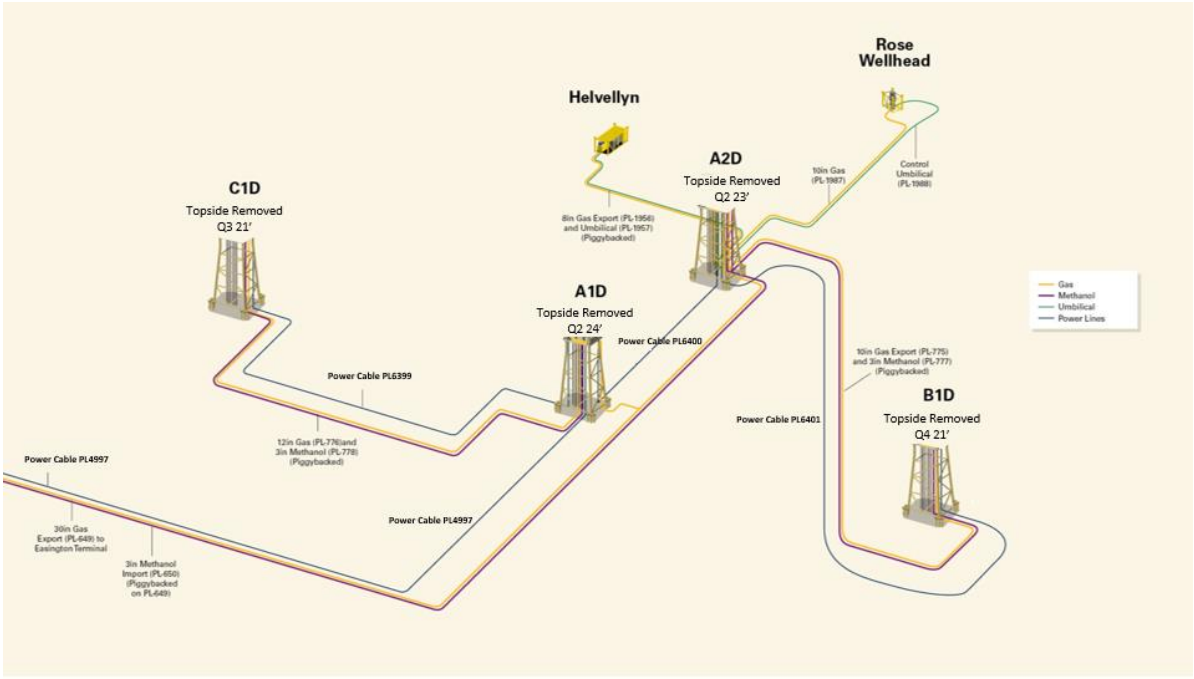


# PERENCO UK LIMITED

## Amethyst Jackets, Amethyst Risers, and Helvellyn Riser Section

## Decommissioning Programmes

**July 2025**

**Final Version**

## Document Control

### Approvals

| | Name | Signature | Date |
|---|---|---|---|
| Prepared by | Neil Mearns<br>Decommissioning Compliance Advisor | | 30/07/25 |
| Reviewed by | Ollie Felmingham<br>Decommissioning Manager | | 30/07/25 |
| Approved by | Jonathan White<br>Perenco UK General Manager | | 30/07/25 |

### Revision Control

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**Terms and Abbreviations**

| Abbreviation | Explanation |
|---|---|
| “ | Inch |
| % | Percentage |
| A1D | Amethyst A1D |
| A2D | Amethyst A2D |
| AtoN | Aids to Navigation |
| AIS | Automatic Identification System |
| B1D | Amethyst B1D |
| BP | BP Exploration Operating Company Limited |
| C1D | Amethyst C1D |
| CA | Comparative Assessment |
| COP | Cessation of Production |
| DESNZ | Department for Energy Security and Net Zero |
| DGT | Dimlington Gas Terminal |
| DP | Decommissioning Programme |
| EA | Environmental Appraisal |
| EBS | Environmental Baseline Survey |
| EGT | Easington Gas Terminal |
| EUNIS | European Nature Information System |
| HAS | Habitat Assessment Survey |
| HCS | Hydrocarbon Safe |
| HLV | Heavy Lift Vessel |
| ICES | International Council for the Exploration of the Seas |
| JUB | Jack up Barge |

| Abbreviation | Explanation |
|---|---|
| km | Kilometre |
| $km^2$ | Square Kilometre |
| LSA | Low Specific Activity |
| m | Metre |
| $m^3$ | Cubic Metre |
| mm | Millimetre |
| MCA | Maritime and Coastguard Agency |
| MCZ | Marine Conservation Zone |
| MMO | Marine Management Organisation |
| MPA | Marine Protected Area |
| N/A | Not Applicable |
| NFFO | National Federation of Fishermen's Organisations |
| NIFPO | Northern Ireland Fish Producers' Organisation |
| NORM | Naturally Occurring Radioactive Material |
| NRA | Navigational Risk Assessment |
| NSTA | North Sea Transition Authority |
| NUI | Normally Unattended Installation |
| OEUK | Offshore Energies UK |
| OPRED | Offshore Petroleum Regulator for Environment and Decommissioning |
| OSPAR | Oslo and Paris Conventions |
| Perenco | Perenco UK Limited |
| PL | Pipeline |
| PWA | Pipeline Work Authority |
| RAT | Rope Access Technician |
| ROV | Remotely Operated Vehicle |
| S29 | Section 29 Notice holder |
| SAC | Special Area of Conservation |
| SCANS | Small Cetacean Abundance of the North Sea |
| SFF | The Scottish Fishermen's Federation |
| SLV | Single Lift Vessel |
| SNS | Southern North Sea |
| SPA | Special Protected Area |

| Abbreviation | Explanation |
|---|---|
| Spirit | Spirit Energy Resources Limited |
| SZ | Safety Zone |
| Te | Tonnes |
| UK | United Kingdom |
| UKCS | United Kingdom Continental Shelf |
| UKHO | United Kingdom Hydrographic Office |
| Waldorf | Waldorf Petroleum Resources Limited (Formerly Alpha Petroleum) |
| WHPS | Wellhead Protection Structure |
| WSA | West Sole Alpha |
| WSB | West Sole Bravo |
| WSC | West Sole Charlie |

# 1. EXECUTIVE SUMMARY

## 1.1 Combined Decommissioning Programmes

This document contains three Decommissioning Programmes (DPs) for the Amethyst A1D (A1D), Amethyst A2D (A2D), Amethyst B1D (B1D) and Amethyst C1D (C1D) jackets and their associated risers (PL649, PL650, PL775, PL776, PL777, PL778) and cables (PL4997, PL6399, PL6400 and PL6401) and the Helvellyn pipeline riser, spool piece, and umbilical (PL1956 and PLU1957) sections that are attached to the A2D jacket.

Perenco UK Limited (Perenco) has prepared this DP on behalf of all Section 29 (S29) Notice Holders. The Section 29 notice holder's letters of support will be provided in Section 8 in the final approved revision of this document.

This DP does not include the Topsides of the A1D, A2D, B1D and C1D, nor the Rose riser and umbilical (PL3872 and PLU1988). They have already been decommissioned under the Amethyst Topside DP, which was approved by The Department for Energy Security and Net Zero (DESNZ) on 1st July 2020. The riser section for PL1987, which used to be part of the Rose pipeline system, was renamed PL3872 as per Consent Number 81/V/16 in preparation for the flushing and air gapping of the Rose pipeline and umbilical.

A separate decommissioning programme for the Easington Gas Terminal (EGT) to A1D, A2D, B1D and C1D pipelines (PL) and power cables (PL6399, PL6400, PL6401 and PL4997), except for the riser sections, will be covered under a separate pipeline DP.

## 1.2 Requirement for Decommissioning Programme

**Installations:**
In accordance with the Petroleum Act 1998, the Section 29 notice holders of the Amethyst (A1D, A2D, B1D, C1D) jackets (see Table 1.5) are applying to the Offshore Petroleum Regulator for Environment and Decommissioning (OPRED) to obtain approval for decommissioning the jackets detailed in Section 2.1 of these programmes. (See also Section 8 - Section 29 Notice Holders Letter(s) of Support).

**Pipelines:**
In accordance with the Petroleum Act 1998, the Section 29 notice holders of the Helvellyn Riser, spool piece and umbilical pipelines, and the Amethyst risers and cables (see Tables 1.7, 1.8 and 1.9) are applying to the Offshore Petroleum Regulator for Environment and Decommissioning (OPRED) to obtain approval for decommissioning the pipelines detailed in Section 2.2 of these programmes. (See also Section 8 – Section 29 Notice Holders Letter(s) of Support).

In conjunction with public, stakeholder and regulatory consultation, these decommissioning programmes are submitted without derogation and in compliance with national and international regulations and OPRED guidelines. The schedule outlined in this document is for a 5-year decommissioning project plan due to begin in Q3 2025.

## 1.3 Introduction

The Amethyst gas field is located in the United Kingdom Continental Shelf (UKCS) centred on Block 47/14a, extending into Blocks 47/13a, 47/8a, 47/9a and 47/15a in the Southern North Sea (SNS), approximately 40 kilometres (km) due east of the Humber Estuary and the Easington Gas Terminal

(EGT) on the Yorkshire coast. The field consists of several separate gas accumulations; Amethyst East (East) covers the 'A' / 'B' areas and Amethyst West (West) covers the 'C' area. Discovered by the Britoil PLC in 1970 (West) and 1972 (East), East and West have been producing gas since 1990.

In 2012 the field operatorship was handed over from BP Exploration Operating Company Limited (BP) to Perenco. Perenco has explored all avenues for continuing production and concluded that due to high operational costs and a reduction of gas production, continued operations were uneconomical.

The Cessation of Production (COP) documentation was submitted to the North Sea Transition Authority (NSTA) in February 2020. Approval for COP was gained in June 2020.

As shown in Figure 1.2, the C1D was connected to A1D through the infield export gas pipeline PL776. This pipeline facilitated the transportation of produced fluids from C1D to A1D, where they co-mingled with fluids produced from A1D before entering the 30-inch (”) Amethyst Export pipeline PL649 to EGT. Similarly produced fluids from B1D were conveyed via PL775 to A2D. Each of the pipelines is accompanied by a piggyback 3” pipeline for supplying methanol to the platforms, or an umbilical for delivering chemicals, hydraulic power, and supply to the subsea wellheads.

Furthermore, the production from the Rose field (block 47/15), via a subsea well, and the Helvellyn field (block 47/10a), via a subsea well, were respectively transported to A2D through the PL1987 and PL1956 pipelines. At A2D, all received fluids were mixed with those produced from A2D before entering the 30” Amethyst Export pipeline PL649. Subsequently, all fluids entering the 30” Amethyst Export line were sent onshore to EGT and then to Dimlington Gas Terminal (DGT) for processing.

The Rose subsea well (47/15b-6W), owned by Spirit Energy Resources Limited (Spirit) has ceased production and both the subsea structure and pipelines were subsequently decommissioned in 2015. The riser section of PL1987 was re-assigned PL3872 as a new pipeline number. The entire riser section together with the umbilical section inside the J-tube at A2D had been fully removed. Therefore, no considerations to the Rose risers will be made in this DP.

