



Marine
Management
Organisation

**MARINE AND COASTAL ACCESS ACT
2009 SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

THE NORFOLK BOREAS OFFSHORE WIND FARM ORDER 2021 (AS AMENDED), SCHEDULE 9, DEEMED MARINE LICENCE – GENERATION ASSETS (LICENCE 1 – PHASE 1)

VARIATION NUMBER:

2

AUTHORISED DEVELOPMENT:

NORFOLK BOREAS OFFSHORE WIND FARM

UNDERTAKER:

NORFOLK BOREAS LIMITED
5TH FLOOR, 70 ST MARY AXE
LONDON
EC3A 8BE

DATE:

01/10/25

COMPANY REGISTRATION NUMBER:

03722058

PREVIOUS VARIATIONS:

VARIATION 1 – 15 DECEMBER 2023

The Marine Management Organisation (“MMO”) received requests on 12 March 2025 and 22 September 2025 from Norfolk Boreas Limited for a variation to the deemed marine licence (“DML”) contained within Schedule 9 of The Norfolk Boreas Offshore Wind Farm Order 2021 (As Amended) (“the Order”).

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to the provision of the DML specified in the first column of the table in the Annex to this notice, by including the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.



In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days from the date of the sending of this notice to send or deliver a notice of appeal to the First- tier Tribunal.

Signed: *Fiona Jeyes*

Name and Position: Fiona Jeyes, Marine Licensing Case Officer

Date: 01 October 2025



Annex 1: Amendments to Schedule 9 contained within The Norfolk Boreas Offshore Wind Farm Order 2021 (As Amended)

Provision	Previous text	Replacement text
Schedule 9, Part 4, Conditions, Construction Monitoring, Condition 19(2) and (4)	<p>19.—(2) The survey proposals must specify each survey’s objectives. In the event that driven or part-driven pile foundations are proposed, such monitoring must include measurements of noise generated by the installation of the first four piled foundations of each piled foundation type to be installed unless the MMO otherwise agrees in writing.</p> <p>(4) The results of the initial noise measurements monitored in accordance with sub-paragraph (1) must be provided to the MMO within six weeks of the installation of the first four piled foundations of each piled foundation type. The assessment of this report by the MMO will determine whether any further noise monitoring is required. If, in the opinion of the MMO in consultation with Natural England, the assessment shows significantly different impacts to those assessed in the environmental statement or failures in mitigation, all piling activity must cease until an update to the marine mammal mitigation protocol and further monitoring requirements have been agreed.</p>	<p>19.—(2) The survey proposals must specify each survey’s objectives. In the event that driven or part-driven pile foundations are proposed, such monitoring must include measurements of noise generated by the installation of four of the first twelve piled foundations of each piled foundation type to be installed unless the MMO otherwise agrees in writing.</p> <p>(4) The results of the initial noise measurements monitored in accordance with sub-paragraph (1) must be provided to the MMO within six weeks of the installation of the fourth of the first twelve piled foundations of each piled foundation type that are monitored, unless the MMO otherwise agrees in writing. The assessment of this report by the MMO will determine whether any further noise monitoring is required. If, in the opinion of the MMO in consultation with Natural England, the assessment shows significantly different impacts to those assessed in the environmental statement or failures in mitigation, all piling activity must cease until an update to the marine mammal mitigation protocol and further monitoring requirements have been agreed.</p>
Schedule 9, Part 1, Interpretation, Paragraph 1(1)	“undertaker” means Norfolk Boreas Limited (Company No. 03722058) whose registered office is 70 St Mary Axe, London EC3A 8BE;	“undertaker” means Norfolk Boreas Limited (Company No. 03722058) whose registered office is Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, England, SN5 6PB;