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Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

Mr Douglas Brown, Mrs Alison Brown, Mr Adam Brown & Mrs Joanne Brown

Treestacks Poultry Farm Oakley Road Wix Manningtree Essex CO11 2SF

Variation application number

EPR/CP3407PD/V004

Permit number

EPR/CP3407PD

Treestacks Poultry Farm Permit number EPR/CP3407PD

Introductory note

This introductory note does not form a part of the notice.

Under the Environmental Permitting (England & Wales) Regulations 2016 (schedule 5, part 1, paragraph 19) a variation may comprise a consolidated permit reflecting the variations and a notice specifying the variations included in that consolidated permit.

Schedule 1 of the notice specifies the conditions that have been varied and schedule 2 comprises a consolidated permit which reflects the variations being made. All the conditions of the permit have been varied and are subject to the right of appeal.

This variation authorises the following changes:

- Increase broiler places from 225,000 to 320,000 places.
- The addition of three new poultry houses (numbered 6, 7 and 8), with high velocity ventilation.
- Existing poultry house 2 renumbered to poultry house 3.
- Existing poultry house 3 renumbered to poultry house 2.

No changes proposed to the installation boundary.

We have reviewed the new housing introduced with the permit variation for this installation against the best available techniques (BAT) conclusions as defined in the intensive rearing of poultry or pigs (IRPP) BAT conclusions document, dated 21/02/17. The permit conditions and schedules ensure the compliance of the new housing with this BAT conclusions document. In addition, we have reviewed existing housing, permitted before 21/02/17, to ensure compliance.

The main features of the permit are as follows:

Treestacks Poultry Farm is situated approximately 1.3 kilometres northwest of the village of Great Oakley. The installation is approximately centred on National Grid Reference TM 18086 28422.

The installation is operated by Mr Douglas Brown, Mrs Alison Brown, Mr Adam Brown & Mrs Joanne Brown (A H Brown Farms). It comprises eight poultry houses, numbered one to eight. The eight poultry houses provide a combined capacity for 320,000 broiler places. Birds will be housed at one day old and depopulated at around 40 days with approximately 7 days empty, which will give between 7 to 8 cycles per annum; this will be done on an all-out all-in basis.

Poultry houses one to eight are ventilated by roof fans with an emission point higher than 5.5 metres above ground level and an efflux speed greater than 11 metres per second. All the poultry houses also have gable end fans, although these are operated infrequently to maintain temperature, typically in the summer months.

At the end of each cycle, all litter is exported from the installation for sale to power station or spreading to third party owned land. No litter is stored on site. Water from the wash out of the poultry houses is channelled to underground collection tanks close to the poultry houses to await export off site for disposal. Uncontaminated roof water from the poultry houses and water draining from the yard (excluding all times yards are contaminated e.g. catching, mucking out or washing) drains to an attenuation pond present within the installation boundary via French drains. The attenuation pond has an overflow to a drainage ditch, which ultimately drains to Ramsey Creek.

Associated poultry food is stored within the installation in sealed food bins. At the end of the cycle the houses are depopulated, washed and disinfected ready for the next cycle. Temperate and humidity are automatically controlled and closely monitoring on a daily basis to achieve a target level of 21°C, post brooding, and a relative humidity of 60-65%, which is important for minimising emissions. Water is via a non-

leaking nipple drinking system to reduce spillages. Birds are fed a minimum of three diets during their growth, with gradually reducing levels of protein and phosphorus as they age.

The land around the site is predominantly agricultural. Fallen stock are collected daily and disposed of in accordance with the Animal By-Products Regulations. Carcasses will be stored in sealed vermin proof containers awaiting regular collection be a licensed collection agent. Records of dates, quantities and destination will be held on site.

There is one Special Area of Conservation (SAC), two Special Protection Areas (SPA) and two Ramsar sites located within 5 kilometres (km) of the installation boundary. There are four Sites of Special Scientific Interest (SSSI) located within 5 km of the installation boundary. There are also three Local Wildlife Sites (LWS) and two Ancient Woodlands (AW) within 2 km of the installation boundary. An assessment of the impact of emissions has been carried out and the installation is considered to have no adverse effect on the nature conservation sites.