The Helvellyn development is located in block 47/10a. Waldorf Petroleum Resources Limited (Waldorf) has owned this development since 2001. It consists of a single subsea well, the Wellhead Protection Structure (WHPS), pipeline (PL1956) from the WHPS to and not including the A2D Riser Flange, and the umbilical (PLU1957) from the WHPS to, but not including the A2D J-Tube bellmouth. Perenco owns PL1956 from and including the A2D Riser Flange to A2D jacket, and PLU1957 from and including the AD2 J-Tube bellmouth to A2D jacket.

Decommissioning of the Helvellyn subsea installation, pipeline and umbilical has already been approved in the Helvellyn DP in January 2024. However, Perenco has spoken to Waldorf about the timelines of the Helvellyn DP schedule and determined that the removal of the Amethyst jackets and Helvellyn riser section would be before the Waldorf schedule. Therefore, as part of this DP, Perenco performed cuts to airgap this pipeline and umbilical from the A2D jacket. The first cut was at the bottom of the PL1956 riser within the Perenco section of the pipeline. The second cut was after the A2D spool piece owned by Waldorf. This removed a 10m section of Waldorf owned pipeline. The PLU1957 umbilical cuts were after the J-Tube bellmouth, removing 10m of the PLU1957 umbilical owned by Waldorf.

## 1.4 Overview of Installations Being Decommissioned

### 1.4.1 Installations

#### A1D Jacket

| Table 1-1: A1D Jacket Being Decommissioned | | | |
|---|---|---|---|
| **Field(s)** | Amethyst West | **Production Type (Oil/Gas/Condensate)** | Gas |
| **Water Depth (m)** | 29.2 | **UKCS block** | 47/14a |
| **Distance to median (km)** | 150 | **Distance from nearest UK coastline (km)** | 37 |
| **Surface Installation(s)** | | | |
| Number | Type | Topsides Weight (Te) | Jacket Weight (Te) |
| 1 | Fixed Leg Steel | N/A | 2285* |
| **Subsea Installation(s)** | | **Number of Wells** | |
| Number | Type | Platform | Subsea |
| 0 | N/A | 5 | 0 |
| **Drill Cuttings pile(s)** | | | |
| Number of Piles | N/A | Total Estimated volume ($m^3$) | N/A |

**Includes the weight of the piles and marine growth.*

#### A2D Jacket

| Table 1-2: A2D Jacket Being Decommissioned | | | |
|---|---|---|---|
| **Field(s)** | Amethyst East | **Production Type (Oil/Gas/Condensate)** | Gas |
| **Water Depth (m)** | 23.9 | **UKCS block** | 47/14a |
| **Distance to median (km)** | 143 | **Distance from nearest UK coastline (km)** | 42 |
| **Surface Installation(s)** | | | |
| Number | Type | Topsides Weight (Te) | Jacket Weight (Te) |
| 1 | Fixed Leg Steel | N/A | 2098.67* |
| **Subsea Installation(s)** | | **Number of Wells** | |
| Number | Type | Platform | Subsea |
| 0 | N/A | 6 | 0 |

| Drill Cuttings pile(s) | | | |
|---|---|---|---|
| Number of Piles | N/A | Total Estimated volume ($m^3$) | N/A |

**Includes the weight of the piles, Helvellyn riser section and spool piece, Umbilical within J-Tub, and marine growth.*

### B1D Jacket

| Table 1-3: B1D Jacket Being Decommissioned | | | |
|---|---|---|---|
| **Field(s)** | Amethyst East | **Production Type (Oil/Gas/Condensate)** | Gas |
| **Water Depth (m)** | 19.9 | **UKCS block** | 47/15a |
| **Distance to median (km)** | 140 | **Distance from nearest UK coastline (km)** | 48 |
| **Surface Installation(s)** | | | |
| Number | Type | Topsides Weight (Te) | Jacket Weight (Te) |
| 1 | Fixed Leg Steel | N/A | 1711* |
| **Subsea Installation(s)** | | **Number of Wells** | |
| Number | Type | Platform | Subsea |
| 0 | N/A | 6 | 0 |
| **Drill Cuttings pile(s)** | | | |
| Number of Piles | N/A | Total Estimated volume ($m^3$) | N/A |

**Includes the weight of the piles and marine growth.*

### C1D Jacket

| Table 1-4: C1D Jacket Being Decommissioned | | | |
|---|---|---|---|
| **Field(s)** | Amethyst West | **Production Type (Oil/Gas/Condensate)** | Gas |
| **Water Depth (m)** | 20.0 | **UKCS block** | 47/14a |
| **Distance to median (km)** | 155 | **Distance from nearest UK coastline (km)** | 31 |
| **Surface Installation(s)** | | | |
| Number | Type | Topsides Weight (Te) | Jacket Weight (Te) |
| 1 | Fixed Leg Steel | N/A | 1938* |

| Subsea Installation(s) | | Number of Wells | |
|---|---|---|---|
| Number | Type | Platform | Subsea |
| 0 | N/A | 7 | 0 |
| **Drill Cuttings pile(s)** | | | |
| Number of Piles | N/A | Total Estimated volume ($m^3$) | N/A |

**Includes the weight of the piles and marine growth.*

| Table 1-5: Installations Section 29 Notice Holders Details | | |
|---|---|---|
| **Section 29 Notice Holders** | **Registration Number** | **Equity Interest Percentage (%)** |
| Perenco UK Limited | 04653066 | 100 |
| Arco British Limited, LLC | BR001713 | 0 |
| BP Exploration Operating Company Limited | 00305943 | 0 |
| Britoil Limited | SC077750 | 0 |
| Murphy Petroleum Limited | 00811102 | 0 |
| Spirit Energy Resources Limited | 02855151 | 0 |

### 1.4.2 Pipelines

| Table 1-6: Pipeline(s) Being Decommissioned | |
|---|---|
| **Number and total length (m) of Pipeline(s) / umbilical(s)** | 1 X Helvellyn riser (PL1956) = 42.5m<br>1 X Helvellyn umbilical (PLU1957) = 42.5m |
| | PL649* – 48.25m (A1D) + 51.5m (A2D) = 99.75m<br>PL650* – 61m (A1D) + 56.3m (A2D) = 117.3m<br>PL775* – 41.15m (B1D) + 48m (A2D) = 89.15m<br>PL776* – 44m (C1D) + 53m (A1D) = 97m<br>PL777* – 46m (B1D) + 48m (A2D) = 94m<br>PL778* – 44.6m (C1D) + 52.6m (A1D) = 97.2m<br>PL4997* – 48.25m (A1D)<br>PL6399* – 48.25m (A1D) + 44m (C1D) = 92.25m<br>PL6400* – 48.25m (A1D) + 56.3m (A2D) = 104.55m<br>PL6401* – 56.3m (A2D) + 41.15m (B1D) = 97.45m |

**Riser section only*

| Table 1-7: Riser and Umbilical Section 29 Notice Holders Details (PL1956, PLU1957) | | |
|---|---|---|
| **Section 29 Notice Holders** | **Registration Number** | **Equity Interest Percentage (%)** |
| Perenco UK Limited | 04653066 | 100 |

The S29 holders have already provided their Letters of Support to remove the Waldorf A2D riser spool piece for the approved Helvellyn DP.

| Table 1-8: Riser and Umbilical Section 29 Notice Holders Details (PL649, PL650, PL775, PL776, PL777, PL778) | | |
|---|---|---|
| **Section 29 Notice Holders** | **Registration Number** | **Equity Interest Percentage (%)** |
| Perenco UK Limited | 04653066 | 100 |
| Arco British Limited, LLC | BR001713 | 0 |
| BP Exploration Operating Company Limited | 00305943 | 0 |
| Britoil Limited | SC077750 | 0 |
| Murphy Petroleum Limited | 00811102 | 0 |
| Spirit Energy Resources Limited | 02855151 | 0 |

| Table 1-9: Riser and Umbilical Section 29 Notice Holders Details (PL4997, PL6399, PL6400, PL6401) | | |
|---|---|---|
| **Section 29 Notice Holders** | **Registration Number** | **Equity Interest Percentage (%)** |
| Perenco UK Limited | 04653066 | 100 |

## 1.5 Summary of Proposed Decommissioning Programme

| Table 1-10: Summary of the Decommissioning Programme | |
|---|---|
| **Proposed Decommissioning Solution** | **Reason for Selection** |
| **Substructures (Jackets)** | |
| The leg piles will be cut to a target depth of at least -3m below the mean seabed level. As the seabed around the Amethyst field is expected to vary significantly over time, Perenco will investigate the opportunities to perform deeper internal cuts of the piles, subject to surveys to verify the piles are free of internal blockages.<br><br>Cutting of the piles is anticipated to be executed by internal cutting equipment. However, if this proves unfeasible it would be necessary to excavate the seabed around the piles to enable external cutting. Where required, cleaning will be carried out at the dismantling site for recycling, as appropriate. Perenco will assess alternative options for removal based on structural integrity, project efficiency and vessel capability. | To comply with the Oslo and Paris Conventions (OSPAR) requirement to leave a clear seabed removes a potential obstruction to fishing operations and maximises the potential for recycling of materials |
| **Subsea Installation stabilisation features** | |

| Table 1-10: Summary of the Decommissioning Programme | |
|---|---|
| **Proposed Decommissioning Solution** | **Reason for Selection** |
| No stabilisation features are to be introduced or removed from the seabed as part of this DP. | N/A |
| **Pipelines, Flowlines, Umbilicals & Riser Sections** | |
| All pipelines and umbilical currently attached to respective Amethyst jackets were cut on the seabed, near the base of the jackets to separate the riser section from the rest of the pipeline/ umbilical systems. This will facilitate the removal of the jackets from the seabed. A summary of the subsea cutting operations for respective pipelines and umbilical is presented below:<br><br>• PL776, PL778 and PL6399: was cut on the seabed near the base of C1D (-20m LAT) and A1D (-29.2m LAT) jackets.<br>• PL775, PL777 and PL6401: was cut on the seabed near the base of B1D (-19.9m LAT) and A2D (-23.9m LAT) jackets.<br>• The Helvellyn riser section, spool piece and umbilical (PL1956 and PLU1957): was cut on the seabed near the base of the A2D (-23.9m LAT) jacket.<br>• PL649, PL650 and PL6400: was cut on the seabed near the base of A1D (-29.2m LAT) and A2D (-23.9m LAT) jackets. Pipeline abandonment plugs were inserted into the cut ends of PL649 and PL650 at both jacket locations. The plugs are required on these two pipelines to preserve the chemicals within, as they are being considered for future use. PL649 and PL650 are protruding. No other pipelines will be plugged because no other pipelines are being considered for future use.<br>• PL4997: was cut at the base of the A1D (-29.2m LAT) jacket.<br><br>The precise From and To points / cut points can be found in Table 2-2. | To comply with the Oslo and Paris Conventions (OSPAR) requirement to leave a clear seabed, removes a potential obstruction to fishing operations and maximises the potential for recycling of materials |
| **Wells** | |
| Wells 47/14a-J1 and 47/15a-L1 are AB2 and will be made AB3 during the jacket removal campaign by removing the casing on 47/14a-J1 (A1D) and the stump on 47/15a-L1 (B1D), both to -3m below the seabed level. | Wells will be abandoned in accordance with the latest version of OEUK Guidelines and in compliance with relevant HSE Regulations. |
| **Drill Cuttings** | |
| No drill cuttings were identified on the seabed adjacent to the jacket. | The cuttings pile would have been widely dispersed and therefore falls below OSPAR 2006/5 thresholds. |
| **Interdependencies** | |

| Table 1-10: Summary of the Decommissioning Programme | |
|---|---|
| **Proposed Decommissioning Solution** | **Reason for Selection** |
| Decommissioning of the pipeline section within the Rose and Helvellyn 500m safety zone (SZ) is excluded from this DP and is covered in separate DPs by Spirit and Waldorf respectively. Removal of the Helvellyn riser and umbilical sections will not prejudice decommissioning solutions for the remaining pipelines. | |

