

THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020

Project Summary – Regulation 11(2)

Developer: Ithaca Oil and Gas Limited

Project: Fotla Field Development

Environmental Statement dated December 2025

Reference Number: ES/2024/018

Date of Notice: 15/12/2025

Proposed Location of the Project

The Fotla field is located in the Central North Sea within UKCS Block 22/1b c. 176 km to the east of Peterhead, Scotland and 46 km to the west of the UK/Norway transboundary line. The Norwegian coastline lies 265 km to the east. Water depths at the Fotla field vary between approximately 119 m and 132 m LAT, whilst water depths along the proposed pipeline route range between 128 m and 137 m.

Proposed Activities

The proposed Fotla field development is a new development which will comprise two production wells connected to a subsea manifold and tied back to the existing Britannia platforms via a new production pipeline. The Harbour Energy operated Britannia platform and Bridged Linked Platform (BLP) are located 13.5 km to the north of the Fotla field in UKCS Block 16/26. At present, the Britannia Platform and BLP process fluids from a number of fields that make up the Greater Britannia Area, these include the Britannia, Brodgar, Callanish, Enochdhu, Finlaggan and Alder fields. All processing of the produced Fotla fluids will be carried out at the Britannia platforms with the Fotla subsea pipeline system delivering produced fluids directly to the Britannia BLP. Produced fluids will be processed through existing topsides facilities currently handling production from the Alder field. These topside facilities will be adapted and upgraded to facilitate the Fotla production fluids. Gas lift will be provided to the Fotla wells from the Britannia platform.

The following is a summary of the subsea infrastructure associated with the Fotla field development:

- The drilling of two subsea production wells completed with two horizontal subsea Xmas trees (using a temporarily anchored MODU);
- The installation of a 3-slot production and gas lift drill centre manifold;
- The installation of a new 14 km pipe-in-pipe production pipeline and a controls umbilical between the Fotla field and the Britannia installations;
- Installation of a new riser base subsea isolation valve (SSIV) structure at Britannia, housing production and gas lift system SSIVs and the umbilical termination assemblies; and
- Use of existing spare risers on the Britannia platform (×1) and BLP (×2) for the Fotla pipelines and umbilical.

Proposed Timeline for Activities

The indicative timeline of activities is as follows:

Activities	Date
Drilling & completion of wells	Q1 – Q2 2027
Umbilical and pipeline installation	Q2 – Q3 2027
Topside – Britannia / Alder construction / modification	Q2 2026 – Q2 2027
Tie-in & commissioning activities	Q2 – Q4 2027
First Oil	Q4 2027