The installation includes combustion facilities that fall under the requirements of the Medium Combustion Plant Directive. There is one biomass boiler with a thermal rated input not exceeding 1.65 MWth, for site heating and burning biomass fuel not comprising waste or animal carcasses. LPG heaters remain on site as a backup for site heating requirements.

This permit implements the requirements of the European Union Directive on Industrial Emissions.

The schedules specify the changes made to the permit.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit					
Description	Date	Comments			
Application received EPR/CP3407PD/A001	Duly made 10/09/2019	Application for an intensive farming poultry installation permit housing 200,000 broilers.			
Permit determined EPR/CP3407PD	20/12/2019	Permit issued to Mr Douglas Brown, Mrs Alison Brown, Mr Adam Brown & Mrs Joanne Brown.			
Application EPR/CP3407PD/V002 (variation and consolidation)	Duly made 17/12/2020	Application to install a biomass boiler and update the permit to modern conditions.			
Additional information received	12/02/2021	Updated supporting information to install a 1.65MWth biomass boiler.			
Variation determined EPR/CP3407PD	09/03/2021	Varied and consolidated permit issued in modern condition format.			
Application EPR/CP3407PD/V003 (variation and consolidation)	Duly made 22/09/2022	Application to increase broiler places to 225,000 with the addition of one new poultry shed. The site name has also been updated and the biomass boiler location corrected.			
Variation determined EPR/CP3407PD	15/11/2022	Varied and consolidated permit issued in modern condition format.			
Application EPR/CP3407PD/V004 (variation and consolidation)	Duly made 29/05/2025	Application to vary the permit to increase broiler places from 225,000 to 320,000 places, and the addition of three new poultry houses.			
Additional information received	27/08/2025	Additional information comprising updated Odour Management Plan, Noise Management Plan and Site Layout/Drainage Plan.			
Variation determined EPR/CP3407PD	23/10/2025	Varied and consolidated permit issued in modern condition format.			

End of introductory note

Notice of variation and consolidation

The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2016 varies and consolidates

Permit number

EPR/CP3407PD

Issued to

Mr Douglas Brown, Mrs Alison Brown, Mr Adam Brown & Mrs Joanne Brown ("the operator")

whose principal office is

Dairy House Farm Little Clacton Road Great Holland Essex CO13 0EX

to operate an installation at

Treestacks Poultry Farm Oakley Road Wix Manningtree Essex CO11 2SF

to the extent set out in the schedules.

The notice shall take effect from 23/10/2025.

Name	Date
Stacey Tapsell	23/10/2025

Authorised on behalf of the Environment Agency

Schedule 1

All conditions have been varied by the consolidated permit EPR/CP3407PD as a result of the application made by the operator.

Schedule 2 - consolidated permit

Consolidated permit issued as a separate document.

Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

EPR/CP3407PD

This is the consolidated permit referred to in the variation and consolidation notice for application EPR/CP3407PD/V004 authorising,

Mr Douglas Brown, Mrs Alison Brown, Mr Adam Brown & Mrs Joanne Brown ("the operator"),

whose principal office is

Dairy House Farm Little Clacton Road Great Holland Essex CO13 0EX

to operate an installation at

Treestacks Poultry Farm Oakley Road Wix Manningtree Essex CO11 2SF

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Stacey Tapsell	23/10/2025

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
 - (a) in accordance with a written management system that identifies and minimises risks of pollution, so far as is reasonably practicable, including those risks arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
 - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of the permit.

1.2 Energy efficiency

- 1.2.1 The operator shall:
 - (a) take appropriate measures to ensure that energy is used efficiently in the activities; and
 - (b) maintain records of fuel and energy consumption used in the activities;

1.3 Efficient use of raw materials

- 1.3.1 The operator shall:
 - (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities; and
 - (b) maintain records of raw materials and water used in the activities;

1.4 Avoidance, recovery and disposal of wastes produced by the activities

- 1.4.1 The operator shall take appropriate measures to ensure that the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities and that;
 - (a) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
 - (b) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.