## 1.6 Field Location Including Field Layout and Adjacent Facilities

**Figure 1-1: Field Location in UKCS**

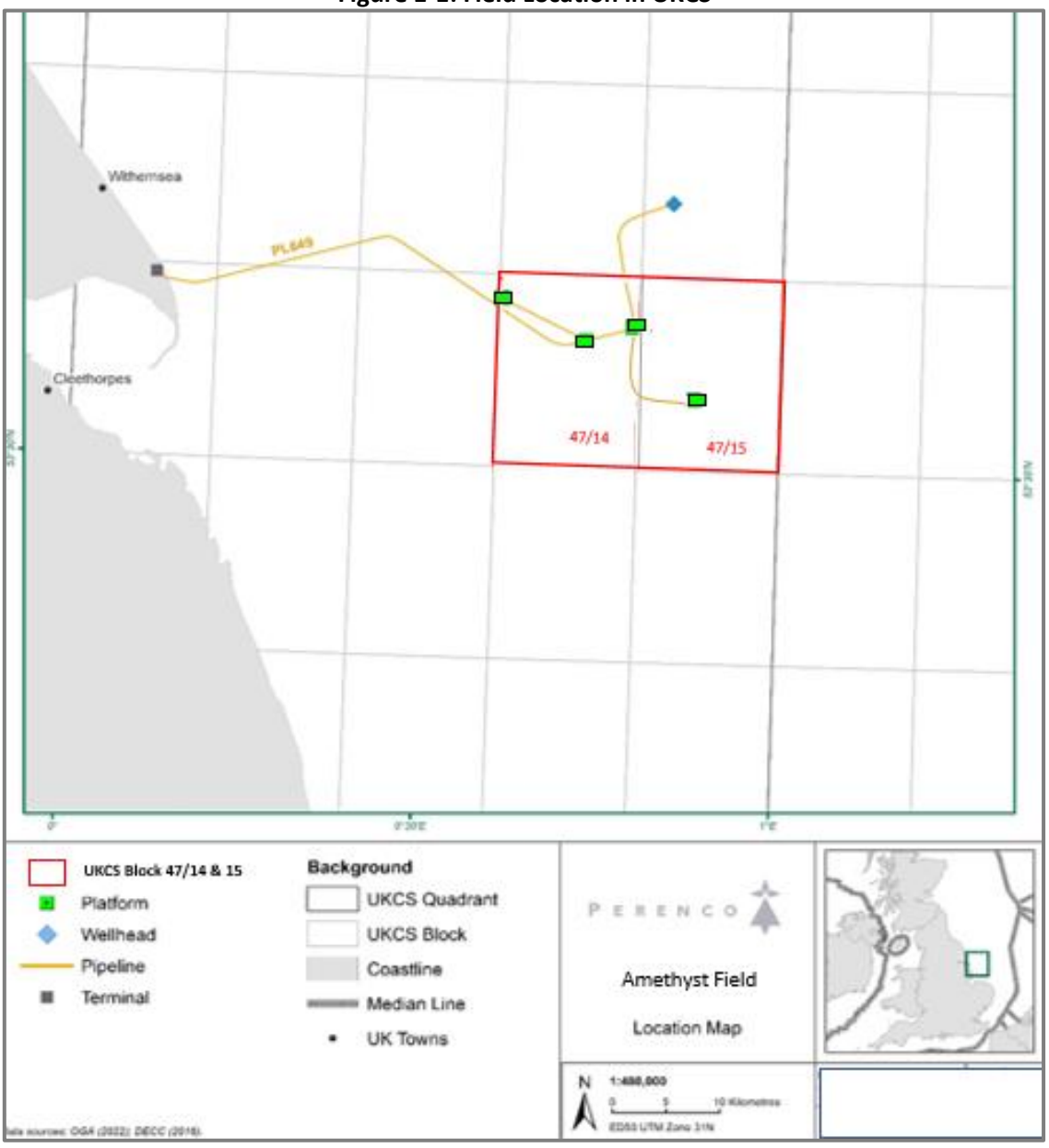
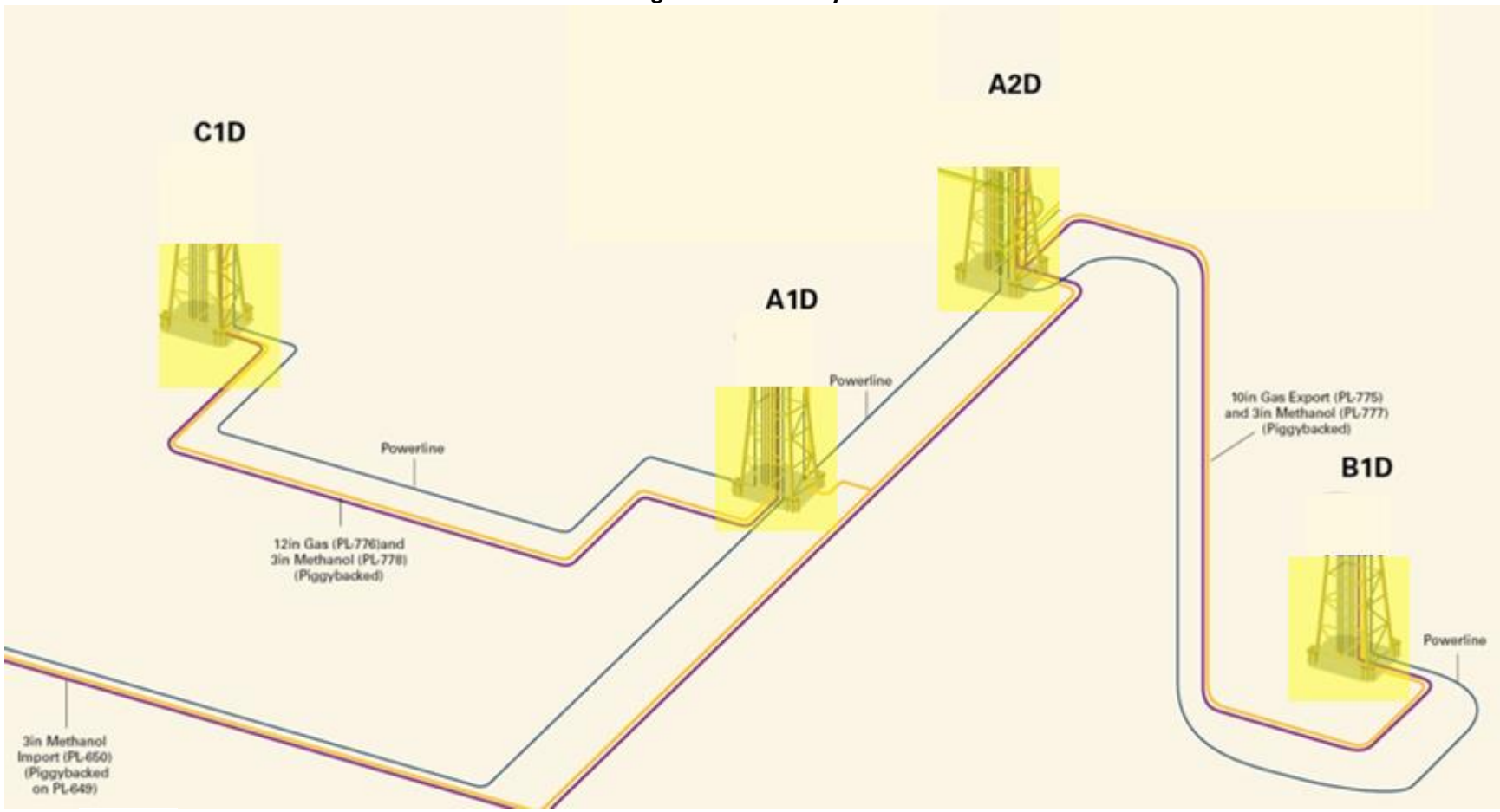


**Figure 1-2: Field Layout**




**Key:** Jackets included in this Jacket DP

| Table 1-11: Adjacent Facilities | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Owner/Operator | Name | Type | Distance/Direction | | | | Information | Status |
| | | | A1D | A2D | B1D | C1D | | |
| Perenco UK Limited | Neptune | Platform | 42km Northeast | 40km North | 47km North | 40km Northeast | Adjacent Platform | Operational |
| Perenco UK Limited | Mercury | Subsea Development | 18km North | 19km Northwest | 28km Northwest | 13km North | Two subsea wells | Operational |
| Spirit Energy North Sea Limited | Eris | Subsea Development | 25km Northwest | 26km Northwest | 35km Northwest | 20km Northwest | One subsea well | Operational |
| Spirit Energy North Sea Limited | Ceres | Subsea Development | 19km Northeast | 18km North | 27km North | 17km Northeast | One subsea well | Operational |
| Perenco UK Limited | Hyde | Platform | 29km Northeast | 25km Northeast | 29km Northeast | 33km Northeast | Adjacent Platform | Operational |
| Perenco UK Limited | West Sole Alpha (WSA) | Platform | 30km Northeast | 25km Northeast | 24km Northeast | 37km Northeast | Adjacent Platform | Operational |
| Perenco UK Limited | West Sole Bravo (WSB) | Platform | 29km Northeast | 24km Northeast | 24km Northeast | 35km Northeast | Adjacent Platform | Operational |
| Perenco UK Limited | West Sole Charlie (WSC) | Platform | 29km Northeast | 24km Northeast | 25km Northeast | 34km Northeast | Adjacent Platform | Operational |
| Perenco UK Limited | Pipeline From Easington to WSA (PL28) | Pipeline | 15.5km Northwest | 15km Northeast | 20km Northeast | 10km Northwest | Adjacent Pipeline | Operational |
| Perenco UK Limited | Pipeline From Easington to WSB (PL145) | Pipeline | 16km Northwest | 15.5km Northeast | 20.5km Northeast | 10.5km Northwest | Adjacent Pipeline | Operational |
| Waldorf Petroleum Resources Limited | Helvellyn | Subsea Development | 16km Northeast | 13km North | 1 km Northeast | 19km North | One subsea well | Non-Operational |

| Table 1-11: Adjacent Facilities | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Owner/Operator** | **Name** | **Type** | **Distance/Direction** | | | | **Information** | **Status** |
| Waldorf Petroleum Resources Limited | Pipeline From A2D to Helvellyn (PL1956 & PLU1957) | Pipelines | 5km East | 0km North | 10km Northwest | 11.5km East | Adjacent Pipelines | Non-Operational |
| Perenco UK Limited | Power Cable from EGT Amethyst Field (PL4997) | Power Cable | 0km | 0km | 10km Northwest | 1km Southwest | Amethyst Power Cable | Non-Operational |
| Perenco UK Limited | Pipelines from EGT to A2D with a spur connection to A1D (PL649 & PL650) | Pipelines | 0km | 0km | 10km Northwest | 1km Southwest | Amethyst Pipelines | Non-Operational |
| **Impacts of Decommissioning Proposals** | | | | | | | | |
| Decommissioning of the Amethyst field Jackets and the risers will have no impact on the adjacent facilities. Similarly, the decommissioning programmes of the Rose and Helvellyn well tiebacks do not impact the Amethyst jackets and risers. | | | | | | | | |

**Figure 1-3: Adjacent Facilities**

## 1.7 Industrial Implications

Perenco's contract strategy and Supply Chain Action Plan including Pathfinder will result in an efficient and cost-effective execution of the decommissioning works.

