

Heat Network Technical Assurance Scheme

New Build Heat Networks

Technical Specification

Communal Distribution Network

Phase 4: Operation

HNTAS-NB-TS-CD-P4



Version History

Revision	Notes	Date
V0.4	Draft issue	05/12/25

Disclaimer

The following HNTAS Code document is published in draft format. This document is intended to give the sector early sight of HNTAS requirements in their current stage of development for the purpose of facilitating sector understanding of the scheme.

Draft Code documents, including Technical Specifications and Assessment Procedures, have been reviewed and consulted on through a series of technical workshops with participation from a range of experts from across the heat network industry. The content of this document is still in development and subject to change. Requirements should not be considered as fixed at this stage.

Changes which may be made to this document in future include those to:

- reflect learnings from the New Build and Existing network pilot programmes;
- align with aspects of HNTAS which are subject to public policy consultation;
- align with new requirements in TS1 and MMS;
- align the terminology of this document with that used in other HNTAS documentation;
- rectify errors in this draft version; and
- improve clarity of contents.

The Key Failures set out in the draft Code documents have been identified as a specific area for review, to ensure that:

- all Key Failures enable a binary assessment;
- Key Failures are only included for genuine issues presenting major risks to KPIs, and that moderate or lower risks are considered via non-conformity processes; and
- Key Failures do not duplicate Technical Requirements unless there is a clear justification to do so.

DESNZ will be welcoming feedback on the information in this document via a change management process. This process will run in parallel to the HNTAS policy consultation and DESNZ invites stakeholders to engage with both, once they are open. You can sign up to receive updates on future detailed draft technical documents as they are published by contacting: heatnetworks@energysecurity.gov.uk.

Please be advised that this document references other HNTAS draft Code documents which have not yet been published. References to other documents will also be subject to change following the publication of updated standards. The final version of this document will be released before the launch of HNTAS.













Note on Phase 4: Operation (initial) and Phase 5: Operation (ongoing)

The New Build Technical Specification and Assessment Procedures Overview (Phase 0) documents indicate that there are separate New Build Code Documents for Phase 4: Operation (initial) and Phase 5: Operation (ongoing).

These documents have since been consolidated to reduce the number of Code Documents, so the Phase 4: Operation documents cover requirements for New Build networks during both initial and ongoing operation.

This change does not impact the assessment of New Build networks in operation, which still occurs:

- after 1 year of operation; and
- after 2 years of operation.



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Foreword

This Technical Specification forms part of the UK Government's Heat Network Technical Assurance Scheme (HNTAS, The Scheme) delivered by the Department for Energy Security and Net Zero, in partnership with the Scottish Government and Ofgem. The Department for Energy Security and Net Zero appointed FairHeat as technical author for this document.

The Scheme has been designed and developed in consultation with a range of experts across the heat network industry in the form of Technical Sub-Working Groups, culminating in a series of Technical Specifications and Assessment Procedures to facilitate the validation and verification of performance outcomes of Elements within a Heat Network.

This document specifies HNTAS Requirements for a Communal Distribution Network Element and is applicable to the following Heat Networks:

- A New Build Heat Network in Phase 4: Operation
- An Existing Heat Network between Milestone 4 and Milestone 5
- A Certified Heat Network in the Ongoing Regime

This document sits within a series of Technical Specifications for a Communal Distribution Network, which features within a wider Scheme documentation structure, as outlined in Table 1, Table 2 and Table 3 below.

This Technical Specification has been issued in draft format and will be updated prior to scheme launch.

For further information on the use of this document within the Heat Network Technical Assurance Scheme, please refer to:

- the Heat Network Technical Assurance Scheme New Build Heat Networks Scheme Rules – Assessment Regime (HNTAS-NB-SR-XX-AS) document; or
- the Heat Network Technical Assurance Scheme Existing Heat Networks Scheme Rules – Assessment Regime (HNTAS-EX-SR-XX-AS) document; or
- the Heat Network Technical Assurance Scheme Ongoing Regime Scheme Rules Replacement Regime (HNTAS-ON-SR-XX-RR) document,

depending on the applicable Regime for the Heat Network.













