means calendar year ending 31 December.

Schedule 7 – Site plan



END OF PERMIT