The Amethyst Jacket DP is managed by Perenco to ensure safe, efficient, and legally compliant delivery of the various elements of the decommissioning scope. The intention is to make efficient use of the supply chain to generate value through the application of knowledge, innovation, and technology, explore collaboration opportunities and employ best practices in the management of the supply chain to deliver a cost-effective and reliable service. Where appropriate existing framework agreements may be used for decommissioning activities.

# 2. DESCRIPTION OF ITEMS TO BE DECOMMISSIONED

## 2.1 Installation(s): Surface Facilities (Topsides/Jacket(s)/FPSO etc.)

**Table 2-1: Surface Facilities Information**

| Name | Facility Type | Location | | Jacket | | | |
|---|---|---|---|---|---|---|---|
| | | WGS84 decimal | WGS84 decimal of a minute | Weight (Te) | No. of Legs | No. of Piles | Weight of Piles (Te) |
| A1D | Fixed Leg Steel Jacket | 349431.20E, 5942828.80N | 53° 36' 38.4406"N 00° 43' 21.3858"E | 2285* | 4 | 4 | 635 |
| A2D | Fixed Leg Steel Jacket | 353868.94E, 5944005.76N | 53° 37' 21.0228"N 00° 47' 20.6881"E | 2098.67* | 4 | 4 | 563 |
| B1D | Fixed Leg Steel Jacket | 359497.00E, 5936988.00N | 53° 33' 39.6424"N 00° 52' 38.1894"E | 1711* | 4 | 8 | 169 |
| C1D | Fixed Leg Steel Jacket | 341601.50E, 5946900.80N | 53° 38' 41.7738"N 00° 36' 08.2471"E | 1938* | 4 | 4 | 407 |

** Jacket weights shown are inclusive of pile weights.*

## 2.2 Pipelines Including Stabilisation Features

| Table 2-2: Pipeline/Flowline/Umbilical Information | | | | | | | |
|---|---|---|---|---|---|---|---|
| **Pipeline Number** | **Description** | **Length (m)** | **Product Conveyed** | **From – To Location Points** | **Burial Status** | **Pipeline Status** | **Current Content** |
| PL1956 | 8" Export Pipeline | 42.5* (8.5 removed with topside) | Gas | From the Riser open cut-end at ex – Amethyst A2D jacket.<br>To the upstream of the Amethyst A2D spool piece flange. | Trenched and buried** | Out of Use | Flushed clean and filled with seawater |
| PLU1957 | 5" Service and Control Umbilical | 42.5* (14.5 removed with topside) | Chemicals | From the Umbilical open cut-end at ex – Amethyst A2D jacket.<br>To the downstream of the Umbilical J-tube Bellmouth. | Trenched and buried** | Out of Use | Flushed clean and filled with seawater |
| PL649*** | 30" export pipeline | 48.25 (15.75 removed with topside) | Gas | From cut point at A1D.<br>To end of A1D subsea spool piece. | Exposed - vertical riser attached to jacket leg | Out of Use | Inhibited seawater |
| | | 51.5 (7.5 removed with topside) | | From cut point at A2D.<br>To cut spool piece end near ex – A2D jacket location (abandonment plug installed at cut end). | | | |
| PL650*** | 3" water re-injection pipeline | 56.3 (14.75 removed with topside) | Water | From cut point at A2D.<br>To cut spool piece end near ex – A2D jacket location (abandonment plug installed at cut end). | Exposed - vertical riser attached to jacket leg | Out of Use | Inhibited seawater |

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | 61 (9 removed with topside) | | From end of A1D subsea spool piece.<br>To cut point at A1D. | | | |
| PL775*** | 10" export pipeline | 41.15 (8.35 removed with topside) | Gas | From cut point at B1D.<br>To cut point #1 spool piece end near ex – B1D jacket location. | Exposed - vertical riser attached to jacket leg | Out of Use | Flushed clean and filled with seawater |
| | | 48 (7 removed with topside) | | From cut point #2 spool piece end near ex - A2D jacket.<br>To cut point at A2D. | | | |
| PL776*** | 12" export pipeline | 44 (8.385 removed with topside) | Gas | From cut point at C1D.<br>To cut point #1 spool piece end near ex - C1D jacket. | Exposed - vertical riser attached to jacket leg | Out of Use | Flushed clean and filled with seawater |
| | | 53 (8.385 removed with topside) | | From cut point #2 spool piece end near ex - A1D jacket.<br>To cut point at A1D. | | | |
| PL777*** | 3" methanol pipeline | 48 (7 removed with topside) | Methanol | From cut point at A2D.<br>To cut point #2 spool piece end near ex - A2D jacket. | Exposed - vertical riser attached to jacket leg | Out of Use | Flushed clean and filled with seawater |
| | | 46 (7 removed with topside) | | From cut point #1 spool piece end near ex - B1D jacket.<br>To cut point at B1D. | | | |

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| PL778*** | 3" infield pipeline | 52.6 (8.4 removed with topside) | Water | From cut point at A1D.<br>cut point #1 spool piece end near ex - A1D Jacket. | Exposed - vertical riser attached to jacket leg | Out of Use | Flushed clean and filled with seawater |
| | | 44.6 (8.4 removed with topside) | | From cut point #2 spool piece end near ex - C1D jacket.<br>To cut point at C1D. | | | |
| PL4997*** | 70mm power cable | 48.25 (8.5 removed with topside) | Electricity | From cut point near ex-Amethyst A1D trunk jacket.<br>To cut point at A1D. | Exposed - vertical riser attached to jacket leg | Out of Use | N/A |
| PL6399*** | 70mm power cable | 48.25 (8.5 removed with topside) | Electricity | From cut point at Amethyst A1D Trunk Jacket.<br>To subsea cut point at A1D. | Exposed - vertical riser attached to jacket leg | Out of Use | N/A |
| | | 44 (8.5 removed with topside) | | From cut point B near ex - Amethyst C1D satellite jacket.<br>To cut point at C1D. | | | |
| PL6400*** | 70mm power cable | 48.25 (8.5 removed with topside) | Electricity | From cut point at A1D.<br>To cut point A near ex - Amethyst A1D trunk jacket. | Exposed - vertical riser attached to jacket leg | Out of Use | N/A |
| | | 56.3 (8.5 removed with topside) | | From cut point C near ex - Amethyst A2D trunk jacket.<br>To cut point at A2D. | | | |
| PL6401*** | 70mm power cable | 56.3 (8.5 removed with topside) | Electricity | From cut point at A2D.<br>To cut point C near ex - Amethyst A2D trunk jacket. | Exposed - vertical riser attached to jacket leg | Out of Use | N/A |

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | 41.15 (8.5 removed with topside) | | From cut point D near ex - Amethyst B1D satellite jacket.<br>To cut point at B1D. | | | |

**The length shown is the maximum length to be removed as part of this DP; PL1956 42.5m = 32.5m of riser section + 10m of A2D spool piece and PLU1957 42.5m = 32.5m of umbilical riser section + 10m of umbilical*
*** No stabilisation material will be introduced or removed from the seabed as part of this DP.*
**** Riser section (including spool piece if specified).*

## 2.3 Wells

**Table 2-3: Well Information**

| Platform Wells | Designation | Status | Category of Well |
|---|---|---|---|
| 47/14a-J1 | Development | AB2 | PL-0-0-1 |
| 47/14a-J2 | Development | AB3 | PL-0-0-0 |
| 47/14a-J3 | Development | AB3 | PL-0-0-0 |
| 47/14a-J4 | Development | AB3 | PL-0-0-0 |
| 47/14a-J5Z | Development | AB3 | PL-0-0-0 |
| 47/14a-K1 | Development | AB3 | PL-0-0-0 |
| 47/14a-K2 | Development | AB3 | PL-0-0-0 |
| 47/14a-K3 | Development | AB3 | PL-0-0-0 |
| 47/14a-K4 | Development | AB3 | PL-0-0-0 |
| 47/14a-K5 | Development | AB3 | PL-0-0-0 |
| 47/14a-K6 | Development | AB3 | PL-0-0-0 |
| 47/14a-M1Z | Development | AB3 | PL-0-0-0 |
| 47/14a-M2 | Development | AB3 | PL-0-0-0 |
| 47/14a-M3 | Development | AB3 | PL-0-0-0 |
| 47/14a-M4 | Development | AB3 | PL-0-0-0 |
| 47/14a-M5Z | Development | AB3 | PL-0-0-0 |
| 47/14a-M6 | Development | AB3 | PL-0-0-0 |
| 47/14a-M7Y | Development | AB3 | PL-0-0-0 |
| 47/15a-L1 | Development | AB2 | PL-0-0-1 |
| 47/15a-L2 | Development | AB3 | PL-0-0-0 |
| 47/15a-L3 | Development | AB3 | PL-0-0-0 |