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Code Document Structure

Technical Specifications

	Element		Part/Phase				
nent Je			Overview	Phase 1:	Phase 2:	Phase 3:	Phase 4:
Document Type				Feasibility	Design	Construction	Operation
Ω			P0	P1	P2	Р3	P4
	Energy Centre	EC	HNTAS-NB- TS-EC-P0	HNTAS-NB- TS-EC-P1	HNTAS-NB- TS-EC-P2	HNTAS-NB- TS-EC-P3	HNTAS-NB- TS-EC-P4
_	District Distribution Network	DD	HNTAS-NB- TS-DD-P0	HNTAS-NB- TS-DD-P1	HNTAS-NB- TS-DD-P2	HNTAS-NB- TS-DD-P3	HNTAS-NB- TS-DD-P4
oecificatio	Substation	SS	HNTAS-NB- TS-SS-P0	HNTAS-NB- TS-SS-P1	HNTAS-NB- TS-SS-P2	HNTAS-NB- TS-SS-P3	HNTAS-NB- TS-SS-P4
Technical Specification	Communal Distribution Network	CD	HNTAS-NB- TS-CD-P0	HNTAS-NB- TS-CD-P1	HNTAS-NB- TS-CD-P2	HNTAS-NB- TS-CD-P3	HNTAS-NB- TS-CD-P4
Te	Consumer Connection	СС	HNTAS-NB- TS-CC-P0	HNTAS-NB- TS-CC-P1	HNTAS-NB- TS-CC-P2	HNTAS-NB- TS-CC-P3	HNTAS-NB- TS-CC-P4
	Consumer Heat System	СН	HNTAS-NB- TS-CH-P0	HNTAS-NB- TS-CH-P1	HNTAS-NB- TS-CH-P2	HNTAS-NB- TS-CH-P3	N/A

Table 1: New Build Network Technical Specification structure

¥	Element		Milestone					
Document Type			Overview	Milestone 2	Milestone 3a	Milestone 3b	Milestone 4	Milestone 5
Δ			M0	M2	МЗА	МЗВ	M4	
	Energy Centre	EC	HNTAS-EX- TS-XX-M0	HNTAS-EX- TS-EC-M2	HNTAS-EX- TS-XX-M3A	N/A	HNTAS-EX- TS-EC-M4	HNTAS- NB-TS-EC- P4
cation	District Distribution Network	DD		HNTAS-EX- TS-DD-M2		N/A	HNTAS-EX- TS-DD-M4	HNTAS- NB-TS-DD- P4
al Specification	Substation	SS		HNTAS-EX- TS-SS-M2		N/A	HNTAS-EX- TS-SS-M4	HNTAS- NB-TS-SS- P4
Technical	Communal Distribution Network	CD		HNTAS-EX- TS-CD-M2		N/A	HNTAS-EX- TS-CD-M4	HNTAS- NB-TS-CD- P4
	Consumer Connection	СС		HNTAS-EX- TS-CC-M2		HNTAS-EX- TS-CC-M3B	HNTAS-EX- TS-CC-M4	HNTAS- NB-TS-CC- P4

Table 2: Existing Network Technical Specification structure













Document Type	Element	Ongoing Regime	
	Energy Centre	EC	HNTAS-NB-TS-EC-P4
Technical Specification	District Distribution Network	DD	HNTAS-NB-TS-DD-P4
	Substation	SS	HNTAS-NB-TS-SS-P4
	Communal Distribution Network	CD	HNTAS-NB-TS-CD-P4
	Consumer Connection	cc	HNTAS-NB-TS-CC-P4

Table 3: Ongoing Regime Technical Specification structure













Scope

This document specifies the HNTAS Requirements for a Communal Distribution Network within:

- A New Build Heat Network in Phase 4: Operation
- An Existing Heat Network between Milestone 4 and Milestone 5
- A Certified Heat Network in the Ongoing Regime

The application of this document in each of these scenarios is detailed below.

A Communal Distribution Network is defined as any pipework system that is wholly within a building and distributes thermal energy from either an Energy Centre or Building Connection to multiple Consumer Connections.

A detailed definition of the Communal Distribution Network is contained within the Heat Network Technical Assurance Scheme – New Build Heat Networks - Technical Specification – Communal Distribution Network – Overview (HNTAS-NB-TS-CD-P0) document and the Heat Network Technical Assurance Scheme – Existing Heat Networks – Technical Specification – Overview (HNTAS-EX-TS-XX-M0) document.













New Build Heat Networks

Following the award of Certificate 1 after Stage 6: Commissioning, a Communal Distribution Network in a New Build Heat Network must demonstrate compliance with the HNTAS Requirements of this Code Document for a period of 2 years to achieve compliance at the end of Phase 4.

There is one stage within Phase 4, which is Stage 7: Operation and Maintenance. This is outlined in Figure 1.