2 Operations

2.1 Permitted activities

2.1.1 The only activities authorised by the permit are the activities specified in schedule 1 table S1.1 (the "activities").

2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

- 2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.
- 2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation ("plan") specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 2.3.3 The operator shall maintain and implement a system to record the number of animal places and animal movements.
- 2.3.4 The operator shall ensure that a diet formulation and nutritional strategy is used to reduce the total nitrogen and total phosphorus excreted.
- 2.3.5 The operator shall take appropriate measures in disposal or recovery of solid manure or slurry to prevent, or where this is not practicable, to minimise pollution.
- 2.3.6 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.
- 2.3.7 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:
 - (a) the nature of the process producing the waste;
 - (b) the composition of the waste;
 - (c) the handling requirements of the waste;
 - (d) the hazardous property associated with the waste, if applicable; and
 - (e) the waste code of the waste.

3 Emissions and monitoring

3.1 Emissions to water, air or land

- 3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points specified in table S3.1 and S3.2.
- 3.1.2 The limits given in schedule 3 shall not be exceeded.
- 3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.
- 3.1.4 For the following activities referenced in schedule 1, table S1.1 (AR2) the first monitoring measurements shall be carried out within four months of the issue date of the permit or the date when the MCP is first put into operation, whichever is later.

3.2 Emissions of substances not controlled by emission limits

3.2.1 Emissions of substances not controlled by emission limits shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.

3.2.2 The operator shall:

- (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits; and
- (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.

3.4 Noise and vibration

3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.

3.5 Monitoring

- 3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
 - (a) point source emissions specified in tables S3.1 and S3.2;
 - (b) process monitoring specified in table S3.3.
- 3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.

3.6 Pests

3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.

3.6.2 The operator shall:

- (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution, hazard or annoyance from pests; and
- (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

4 Information

4.1 Records

- 4.1.1 All records required to be made by schedules 3, 4 and 5 to this permit shall:
 - (a) be legible;
 - (b) be made as soon as reasonably practicable;
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
 - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and
 - (ii) matters which affect the condition of the land and groundwater.
- 4.1.2 The operator shall maintain convenient access, in either electronic or hard copy, to the records, plans and management system required to be maintained by this permit.

4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.
- 4.2.2 For the following activities referenced in schedule 1, table S1.1 a report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:
 - (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data.
- 4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
 - (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
 - (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.2; and
 - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.3 Notifications

4.3.1 In the event:

- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately:-
 - (i) inform the Environment Agency,
 - take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents; and
- (b) of a breach of any permit condition the operator must immediately :-
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
- (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.
- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (c) any change in the operator's name or address; and
- (d) any steps taken with a view to the dissolution of the operator.

In any other case:

- (e) the death of any of the named operators (where the operator consists of more than one named individual);
- (f) any change in the operator's name(s) or address(es); and
- (g) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.
- 4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:
 - (a) the Environment Agency shall be notified at least 14 days before making the change; and
 - (b) the notification shall contain a description of the proposed change in operation.

4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.

4.4 Interpretation

- 4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.
- 4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 Activities						
Activity reference			Limits of specified activity			
AR1	Section 6.9 A(1)(a)(i) Rearing of poultry intensively in an installation with more than 40,000 places	The rearing of poultry in a facility with a capacity for 320,000 broiler places.	From receipt of birds, raw materials and fuels onto the site to removal of birds and associated wastes from site.			
	Directly Associated Activity	Description of specified activity	Limits of specified activity			
AR2	Medium Combustion Plant	Operation of 1x biomass boiler with a thermal rated input not exceeding 1.65 MWth. Individual unit for site heating requirements, burning biomass fuel not comprising waste or animal carcasses.	From receipt of raw materials and fuels, to release of combustion products to air and associated wastes removed from site.			