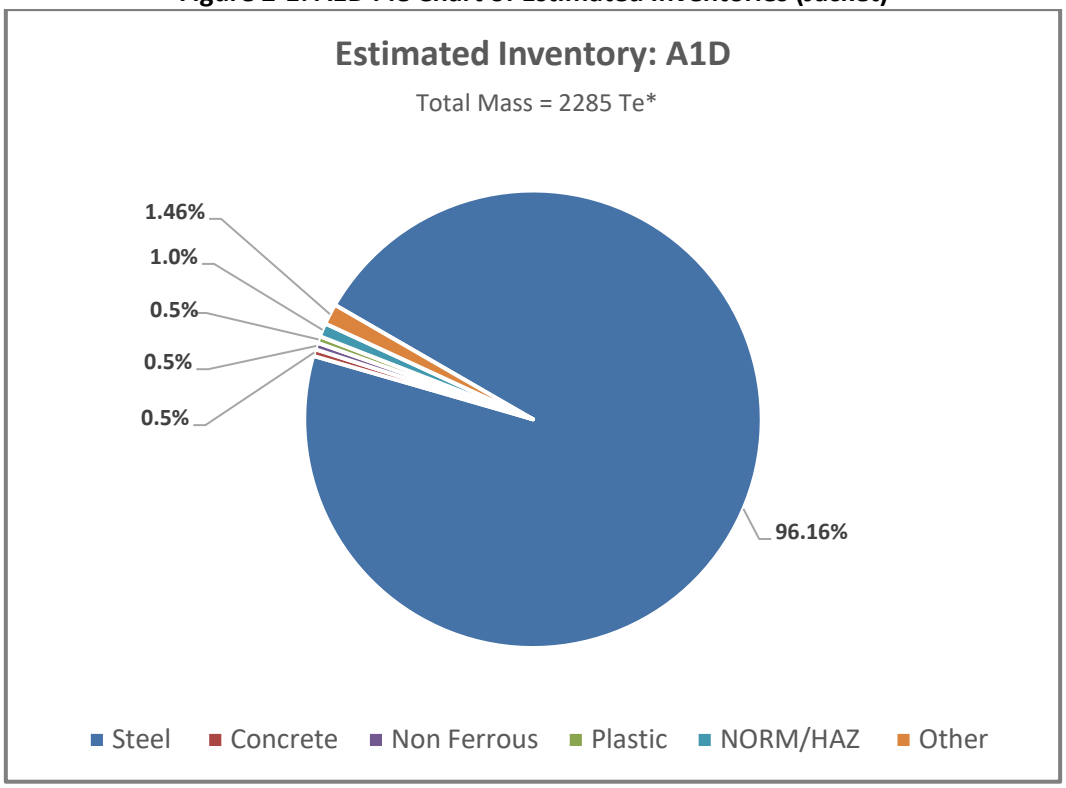
| | | | |
|---|---|---|---|
| 47/15a-L4 | Development | AB3 | PL-0-0-0 |
| 47/15a-L5Y | Development | AB3 | PL-0-0-0 |
| 47/15a-L6 | Development | AB3 | PL-0-0-0 |
| **Subsea Wells** | Development | | |
| N/A | | | |
| **E & A Wells** | | | |
| 47/09a- 7 | Exploration | AB3 | |
| 47/09a- 8Z | Appraisal | AB3 | |
| 47/09a- 8Z | Exploration | AB3 | |
| 47/13a- 3 | Appraisal | AB3 | |
| 47/14a- 2 | Appraisal | AB3 | |
| 47/14a- 3 | Appraisal | AB3 | |
| 47/14a- 4 | Appraisal | AB3 | |
| 47/14a- 5 | Appraisal | AB3 | |
| 47/14a- 6 | Appraisal | AB3 | |
| 47/14a- 8 | Appraisal | AB3 | |
| 47/14a- 9 | Appraisal | AB3 | |
| 47/15- 2 | Exploration | AB3 | |
| 47/15a- 3Z | Appraisal | AB3 | |
| 47/15a- 7 | Exploration | AB3 | |
| 47/14a-1 | Exploration | AB3 | |

## 2.4 Drill Cuttings

| Table 2-4: Drill Cuttings Pile(s) Information | | |
|---|---|---|
| **Location of Pile Centre (Latitude/Longitude)** | **Seabed Area ($m^2$)** | **Estimated volume of cuttings ($m^3$)** |
| N/A | N/A | N/A |

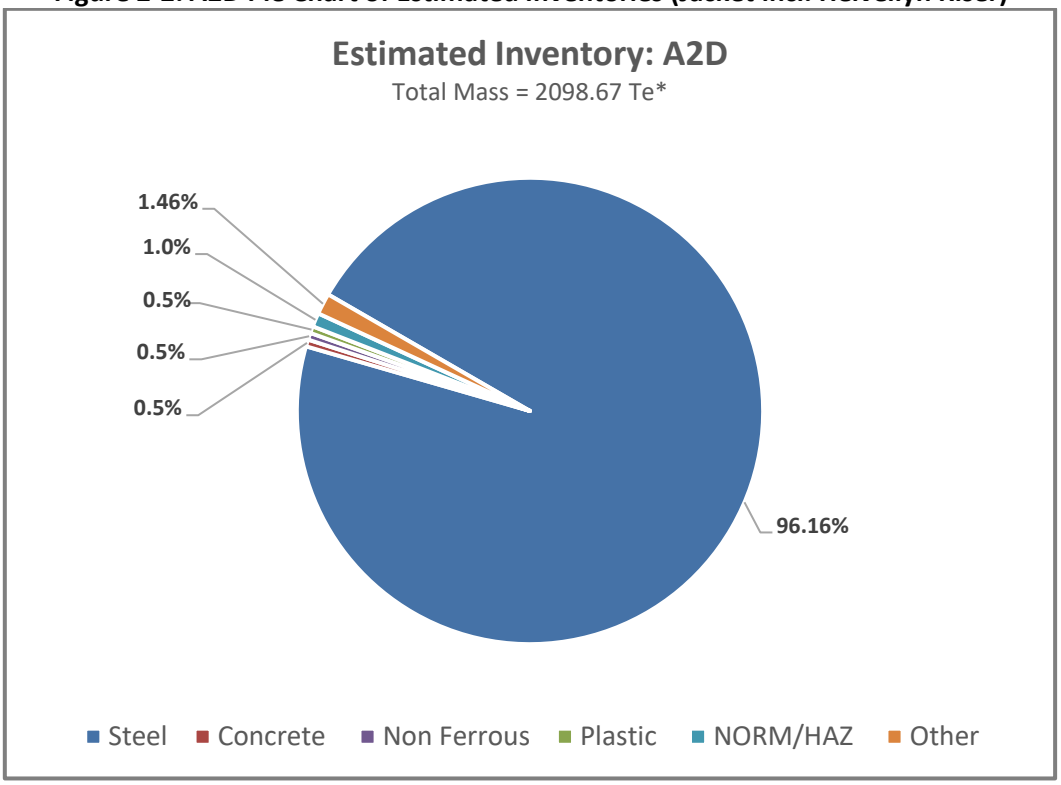
## 2.5 Inventory Estimates

**Figure 2-1: A1D Pie Chart of Estimated Inventories (Jacket)**



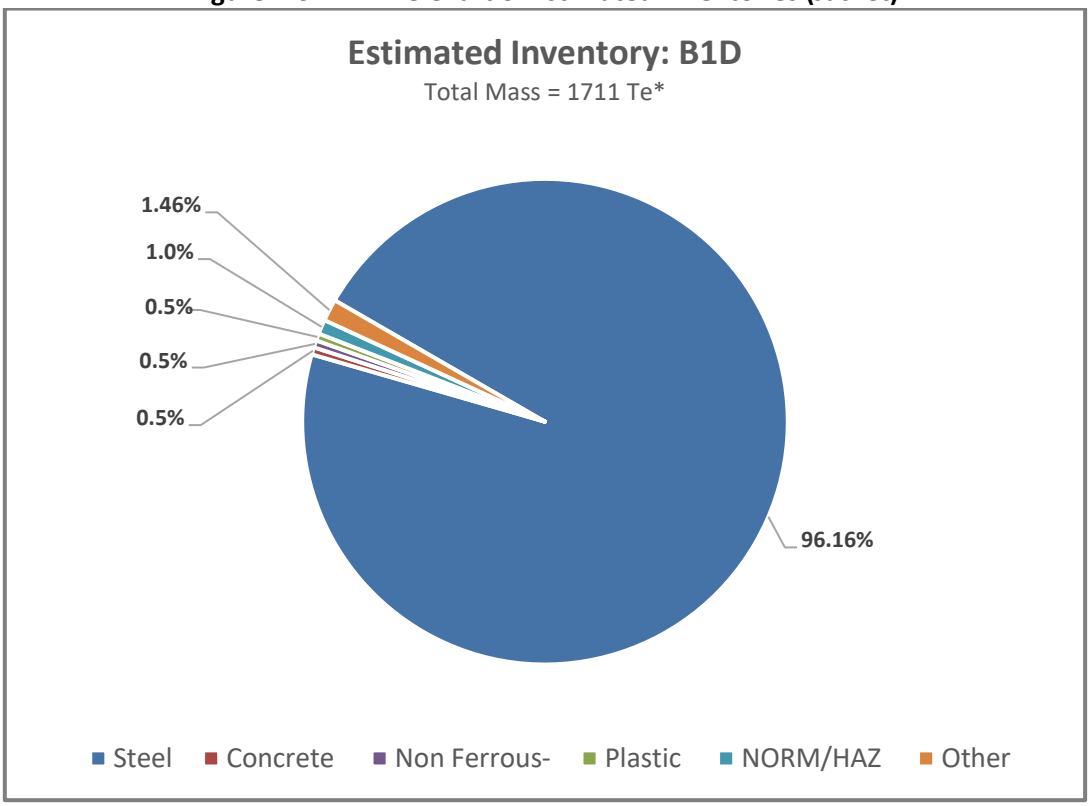

**Includes mass of 35.44 Te of riser sections for PL649, PL650, PL776, PL778, PL4997, PL6399 and PL6400*

**Figure 2-2: A2D Pie Chart of Estimated Inventories (Jacket incl. Helvellyn Riser)**



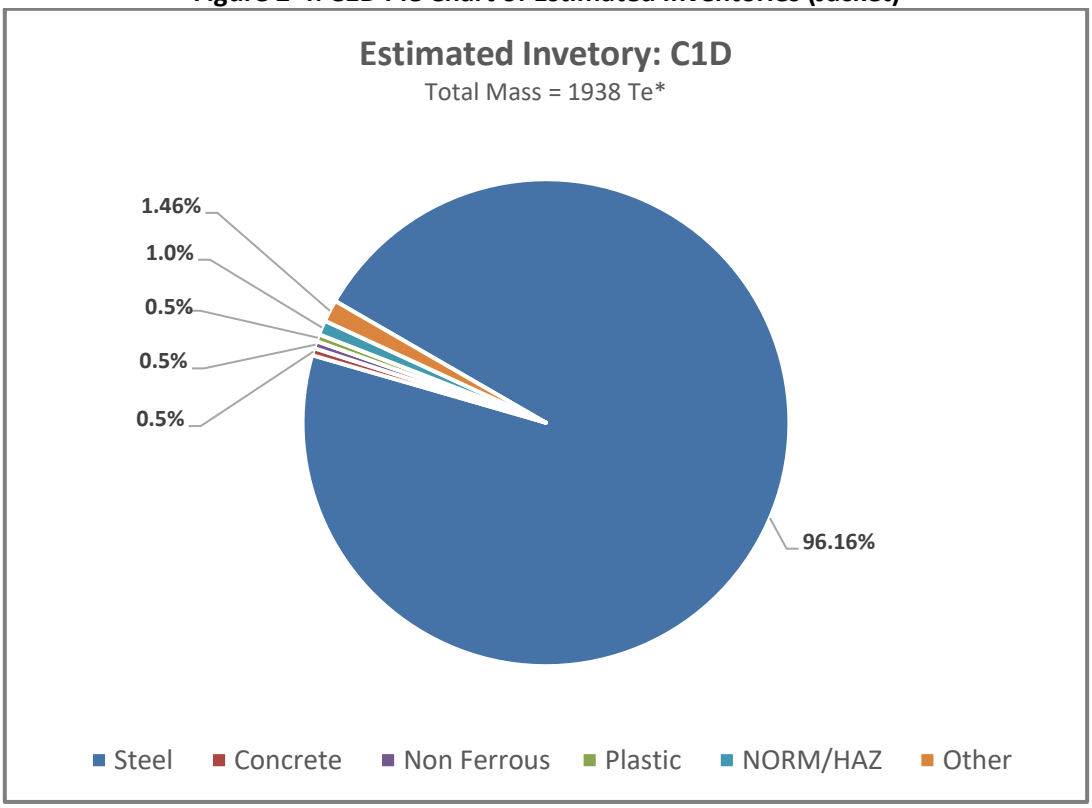

**Includes mass of 39.22 Te of riser sections for PL1956, PLU1957, PL649, PL650, PL775, PL777, PL6400 and PL6401*

**Figure 2-3: B1D Pie Chart of Estimated Inventories (Jacket)**




**Includes mass of 6.93 Te of riser sections for PL775, PL777 and PL6401*

**Figure 2-4: C1D Pie Chart of Estimated Inventories (Jacket)**




**Includes mass of 8.46 Te of riser sections for PL776, PL778 and PL6399*

# 3. REMOVAL AND DISPOSAL METHODS

Disposal option selection will be in accordance with the Environmental Agency Waste Management Hierarchy. Perenco will consider the disposal options available, taking into account the business needs within Perenco to reuse equipment and materials where appropriate.