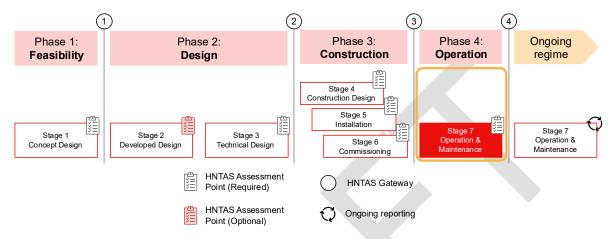


Figure 1: HNTAS New Build regime phases and stages

Existing Heat Networks

Following the successful assessment of a Communal Distribution Network in an Existing Heat Network at Milestone 4, a Communal Distribution Network must demonstrate compliance with the HNTAS Requirements of this Code Document for a period of 2 years to achieve compliance at Milestone 5.

Certified Heat Networks

Following the award of Certificate 2, a Communal Distribution Network shall maintain compliance with the HNTAS Requirements of this Code Document.













References

Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

- Heat Network Technical Standard (TS1) (HNTAS, 2025)
- Heat Network Metering and Monitoring Standard (MMS) (HNTAS, 2025)
- Heat Network Technical Assurance Scheme New Build Heat Networks Scheme Rules – Assessment Regime (HNTAS-NB-SR-XX-AS)
- Heat Network Technical Assurance Scheme Existing Heat Networks Scheme Rules
 Assessment Regime (HNTAS-EX-SR-XX-AS)
- Heat Network Technical Assurance Scheme Ongoing Regime Scheme Rules Replacement Regime (HNTAS-ON-SR-XX-RR)
- Heat Network Technical Assurance Scheme New Build Heat Networks Technical Specification – Communal Distribution Network – Overview (HNTAS-NB-TS-CD-P0)
- Heat Network Technical Assurance Scheme Existing Heat Networks Technical Specification – Overview (HNTAS-EX-TS-XX-M0)
- Heat Network Technical Assurance Scheme Existing Heat Networks Technical Specification – Communal Distribution Network – Milestone 4 (HNTAS-EX-TS-CD-M4)

Informative references

There are no informative references in this document.













Terms and Definitions

For the purposes of this document, the terms and definitions given in the Heat Network Technical Assurance Scheme – Terms and Definitions (HNTAS-XX-TD) document apply.













Key Performance Indicators

This document first becomes applicable for the Communal Distribution Network Element once Certificate 1 is achieved through either the New Build assurance pathway or the Existing Network assurance pathway.

The KPI thresholds to be met by a Communal Distribution Network as part of compliance with this Code Document are dependent on the assurance pathway taken to achieve Certification.

Refer to:

- the Heat Network Technical Assurance Scheme New Build Heat Networks Technical Specification – Communal Distribution Network – Overview (HNTAS-NB-TS-CD-P0) document for the New Build Regime; or
- the Heat Network Technical Assurance Scheme Existing Heat Networks Technical Specification – Communal Distribution Network – Milestone 4 (HNTAS-EX-TS-CD-M4) document for the Existing Regime,

for the detailed list of:

- Monitoring Points required for a Communal Distribution Network;
- the data and minimum read frequency required from each Monitoring Point;
- the Monitoring Points to be used to measure KPIs; and
- the KPI thresholds to be met.













7. Requirements for Stage 7: Operation and Maintenance

7.1. Technical Requirements

The applicable HNTAS Technical Requirements in Table 4 shall be fulfilled.

Techni	cal Requirement	Applicable technical standard(s)	Evidence Requirement(s)
7.1.1.	The O&M Manual shall be maintained in accordance with the applicable technical standard(s).	TS1 7.17.3 TS1 7.17.6	CD-S7-E01 CD-S7-E04
7.1.2.	The planned preventative maintenance (PPM) Schedule shall be produced and maintained in accordance with the applicable technical standard(s).	TS1 7.6.5 TS1 7.12.4 TS1 7.12.5 TS1 7.14.4 TS1 7.15.2 TS1 7.15.3 TS1 7.15.4 TS1 7.15.5 TS1 7.15.10 TS1 7.15.11 TS1 7.17.2 MMS 1.1.8 MMS 1.3.3 MMS 1.3.4 MMS 1.3.5 MMS 1.3.6	CD-S7-E02
7.1.3.	All documentation and drawings, including shall be kept updated in accordance with the applicable technical standard(s).	TS1 7.12.2 TS1 7.17.6 TS1 7.17.8 MMS 4.1.2	CD-S7-E01 CD-S7-E04 CD-S7-E11 CD-S7-E12
7.1.4.	All documentation and drawings shall be stored in a manner that facilitates easy access to organisations responsible for carrying out operation and maintenance activities in accordance with the applicable technical standard(s).	TS1 7.15.16 TS1 7.17.9	CD-S7-E10