Table S1.2 Operating techniques					
Description	Parts	Date Received			
Application EPR/CP3407PD/A001					
Application EPR/CP3407PD/V002 (variation and consolidation)	Responses to Parts C2 and C3 of the application form and referenced supporting documentation.	Duly made 17/12/2020			
Additional information	Provision of information required under Annex I of MCPD and updated supporting documents for Linka 1500.	12/02/2021			
Application EPR/CP3407PD/V003 (variation and consolidation)	Responses to Part C3.5 of the application form and referenced supporting documentation. Additional information received in response to not duly made request for information including confirmation of biomass boiler location correction required.	Duly made 22/09/2022			
Application EPR/AB1234CD/V004 (variation and consolidation)	Responses to Part C3.5 of the application form and referenced supporting documentation. Additional information received in response to not duly made request for information and receipt of the following documents: • (Revised) Application Form Part C3.5 • (Revised) Non-Technical Summary • Standby Generator document • (Revised) Technical Standards • (Revised) Accident Assessment • (Revised) Emergency Plan	Duly made 29/05/2025			
Additional information requested 27/08/2025	Response to Request for Information comprising receipt of the following documents:	27/08/2025			

Table S1.2 Operating techniques						
Description	Parts	Date Received				
	(Revised) Odour Management Plan					
	(Revised) Noise Management Plan					
	(Revised) Site Layout and Drainage Plan					

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels					
Raw materials and fuel description Specification					
Fuel for biomass boiler units	Biomass chips or pellets comprising virgin timber, straw, miscanthus; grade A waste wood or a combination of these.				

Schedule 3 – Emissions and monitoring

Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
High velocity roof fan outlets on poultry houses 1-8 as shown on the site layout/drainage plan in schedule 7	Poultry houses 1-8					
Gable end fan outlets on poultry houses 1-8 as shown on the site layout/drainage plan in schedule 7	Poultry houses 1-8					
Exhaust from standby generator as shown on the site layout/drainage plan in schedule 7	Standby Generator					
Vent from oil tank as shown on the site layout/drainage plan in schedule 7	Diesel tank					
Emissions from 1x biomass boiler subject to MCPD as shown on the site layout/drainage plan in schedule 7	1.65 MWth boiler	Oxides of Nitrogen (NO and NO ₂ expressed as NO ₂)	500 mg/m ³	Hourly Average	Once every 3 years	As agreed in writing by the Environment Agency
		Carbon monoxide	No limit			(1)
		Dust	50 mg/m ³			

Notes

(1) All limits are defined at a temperature of 273.15 K, a pressure of 101.3 kPa and after correction for the water vapour content of the waste gases at a standardised O2 content of 6%.

Table S3.2 Point Source emissions to water (other than sewer) and land – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. unit)	Reference Period	Monitoring frequency	Monitoring standard or method
French drains acting as soakaways adjacent to poultry houses 1-8 as shown on the site layout/drainage plan in schedule 7	Roof water from poultry houses 1-8 and water draining from yard (excluding all times yards are contaminated e.g. catching,					

Table S3.2 Point Source emissions to water (other than sewer) and land – emission limits and monitoring requirements

Emission point ref. & location	Source	Parameter	Limit (incl. unit)	Reference Period	Monitoring frequency	Monitoring standard or method
	mucking out or washing)					
Outlet to unlined attenuation pond east of poultry house 2 as shown on the site layout/drainage plan in schedule 7	Roof water from poultry houses 1-8 and water draining from yard (excluding all times yards are contaminated e.g. catching, mucking out or washing) intercepted by French drains					
Outlet from unlined attenuation pond to off- site unnamed drain as indicated on the site layout/drainage plan in schedule 7 which drains to Ramsey Creek (NGR 618281,228404)	Roof water from poultry houses 1-8 and water draining from yard (excluding all times yards are contaminated e.g. catching, mucking out or washing) intercepted by French drains and an unlined attenuation pond					