At the current time, a suitable relocation or reuse as a whole for the jackets has not been identified; therefore, at present dismantling of the Jackets at an onshore disposal facility is considered the most likely disposal option. Those materials deemed suitable for recycling are to be recovered at an appropriate recycling facility.

## 3.1 Jackets

### 3.1.1 Jacket Decommissioning Overview

A single lift removal option using a suitable Heavy Lift Vessel (HLV) and transportation ashore for cleaning, break up, and recycling is considered the most likely removal methodology currently. A high-level description of this removal option is presented below, along with Figure 3.1 illustrating the preferred removal options, although the exact cutting points and removal method are subject to detailed engineering and commercial tendering.

All risers (including spool pieces) attached to the Amethyst jackets will be removed together with the respective jackets. This comprises of the following risers: PL776, PL778 and PL6399 (on C1D and A1D), PL775, PL777 and PL6401 (on B1D and A2D), PL649, PL650 and PL6400 (on A1D and A2D) and PL4997 (on A1D). In preparation for the Amethyst risers' removal the pipelines have all been cut and air-gapped on the seabed.

The Helvellyn riser (including the 10m spool piece) and umbilical sections will be removed with the A2D Jacket. In preparation for the Helvellyn riser and umbilical sections' removal the pipeline and umbilical have been cut on the seabed near the base of the A2D jacket (-23.9m LAT).

The pile cuts for the Amethyst jackets will be made -3m below the seabed level to ensure that any remains are unlikely to become uncovered. The means of cutting will be an industry standard technique such as diamond wire, oxyacetylene, or high-pressure abrasive water jet cutting.

The steps below provide a high-level chronological summary of the key stages of the Amethyst Jackets dismantling using a single lift/ heavy lift vessel. This process will be for all the Jackets (A1D, A2D, C1D and B1D).

- Mobilisation of equipment and personnel to HLV.
- Transit of vessel to Amethyst Field.
- Arrive at 500m SZ and complete pre-entry checks.
- Move into position next to the jacket.
- Launch a Remotely Operated Vehicle (ROV) to inspect the jacket.
- Connect rigging to grillage on which the solar Aids to Navigation (AtoNs) are placed on with Rope Access Technician (RAT) (if required) and hang off rigging to the vessel deck.
- Connect rigging to the main crane.
- Lift grillage and solar AtoNs from the jacket.

- Connect rigging to Jacket pad-eyes with RAT and hang off rigging to the vessel deck.
- Remove soil plug from pile annulus and complete pile cuts.
- Cut subsea risers and high-voltage power cable at the base of the jacket.
- Connect rigging to the main crane.
- Lift the jacket to the deck of the vessel and seafasten it in place.
- Execute as-left survey/debris removal with ROV.
- Complete safety checks in preparation for leaving the field and moving out of 500m SZ.
- Transport Jacket to disposal yard for onshore disposal and recycling.

Trinity House will be informed when the AtoNs on all four jackets are extinguished. AIS base station will be switched off once the jackets are removed.