Techni	cal Requirement	Applicable technical standard(s)	Evidence Requirement(s)
7.1.5.	The Communal Distribution Network shall be maintained in accordance with: • the O&M Manual(s); • the PPM Schedule; • any manufacturers requirements; and • the applicable technical standard(s).	TS1 7.6.1 TS1 7.6.2 TS1 7.6.3 TS1 7.6.4 TS1 7.6.5 TS1 7.12.4 TS1 7.12.5 TS1 7.13.1 TS1 7.14.5 TS1 7.14.6 TS1 7.15.10 TS1 7.15.11 TS1 7.15.11 TS1 7.17.1 TS1 7.17.2 MMS 1.1.8 MMS 1.3.3 MMS 1.3.4 MMS 1.3.5 MMS 1.3.6	CD-S7-E01 CD-S7-E02 CD-S7-E03 CD-S7-E04 CD-S7-E05
7.1.6.	Where maintenance activities require that insulation needs to be removed, the insulation shall be refitted or replaced as soon as practically possible in accordance with the applicable technical standard(s). Where insulation is found to be wet, this shall be removed and replaced with new insulation in accordance with the applicable technical standard(s).	TS1 7.13.1	CD-S7-E02 CD-S7-E14
7.1.7.	All Operatives responsible for carrying out operation and maintenance activities shall receive appropriate training in accordance with the applicable technical standard(s).	TS1 7.14.1	CD-S7-E06
7.1.8.	All Operatives and Specialists responsible for carrying out operation and maintenance activities shall receive a site specific induction in accordance with the applicable technical standard(s).	TS1 7.14.2	CD-S7-E06
7.1.9.	The Operating Risk Register shall be maintained in accordance with the applicable technical standard(s).	TS1 7.14.6 TS1 7.17.1	CD-S7-E09











Techni	cal Requirement	Applicable technical standard(s)	Evidence Requirement(s)
7.1.10.	At least once per annum, equipment and pipework condition shall be determined, and remedial actions carried out where necessary in accordance with the applicable technical standard(s).	TS1 7.16.1 TS1 7.16.2 TS1 7.16.3 TS1 7.16.4 TS1 7.16.5 TS1 7.16.8	CD-S7-E07
7.1.11.	Where necessary, the destructive testing of pipework shall be carried out in accordance with the applicable technical standard(s).	TS1 7.16.6 TS1 7.16.7	CD-S7-E07
7.1.12.	Prior to a change in Designated Operator, the condition of pipework and equipment shall be determined in accordance with the applicable technical standard(s).	TS1 7.16.11	CD-S7-E07
7.1.13.	The Resilience Strategy shall be maintained in accordance with the applicable technical standard(s).	TS1 7.9.1 TS1 7.9.2 TS1 7.9.3 TS1 7.9.4	CD-S7-E08
7.1.14.	The Planned Preventative Maintenance (PPM) Schedule shall include activities that sufficiently maintain the water quality of the Heat Network in accordance with the applicable technical standard(s).	TS1 7.11.8 TS1 7.14.6 TS1 7.15.11	CD-S7-E02
7.1.15.	The Communal Distribution Network water quality shall be maintained within the required KPI thresholds.	TS1 7.11.1 TS1 7.11.3 TS1 7.11.4	CD-S7-E17 CD-S7-E18
	Water quality sampling (and dosing of Chemically Treated systems) shall be carried out in accordance with the applicable technical standards(s).		
	The applicable water quality KPIs shall be reported to HNTAS at the following intervals:		
	 parameters measured via continuous monitoring shall be reported once per month; and 		
	 parameters measured via laboratory testing of on site samples shall be reported in accordance with sampling frequency in the applicable technical standards(s). 		