Table S3.3 Process monitoring requirements							
Emission point reference or source or description of point of measurement	Parameter	Limit (incl. Unit)	Monitoring frequency	Monitoring standard or method			
Broilers in houses 1-8	kg N excreted/animal place/year	0.6 kg N/animal place/year	Annually	Estimation by using manure analysis for total nitrogen content			
	kg P ₂ O ₅ excreted/animal place/year	0.25 kg P ₂ O ₅ animal place/year	Annually	Estimation by using manure analysis for total phosphorus content			
Broilers in houses 1-8	kg NH₃/animal place/year	0.08 kg NH₃/animal place/year	Annually	Estimation using emission factors			
Broilers in houses 1-8	Dust	n/a	Annually	Estimation using emission factors			

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data							
Parameter	Emission or monitoring point/reference	Reporting period	Period begins				
Emissions to air Parameters as required by condition 3.5.1.	AR2 (biomass boiler)	Every 3 years	1 January				
Process monitoring Parameters as required by condition 3.5.1	-	Every 12 months	1 January				

Table S4.2 Reporting forms				
Media/parameter	Reporting format	Date of form		
kg NH₃/animal place/year	Form Process Monitoring 1 or other form as agreed in writing by the Environment Agency	15/11/2022		
kg N excreted/animal place/year	Form Process Monitoring 1 or other form as agreed in writing by the Environment Agency	15/11/2022		
kg P ₂ O ₅ excreted/animal place/year	Form Process Monitoring 1 or other form as agreed in writing by the Environment Agency	15/11/2022		
Dust atmospheric mass emission	Form Process Monitoring 1 or other form as agreed in writing by the Environment Agency	15/11/2022		
Air	Form Air 1 or other form as agreed in writing by the Environment Agency			

Schedule 5 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit number

Name of operator

. tallie of operator					
Location of facility					
Time and date of the detection					
(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution					
To be notified within 24 hours of detection					
Date and time of the event					
Reference or description of the location of the event					
Description of where any release into the environment took place					
Substances(s) potentially released					
Best estimate of the quantity or rate of release of substances					
Measures taken, or intended to be taken, to stop any emission					
Description of the failure or accident.					
(b) Notification requirements for the breach of a limit					
To be notified within 24 hours of detection					
Emission point reference/ source					

Parameter(s)

Measured value and uncertainty

Measures taken, or intended to be taken, to stop the emission

Date and time of monitoring

Limit

Time periods for notification following detection of a breach of a limit					
Parameter			Notification period		
(c) Notification requirements for	the breach of perm	nit conditions not related			
To be notified within 24 hours of de	•	m committee not received	10		
Condition breached					
Date, time and duration of breach					
Details of the permit breach i.e. what happened including impacts observed.					
Measures taken, or intended to be taken, to restore permit compliance.					
(d) Notification requirements for To be notified within 24 hours of Description of where the effect on the environment was detected		ny significant adverse er	nvironmental effect		
Substances(s) detected					
Concentrations of substances detected					
Date of monitoring/sampling					
Part B – to be submit Any more accurate information on to notification under Part A.		as practicable			
Measures taken, or intended to be taken, to prevent a recurrence of the incident					
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission					
The dates of any unauthorised emissions from the facility in the preceding 24 months.					
Name*					
Post					
Signature					

Date

^{*} authorised to sign on behalf of the operator

Schedule 6 - Interpretation

"accident" means an accident that may result in pollution.

"application" means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

"authorised officer" means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

"building" means a construction that has the objective of providing sheltering cover and minimising emissions of noise, particulate matter, odour and litter.

"emissions to land" includes emissions to groundwater.

"emissions of substances not controlled by emission limits" means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

"EP Regulations" means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

"Existing housing" means housing that is not defined as new housing.

"groundwater" means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

"Hazardous property" has the meaning in Annex III of the Waste Framework Directive.