**Figure 3-1: Anticipated Jacket Removal Method**

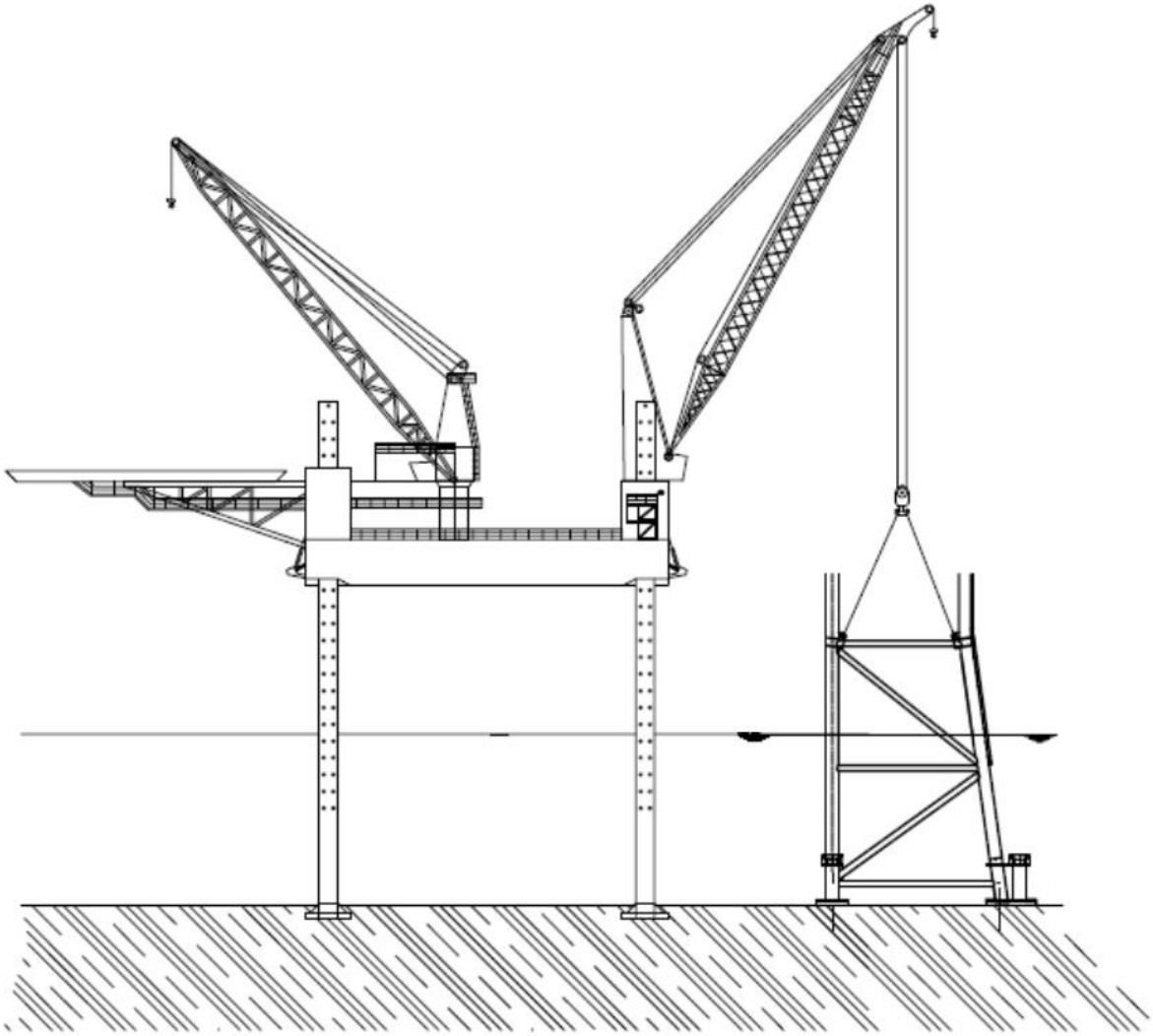


**Figure 3-2: A1D Jacket Frame A and B**

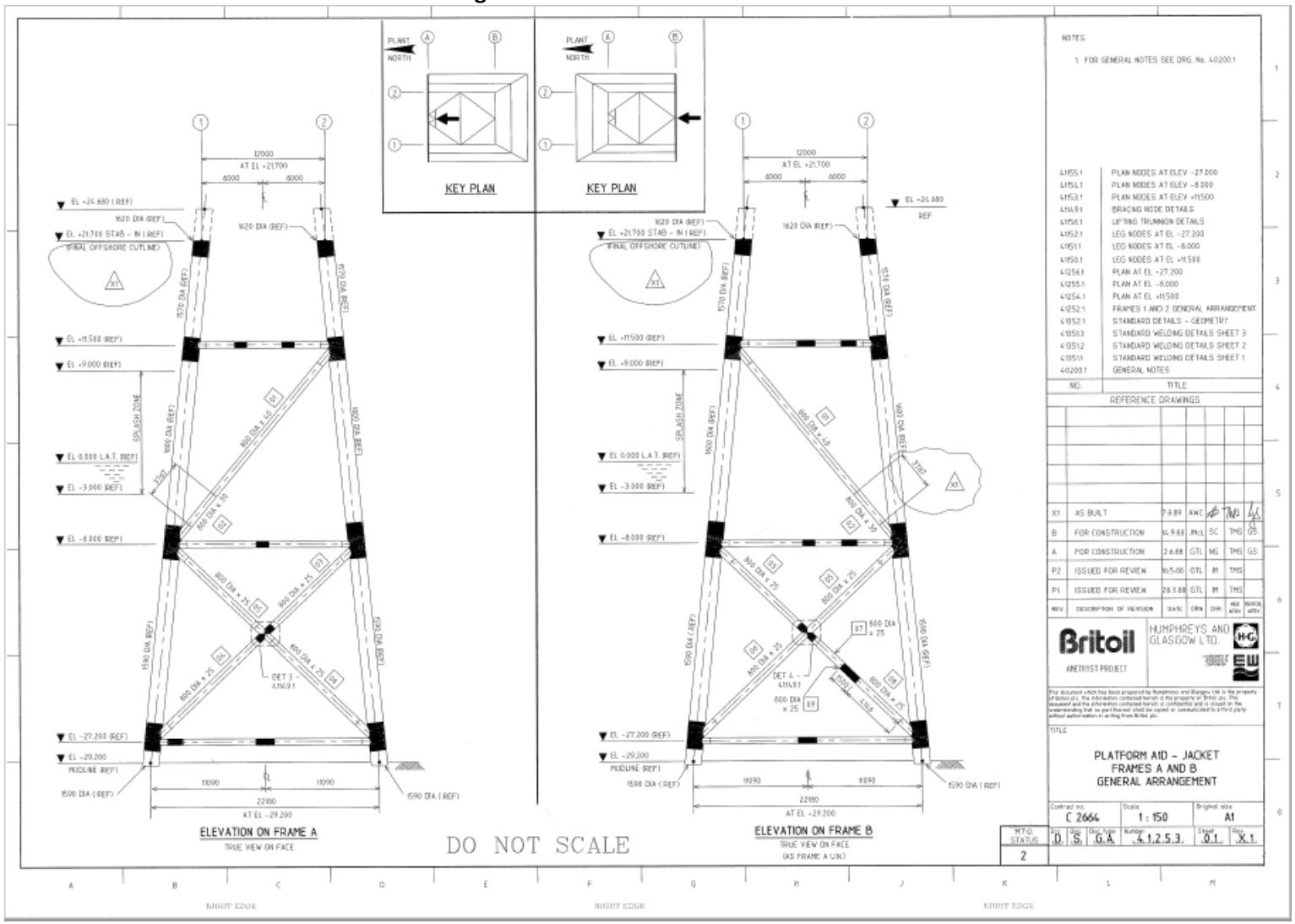


**Figure 3-3: A2D Jacket Frame A and B**

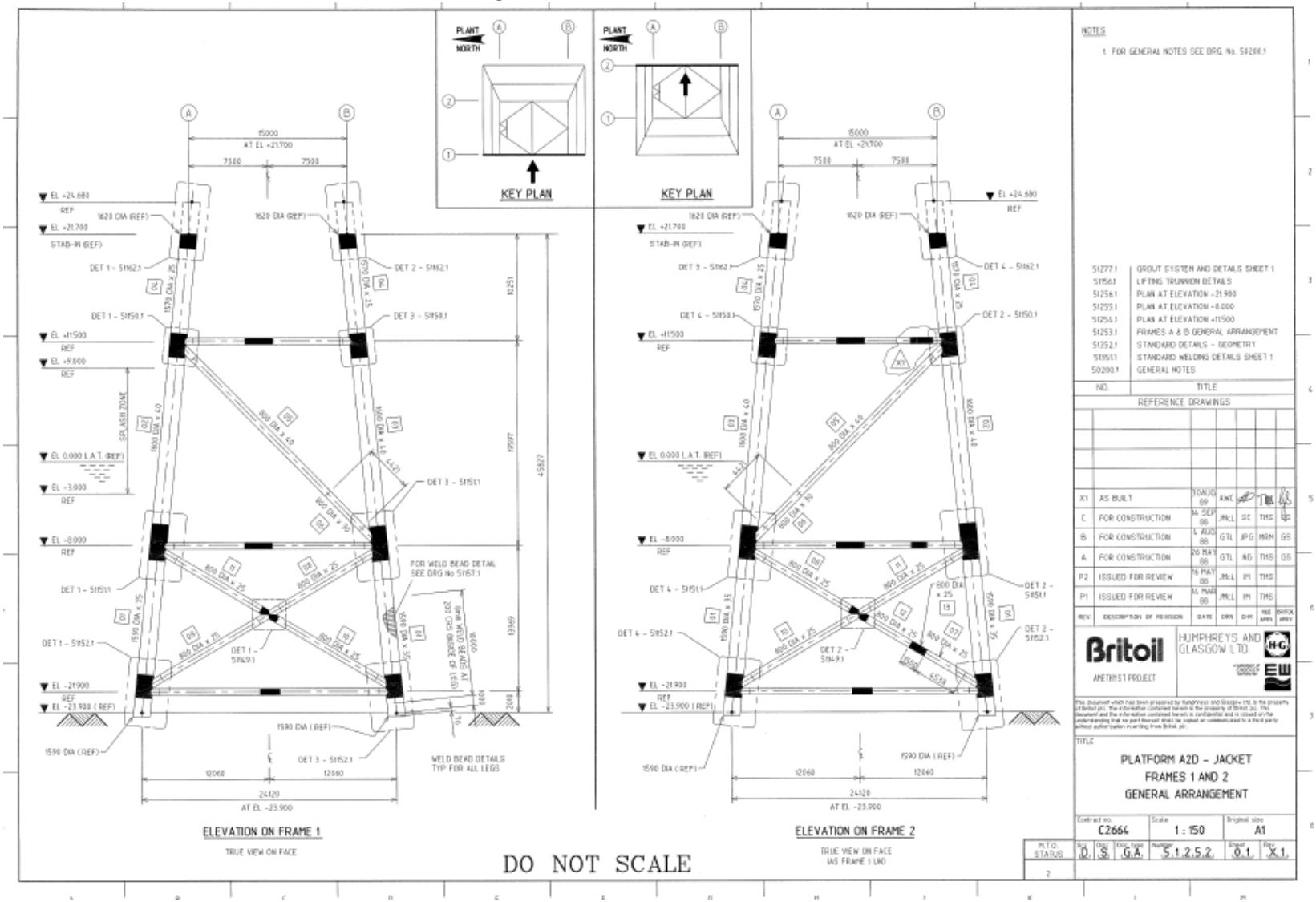


**Figure 3-4: B1D Jacket Frame A and B**

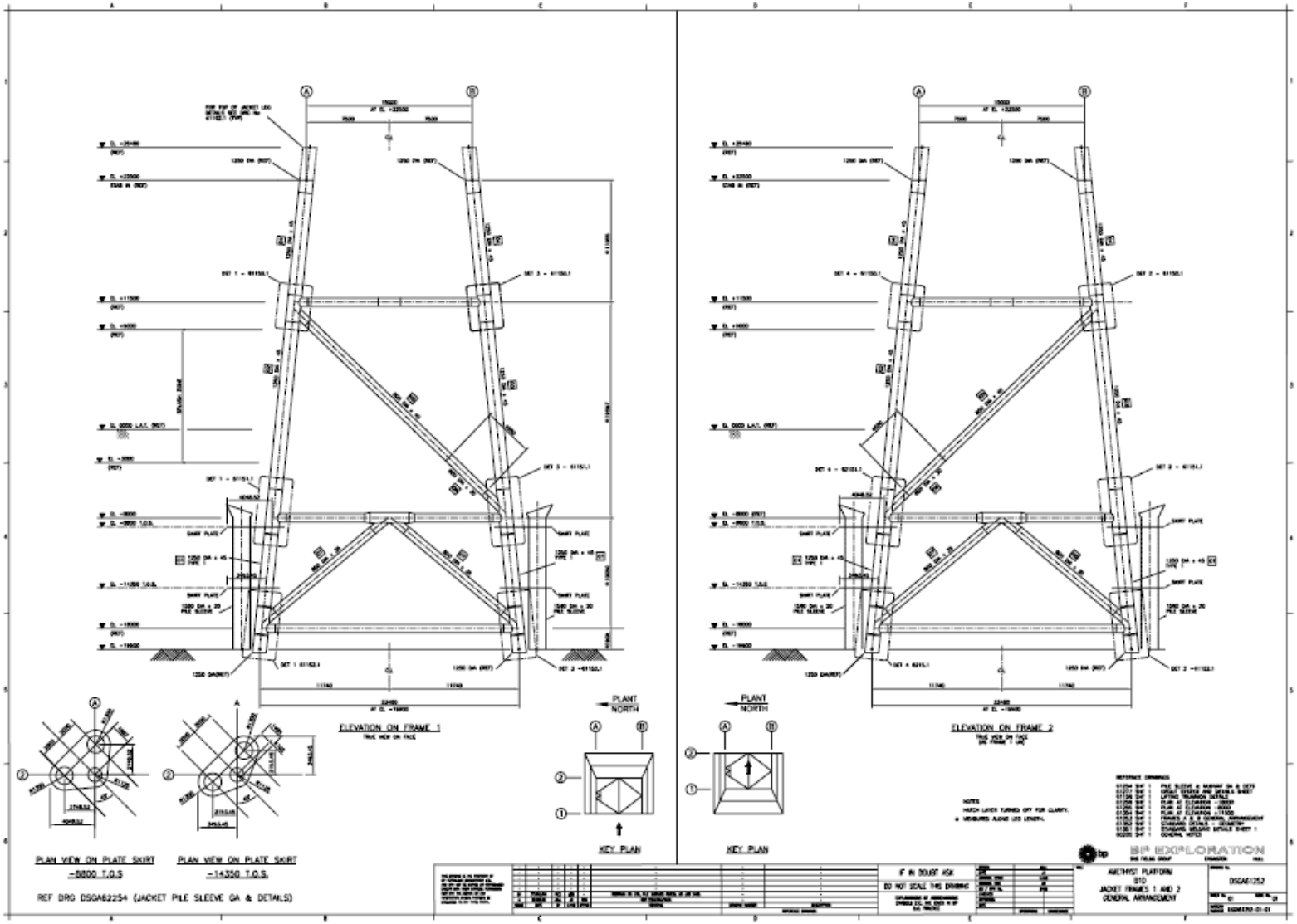
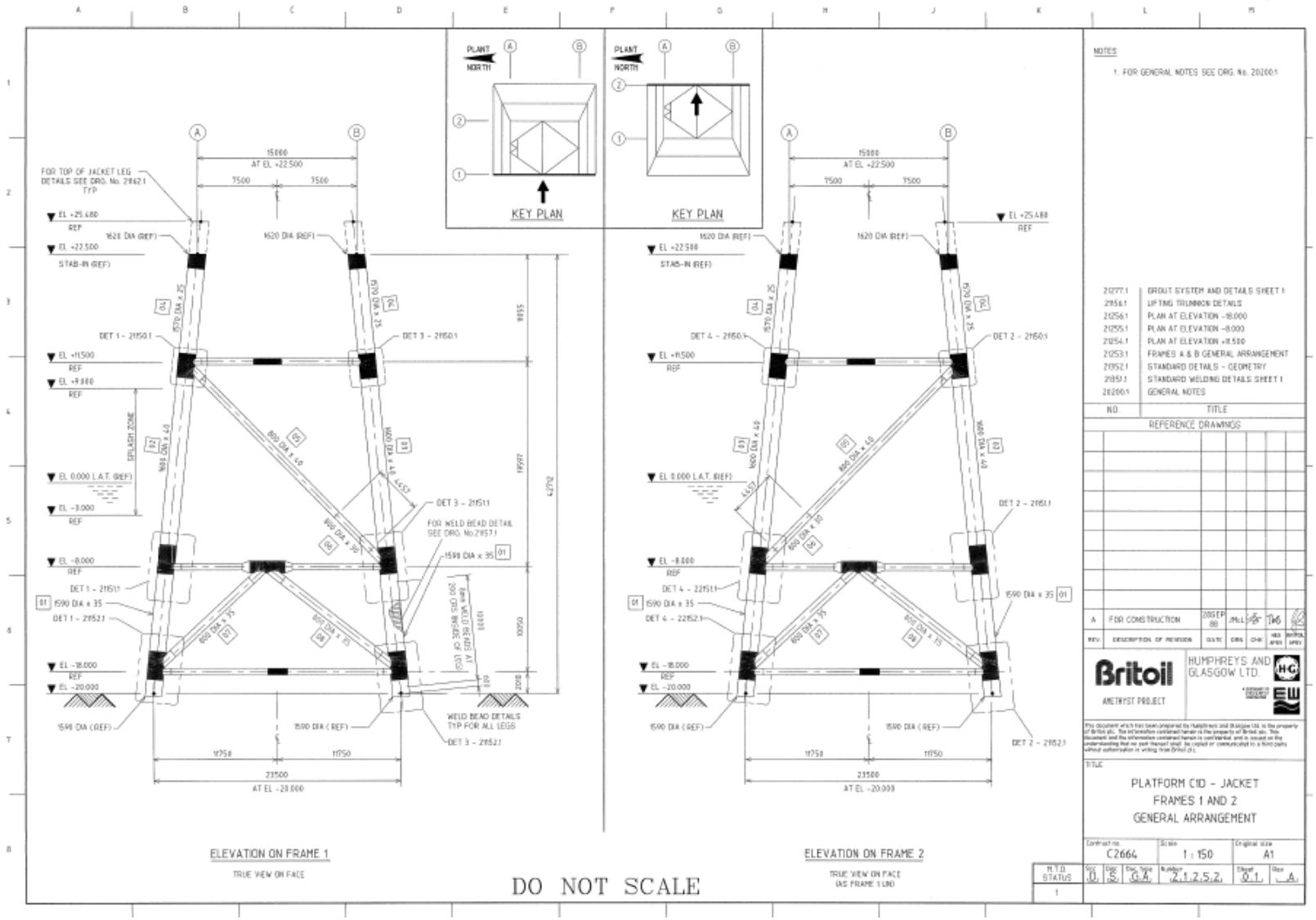