Techni	cal Requirement	Applicable technical standard(s)	Evidence Requirement(s)
7.1.16.	Water treatment records shall be kept detailing the:	TS1 7.11.5	CD-S7-E18
	• sampling;		
	 dosing (where applicable); and 		
	 the remedial actions carried out regarding water quality, 		
	in accordance with the applicable technical standard(s).		
	Water quality records shall contain, for each parameter, a graphical representation where both the trend and limits can be observed.		
7.1.17.	Where water quality parameters exceed defined KPI thresholds, or a trend of a water quality metric indicates a deterioration in water quality:	TS1 7.11.2 TS1 7.11.6	CD-S7-E17 CD-S7-E18 CD-S7-E20 CD-S7-E22
	 the reporting and sampling frequency shall increase; 		
	 a competent water treatment specialist shall be engaged; and 		
	 appropriate remedial actions shall be undertaken, 		
	in accordance with the applicable technical standard(s).		
7.1.18.	Where stagnant conditions occur in specific parts of the Communal Distribution Network, circulation shall be established through these areas in accordance with the applicable technical standard(s).	TS1 7.11.12	CD-S7-E21
7.1.19.	Installed equipment no longer in use shall be disconnected and drained in accordance with the applicable technical standard(s).	TS1 7.11.13	CD-S7-E04 CD-S7-E26













Techni	cal Requirement	Applicable technical standard(s)	Evidence Requirement(s)
7.1.20.	Where equipment or pipework is to be replaced, this shall be undertaken in accordance with: • the plant replacement strategy; • the applicable technical standard(s); and • the Heat Network Technical Assurance Scheme – Ongoing Regime -Scheme Rules – Replacement Regime (HNTAS-ON-SR-XX-RR) document.	TS1 7.6.1 TS1 7.6.2 TS1 7.6.3 TS1 7.6.4 TS1 7.11.13 TS1 7.17.10	CD-S7-E01 CD-S7-E04 CD-S7-E07 CD-S7-E08
7.1.21.	An annual inspection shall be undertaken by a competent individual or individuals within a team separate to the team responsible for Communal Distribution Network O&M activities, in accordance with the applicable technical standard(s). The inspection shall check against compliance with Technical Requirements and ensure that Key Failures are not occurring.	TS1 7.15.14	CD-S7-E23
	Where non-compliances are identified, the report shall outline what remedial actions are required to ensure future compliance. Any reports produced through this inspection shall be uploaded to HNTAS on an annual basis.		
7.1.22.	The KPI Schedule shall be maintained with accurate information and references to relevant documentation.		CD-S7-E24
7.1.23.	The Technical Parameters Schedule shall be maintained with accurate information and references to relevant documentation.		CD-S7-E25

Table 4: Technical Requirements for the Communal Distribution Network at Stage 7: Operation and Maintenance











7.2. Performance Monitoring Requirements

The applicable Performance Monitoring Requirements in Table 5 shall be fulfilled.

Perforr	mance Monitoring Requirement	Applicable technical standard(s)	Evidence Requirement(s)
7.2.1.	The Metering and Monitoring Strategy shall be maintained in accordance with the applicable technical standard(s).	TS1 7.12.2 MMS 4.1.2	CD-S7-E12
7.2.2.	Thermal energy meters shall be maintained and recalibrated (where necessary) in accordance with the applicable technical standard(s).	TS1 7.12.4 TS1 7.12.5 MMS 1.1.8 MMS 1.3.3 MMS 1.3.4 MMS 1.3.5 MMS 1.3.6	CD-S7-E12 CD-S7-E13
7.2.3.	The Metering and Monitoring System shall calculate and report, at the required interval, each applicable Communal Distribution Network KPI to HNTAS.		CD-S7-E15
7.2.4.	The Communal Distribution Network performance shall be monitored against the KPI thresholds. Where performance is outside of KPI thresholds for a reporting interval, the Responsible Party shall outline justification for this through a note uploaded to HNTAS. Where performance is outside of KPI thresholds for 3 consecutive reporting intervals, a detailed investigation shall be undertaken by a competent individual to diagnose the root cause issue and develop a plan for remedial actions as necessary. Any remedial actions taken to rectify issues with performance shall be recorded in the Maintenance and Remedial Action Log.	TS1 7.8.1 TS1 7.8.2 TS1 7.8.3 TS1 7.8.6 TS1 7.12.6 TS1 7.17.4	CD-S7-E15 CD-S7-E16

Table 5: Performance Monitoring Requirements for the Communal Distribution Network at Stage 7: Operation and Maintenance













7.3. Key Failures

The applicable Key Failures listed in Table 6 shall not be present.