"Industrial Emissions Directive" means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

"List of Wastes" means the list of wastes established by Commission Decision 2000/532/EC replacing Decision 94/3/EC establishing a list of wastes pursuant to Article 1(a) of Council Directive 75/442/EEC on waste and Council Decision 94/904/EC establishing a list of hazardous waste pursuant to Article 1(4) of Council Directive 91/689/EEC on hazardous waste, as amended from time to time.

"Manure and slurry" have the following meaning:

- Manures may be either slurries or solid manures.
- Slurries consist of excreta produced by livestock whilst in a yard or building mixed with rainwater and wash water and, in some cases, waste bedding and feed. Slurries can be pumped or discharged by gravity.
- Slurry includes duck effluent, seepage from manure and wash water.
- Solid manures include farmyard manure (FYM) and comprise material from straw-based housing systems, excreta with lots of straw/sawdust/woodchips in it, or solids from mechanical separators.
- Most poultry systems produce solid manure (litter).
- Solid manure can generally be stacked.

"Medium Combustion Plant" or "MCP" means a combustion plant with a rated thermal input equal or greater than 1 megawatt (MW) but less than 50 megawatts (MW).

"Medium Combustion Plant Directive" or "MCPD" means medium combustion plant directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants.

"New housing" means housing first permitted at the installation following the publication of the intensive rearing of poultry or pigs (IRPP) best available techniques (BAT) conclusions document dated 21/02/17, or a complete replacement of existing housing after 21/02/17.

"MCERTS" means the Environment Agency's Monitoring Certification Scheme.

"pests" means Birds, Vermin and Insects.

"virgin timber" means timber from

- Whole trees and the woody parts of trees including branches and bark derived from forestry works, woodland
 management, tree surgery and other similar operations (it does not include clippings or trimmings that consist
 primarily of foliage);
- Virgin wood processing (e.g. wood offcuts, shavings or sawdust from sawmills) or timber product manufacture dealing in virgin timber.
- If virgin timber is mixed with waste timber or any other waste, the mixed load is classed as waste.

"Waste code" means the six digit code referable to a type of waste in accordance with the List of Wastes and in relation to hazardous waste, includes the asterisk

"Waste Framework Directive" or "WFD" means Waste Framework Directive 2008/98/EC of the European Parliament and of the Council on waste.

"year" means calendar year ending 31 December.

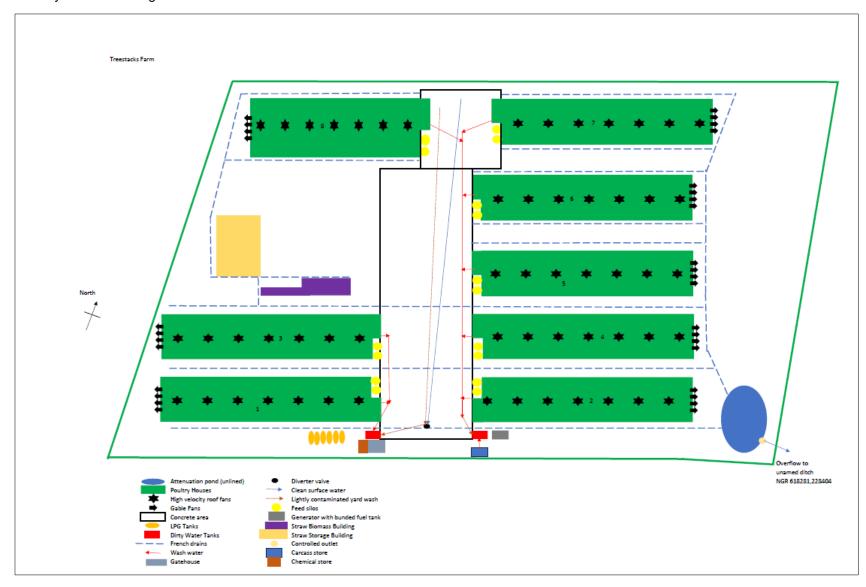
Schedule 7 – Site plan

Site plan - showing installation boundary as referred to in condition 2.2.1.



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Site Layout and Drainage Plan



END OF PERMIT

Permit number EPR/CP3407PD