Key Fa	ilure 	Outcome to avoid	Evidence Requirement(s)
7.3.1.	PPM personnel (or contracts) not in place and/or maintenance not scheduled at sufficient frequency, or not at all.	Maintenance not carried out on network, which could result in a reduction in performance of the Communal Distribution Network. This could lead to KPI thresholds not being achieved.	CD-S7-E02
7.3.2.	Operatives carrying out maintenance activities have not received sufficient, or any training specific to the network.	Lack of awareness of network requirements and characteristics. This could lead to false diagnosis of network issues, and/or incorrect maintenance activities carried out on the network, which impacts the longevity and performance of the network.	CD-S7-E06
7.3.3.	Bypasses, where installed, left open when should be closed, or controlled in such a way that increases flowrate and return temperature above KPI requirements.	Unnecessary increases in network flowrates, which could increase return temperatures and result in elevated energy consumption by the pumps. This may result in KPI thresholds not being achieved.	CD-S7-E03 CD-S7-E15 CD-S7-E16
7.3.4.	Inspection and maintenance of air vents not regularly carried out.	Leaking air vents are left isolated from the network, which could cause air pockets to form in the network. This could increase the risk of corrosion in pipework, reduce the network water quality and increase the maintenance and replacement requirements of pipework and equipment.	CD-S7-E03 CD-S7-E17 CD-S7-E18











Key Fa	ilure	Outcome to avoid	Evidence Requirement(s)
		Leaks not detected from air vents. Air vents not being replaced when they leak, leading to damage to insulation, external corrosion of pipework and major leaks from the network.	
7.3.5.	Expansion equipment (e.g. bellows) not regularly inspected for physical evidence of poor condition.	Increased risk of failure of bellows when bellows not inspected for poor condition, leading to catastrophic outcomes such as major leaks and extended outages of the Heat Network.	CD-S7-E03 CD-S7-E15 CD-S7-E16
7.3.6.	Leaking and/or weeping items left unrectified.	Increased water consumption of the network, leading to issues with water quality and reduced equipment longevity.	CD-S7-E03 CD-S7-E14 CD-S7-E17 CD-S7-E18
		Insulation becoming wet, increasing the heat losses from the network, and increasing the likelihood of pipework corrosion.	
7.3.7.	Water quality sampling not undertaken in accordance with industry standards.	Unable to identify issues with water quality in the Communal Distribution Network. This could lead to reduced equipment longevity and increased maintenance requirements for equipment.	CD-S7-E03 CD-S7-E17 CD-S7-E18
7.3.8.	Remedial actions not undertaken to fix water quality parameters trending towards, or outside of the permitted water quality limits.	Reduced efficiency of equipment due to poor water quality. Increased likelihood of equipment failure, which would require increased maintenance.	CD-S7-E03 CD-S7-E17 CD-S7-E18 CD-S7-E20 CD-S7-E22
7.3.9.	Insulation left damaged, wet, or not reinstalled following maintenance activities.	Increased heat losses from the network due to damaged or wet insulation, or due to insulation being removed from pipework and not replaced. This could result in heat losses not achieving the KPI threshold.	CD-S7-E03 CD-S7-E14 CD-S7-E15 CD-S7-E16











Key Failure		Outcome to avoid	Evidence Requirement(s)
7.3.10.	Monitoring Points not producing reasonable and expected data.	Unable to accurately monitor performance and risks falsely being able to achieve or not achieve KPI thresholds.	CD-S7-E15
7.3.11.	Monitoring Points not communicating with ARMS.	ARMS unable to extract, record and store data from Monitoring Point, and therefore KPIs cannot be calculated, and performance monitored.	CD-S7-E15
7.3.12.	Monitoring Point faults not identified and rectified. This includes batteries not being replaced where battery powered meters are installed.	Unable to measure performance data required for KPIs.	CD-S7-E03 CD-S7-E15 CD-S7-E16
7.3.13.	Faults with ARMS not identified and rectified (e.g. gateways faulty).	Unable to monitor performance - extract, record, and store data, or calculate and report on KPIs.	CD-S7-E03 CD-S7-E15 CD-S7-E16
7.3.14.	Documentation not kept up to date (e.g. drawings not updated with changes to network, maintenance activities carried out not recorded, risk register not updated).	Documentation not reflective of installed network and actual operation, which can lead to incorrect maintenance, operation and maintenance of network.	CD-S7-E01 CD-S7-E03 CD-S7-E04 CD-S7-E07 CD-S7-E08 CD-S7-E09 CD-S7-E11
7.3.15.	Documentation not adequately stored where they can be accessed by personnel carrying out operation and maintenance activities and/or documentation is not stored in a format where they can be updated. This includes being stored within the Energy Centre or Substation serving the network, electronically (where applicable) and retaining a backup version of documentation.	Documentation cannot be accessed and/or updated by operation and maintenance personnel to reflect changes that have been made to the Communal Distribution Network, which can lead to a lack of clarity on the current network status for future operation and maintenance activities.	CD-S7-E10











Key Failure		Outcome to avoid	Evidence Requirement(s)
7.3.16.	Replacement of equipment not in accordance with performance and/or design data.	Risk of equipment installation that is not in accordance with the performance and/or original design criteria. This may result in an increased risk of equipment failure, causing network outages, which could result in KPIs not being met.	CD-S7-E08
7.3.17.	The condition of Heat Network equipment prevents it from carrying out its designated function or leaves the system with insufficient redundancy.	Increased risk of equipment failure and increased risk of interruption to heat supply.	CD-S7-E07 CD-S7-E08
7.3.18.	Resilience Strategy not produced or is inadequate to mitigate the risks to heat supply.	Increased likelihood of an interruption to heat supply and increased impact should that interruption occur.	CD-S7-E08
7.3.19.	Resilience Strategy is not reviewed following an unplanned interruption.	Increased likelihood of an interruption to heat supply and increased impact should that interruption occur.	CD-S7-E08

Table 6: Key Failures for the Communal Distribution Network at Stage 7: Operation and Maintenance













7.4. Evidence Requirements

The applicable Evidence Items listed in Table 7 shall be provided to demonstrate fulfilment with the Technical Requirements, Performance Monitoring Requirements, and avoidance of Key Failures.

Evidence It	tem	Detailed description and requirements
CD-S7-E01	O&M Manual	A completed O&M manual shall be provided, which shall include any changes made to the O&M manual during operation.
CD-S7-E02	Planned Preventative Maintenance (PPM) Schedule	To include a schedule outlining the operation and maintenance plan for all equipment in the Communal Distribution Network.
		Shall detail wherever Specialists or external bodies are required to carry out PPM activities.
CD-S7-E03	Maintenance and Remedial Action	To detail any operation and maintenance activities carried out on the Communal Distribution Network.
	Log	Shall detail the date the activity was carried out and the person that performed the activity.
		Shall outline any remedial actions carried out on the network as part of the operation and maintenance activity.
CD-S7-E04	O&M Change Log	Shall be a log of any changes made to the network during operation. This includes:
		 changes that result in the hydraulic arrangement deviating from previous;
		changes to the spatial layout of the Communal Distribution Network;
		 changes to the control system, set points or Description of Operation;
		changes to the Resilience Strategy;
		changes to the Operating Risk Register;
		equipment that has been replaced; and
		Monitoring Points have been replaced.
		This is not to include activities noted in the maintenance and remedial action log for the general maintenance carried out on the Communal Distribution Network.
CD-S7-E05	Equipment servicing	Shall include all servicing certification for each piece of equipment.
	certification	Shall include certification at the frequency as required by the PPM Schedule.
		Shall include detail for each piece of equipment as required by the PPM Schedule.











Evidence Item		Detailed description and requirements
CD-S7-E06	Register of Operatives	To include a list of all personnel that have carried, or will carry out, operation and maintenance activities on the Communal Distribution Network.
		This shall include for each person:
		 confirmation that the person has completed a site specific induction;
		 the activity(s) that the person has carried, or will carry out;
		 the training that the person has received in relation to the activity(s);
		the relevant qualifications (where applicable) that the person has; and
		the relevant experience that the person has.
CD-S7-E07	Condition Log	To include all basic asset data and condition data for all Heat Network equipment within the Communal Distribution Network, including:
		asset name;
		asset ID;
		asset classification code;
		asset classification description;
		asset criticality;
		asset maintainer;
		asset location;
		asset install date;
		asset condition grade;
		asset priority grade;
		whether asset is beyond economic repair;
		asset operational status;
		date of last condition survey; and
		remaining life expectancy (years).
CD-S7-E08	Resilience Strategy	Shall outline the Resilience Strategy for the Heat Network, including:
		 the redundancy and recovery measures implemented;
		the disaster recovery plan;
		the critical spares log; and
		the plant replacement strategy.
		This shall contain the strategy in the case of loss of heat supply within the Heat Network, and design











Evidence Item		Detailed description and requirements
		items for resilience (for example, isolation valve locations, locations for temporary heat supply).
CD-S7-E09	Operating Risk Register	A project specific risk register which shall include all risks outlined and proposed approaches to eliminate during operation of the Heat Network, mitigate or manage these risks.
CD-S7-E10	Document Storage System Statement	Shall outline the system intended to be used for storing and accessing documentation related to the Heat Network.
		Shall outline any hierarchy of access to the storage system relative to the personnel carrying out operation and maintenance activities.
CD-S7-E11	Communal Distribution Network drawings	As-built drawings of the Communal Distribution Network with any necessary changes made during operation implemented. Shall include:
		schematics; and
		 drawings (layout, plan, elevation).
CD-S7-E12	Metering and Monitoring Strategy	Shall contain a description of how data required to calculate KPIs will be measured, extracted, recorded, and stored at the required read frequency, how the raw data will be transformed, and how KPIs will be calculated and reported.
		The strategy shall also include:
		schedule of KPIs;
		schedule of Monitoring Points;
		data flow diagram;
		schematic with labelled Monitoring Points; and
		Monitoring Point labelling strategy.
CD-S7-E13	Thermal Energy Meter Records	Shall contain record of the installation and commissioning of thermal energy meters. This shall include:
		meter make;
		• type;
		serial number; and
		year of install.
		Shall also contain record of the recalibration date of thermal energy meters or evidence of successful sampling and testing where required in accordance with the applicable technical standard(s).











Evidence Item		Detailed description and requirements
CD-S7-E14	Photographic evidence of insulation	Shall include photographic evidence of areas where insulation has had to be reinstalled or replaced following maintenance activities.
	replacement	Photographs shall be presented clearly with no blur.
CD-S7-E15	Reporting of KPIs	KPIs reported to HNTAS at the required frequency.
		Where KPIs are outside of required thresholds for the reporting period, the Responsible Party shall upload a note justifying this discrepancy to HNTAS.
CD-S7-E16	KPI Remediation Report	Where any Communal Distribution Network KPI is not within its required threshold for 3 consecutive reporting intervals, a report shall be produced which shall outline:
		 the findings of the investigation undertaken by a competent individual into the root cause issue of non-compliance; and
		the remedial action(s) taken, or planned to be taken, for the KPI to return to within its required threshold.
		Where a diagnosis is not yet known, the report shall outline a plan for acquiring a diagnosis as to why the KPI has not achieved its threshold.
CD-S7-E17	Reporting of water quality KPIs	Water quality KPIs reported to HNTAS at the frequency detailed in HNTAS requirements.
CD-S7-E18	Water quality	For each sample, shall include:
	sampling records	 hydraulic location the sample has been taken from;
		date the sample has been taken; and
		result of sample for each water quality KPI.
		Trends in water quality KPIs over time shall be graphically represented.
CD-S7-E19	Top-up water sampling records	For Depleted Water systems, sampling records to ensure that top-up water meets water quality parameter limits. For each sample, shall include:
		hydraulic location the sample has been taken from;
		date the sample has been taken; and
		result of sample for each water quality KPI.
CD-S7-E20	Evidence of water quality specialist engagement	Written evidence that a water quality specialist has been engaged to carry out operation and maintenance activities on the system where KPI thresholds have not been achieved.











Evidence I	tem	Detailed description and requirements
	(where applicable)	
CD-S7-E21	Evidence of circulation provision through stagnant areas	For example, where areas have been identified that could be subject to stagnant conditions, evidence that the control system switches equipment on a regular basis, or temporarily enables equipment on a regular basis that would otherwise not be required (i.e. enabling circulation through peaking plant equipment during low heating demand season).
CD-S7-E22	Water Quality Remedial Action Log	To detail any operation and maintenance activities carried out on the Communal Distribution Network to remediate water quality.
		Shall detail the date the activity was carried out and the person that performed the activity.
		Shall outline any remedial actions carried out on the network as part of the operation and maintenance activity.
CD-S7-E23	Annual	To outline the findings of the annual inspection.
	Inspection Report	Shall include the current status of the control system in relation to the O&M manual.
CD-S7-E24	KPI Schedule	Shall contain all applicable KPIs to be met by the Communal Distribution Network. Shall be complete with accurate up-to-date information and contain references to relevant documentation.
CD-S7-E25	Technical Parameters Schedule	Shall contain all applicable Technical Parameters for the Communal Distribution Network. Shall be complete with accurate up-to-date information and contain references to relevant documentation.
CD-S7-E26	Evidence of equipment disconnection	Where equipment has been decommissioned, photographic evidence that equipment has been completely disconnected from the system.

Table 7: Evidence Requirements for the Communal Distribution Network at Stage 7: Operation and Maintenance