**Figure 3-5: C1D Jacket Frame A and B**



### 3.1.2 Jacket Removal Methods

The Jackets will be removed to shore for cleaning and disposal. The pile cuts will be made to -3m below the seabed level to ensure that any remains are unlikely to become uncovered. The means of cutting could be diamond wire, oxyacetylene, or high-pressure abrasive water jet cutting.

The A1D, A2D, B1D and C1D Jackets will be removed by the methods outlined in the table below.

| Table 3-1: Jacket Removal Methods | |
|---|---|
| 1) HLV (semi-submersible crane vessel) ☑ 2) Single lift Vessel (SLV) ☑ 3) Piece small ☐ 4) Other ☐ (*describe briefly)* | |
| **Method** | **Description** |
| Single lift removal by SLV/HLV | A1D, B1D and C1D, with their piles, will be removed as complete units and transported to shore for re-use of selected equipment, recycling, break up and disposal.<br><br>A2D, with its piles, Helvellyn riser, spool piece, and umbilical sections, will also be removed as complete units and transported to shore for re-use of selected equipment, recycling, break up and disposal.<br><br>The riser sections of pipelines PL649, PL650, PL775, PL776, PL777, PL778 and cables PL4997, PL6399, PL6400 and PL6401 will be removed along with the jackets to which the risers and cables are attached.<br><br>If the decommissioning method changes, OPRED will be notified. |

## 3.2 Pipelines

| Table 3-2: Pipeline or Pipeline Groups Decommissioning Options | | | |
|---|---|---|---|
| **Pipeline or Group (as per PWA)** | **Condition of line/group** | **Whole or part of pipeline/group** | **Decommissioning options considered*** |
| PL1956 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser section | Full removal |
| PLU1957 | Exposed - vertical riser attached to jacket leg | Part of pipeline – umbilical within J-Tube | Full removal |
| PL649 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser sections (48.25m at A1D and 51.5m at A2D). | Full removal |
| PL650 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser sections (56.3m at A2D and 61m at A1D). | Full removal |

| | | | |
|---|---|---|---|
| PL775 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser sections (41.15m at B1D and 48m at A2D). | Full removal |
| PL776 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser sections (44m at C1D and 53m at A1D). | Full removal |
| PL777 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser sections (48m at A2D and 46m at B1D). | Full removal |
| PL778 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser sections (52.6m at A1D and 44.6m at C1D). | Full removal |
| PL4997 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser section (48.25m at A1D). | Full removal |
| PL6399 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser sections (48.25m at A1D and 44m at C1D). | Full removal |
| PL6400 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser sections (48.25m at A1D and 56.3m at A2D). | Full removal |
| PL6401 | Exposed - vertical riser attached to jacket leg | Part of pipeline – riser sections (56.3m at A2D and 41.15m at B1D). | Full removal |

**Full removal is the only option considered, as the risers are attached to the jackets.*

**Comparative Assessment Method:**

There was no comparative assessment as the risers are to be removed as part of the jacket removal campaign.

**Outcome of Comparative Assessment:**

**Table 3-3: Outcome of Comparative Assessment**

| Pipeline or Group (as per PWA) | Recommended Option | Justification |
|---|---|---|
| PL1956 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PLU1957 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PL649 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PL650 | Full removal | Risers to be removed as part of the jacket removal campaign |

| | | |
|---|---|---|
| PL775 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PL776 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PL777 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PL778 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PL4997 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PL6399 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PL6400 | Full removal | Risers to be removed as part of the jacket removal campaign |
| PL6401 | Full removal | Risers to be removed as part of the jacket removal campaign |

## 3.3 Waste Streams

| Table 3-4: Waste Stream Management Methods | |
|---|---|
| **Waste Stream** | **Removal and Disposal Method** |
| **Marine Growth** | Removed offshore/onshore. Disposed according to guidelines. |
| **Naturally Occurring Radioactive Material (NORM)/ Low Specific Activity (LSA Scale)** | The pipelines were made HCS (flushed, cut, and filled with seawater). No NORM was detected when the risers were previously cut. Therefore, we are not expecting NORM/LSA waste. |
| **Other Hazardous Wastes** | The pipelines were made HCS (flushed, cut, and filled with seawater). Due to this, a survey for hazardous waste will not be required for this decommissioning activity. |
| **Onshore Dismantling Sites** | Appropriate licensed sites will be selected. The dismantling site must demonstrate a proven disposal track record and waste stream management throughout the deconstruction process and demonstrate their ability to deliver re-use and recycling options. If an onshore site is required, DESNZ will be contacted. |

| Table 3-5: Inventory Disposition | | | |
|---|---|---|---|
| | **Total Inventory (Te)** | **Planned (Te) to Shore** | **Planned (Te) Left in-situ*** ** |
| **Jacket A1D** | 2285* | 1650 | 635 |
| **Jacket A2D** | 2098.67** | 1532 | 566.67 |
| **Jacket B1D** | 1711* | 1542 | 169 |
| **Jacket C1D** | 1938* | 1531 | 407 |

** The total inventory includes the weight of the piles, jackets, risers and cables.*
***Includes the weight of the piles, Helvellyn Riser and Umbilical within J-Tube, and riser sections of PL649, PL650, PL775, PL777, PL6400 and PL6401.*
**** Tonnage left in situ are the piles left cut -3m below the seabed.*

# 4. ENVIRONMENTAL APPRAISAL OVERVIEW

## 4.1 Environmental Sensitivities (Summary)

| Table 4-1: Environmental Sensitivities | |
|---|---|
| **Environmental Receptor** | **Main Features** |
| **Conservation Interests** | There are six Marine Protected Areas (MPA) within 40km of the Amethyst field:<br>• Greater Wash Special Protected Area (SPA) – 13.1km southwest of A1D.<br>• Inner Dowsing, Race Bank and North Ridge Special Area of Conservation (SAC) -18km south of B1D<br>• Southern North Sea SAC - 8.4km north of C1D and 18.7km E of A2D.<br>• Holderness Offshore Marine Conservation Zone (MCZ) - 3km north of C1D.<br>• Humber Estuary SAC - 38km West of C1D.<br>• Holderness Inshore MCZ – 25km west of C1D.<br><br>Full details are presented within the Amethyst Jackets EA. |
| **Seabed** | The following European Nature Information System (EUNIS) seabed classifications have been identified in the vicinity of the Amethyst Jackets:<br>• A5.14: Circalittoral coarse sediment.<br>• A5:15: Infralittoral coarse sediment.<br>• A5:25/A5:26: Circalittoral sand.<br>• A5:44: Circalittoral mixed sediments.<br>• A5:45: Offshore circalittoral mixed sediment.<br>• A4:27: Faunal communities on deep moderate energy circalittoral rock. |
| **Fish** | There are potential fish spawning areas in International Council for the Exploration of the Seas (ICES) rectangle 36F0 for Herring (*Clupea harengus*), Lemon Sole (*Microstomus kitt*), Sandeels (*Ammodytes* spp.) Plaice (*Pleuronectes platessa*) and, Sole (*Solea solea*).<br><br>In addition to the spawning grounds described above, the waters of ICES rectangles 36F0 also act as nursery areas (or aggregation area for 0 group fish) for Herring (*Clupea harengus*), Plaice (*Pleuronectes platessa*), Lemon Sole (*Microstomus kitt*), Sole (Solea solea), sandeel (*Ammodytes* spp.), Sprat (*Sprattus sprattus*), Whiting (*Merlangius merlangus*) and, Cod (*Gadus morhua*). |
| **Fisheries** | Fishing activity in the area primarily takes place over summer months between July and October and is dominated by traps with 94% of the total efforts, followed by dredges with 6% and lastly trawls, seine nets and harvesting machines with negligible fishing activity recorded within the area (<1%). This is reflected in the landings data which indicates that shellfish species are the most significant component of the fishery in terms of landed tonnage (98.6%) and value, although some demersal fish are also caught. Of the species caught between the years 2017 and 2021, Crabs (*Cancer Pagarus*) landings are the greatest tonnages in ICES Rectangle 36F0, followed by Lobsters, scallops, and whelks. |

| Table 4-1: Environmental Sensitivities | |
|---|---|
| **Environmental Receptor** | **Main Features** |
| | Data presented within the Navigational Risk Assessment (NRA) indicates fishing vessel activity on Automatic Identification System (AIS) (15 m length and above) to be moderate in the area. The vast majority of vessels were UK registered (94%) followed by French (4%) and Dutch (2%). |
| **Marine Mammals** | Cetaceans (whales, dolphins, and porpoises) are protected under Annex IV of the Council Directive 92/43/EEC (also known as the Habitats Directive). Cetacean abundance in the SNS is relatively low compared to the northern and central North Sea, with the exception of the harbour porpoise (*Phocoena phocoena*).<br><br>The relative abundance and density of cetaceans in the vicinity of the Amethyst field can be derived from data obtained during the Small Cetacean Abundance of the North Sea (SCANS) SCANS-IV aerial and ship-based surveys. This project identified the abundance and density of cetacean species within predefined sectors of the North Sea and Northeast Atlantic. The Amethyst field is situated within the SCANS-IV Block 'NS-C' and was surveyed by air. The density of the harbour porpoise within the SCANS-IV Block 'NS-C' is higher than the total surveyed area, suggesting that the area may be important for these species. Densities for white-beaked dolphin were observed to be lower.<br><br>In addition to the aforementioned cetaceans, other species have been observed or have been modelled to have presence in the North Sea. These include the Atlantic white-sided dolphin (*Lagenorhynchus acutus*), Risso's dolphin (*Grampus griseus*), short-beaked common dolphin (*Delphinus delphis*), and killer whale (*Orcinus orca*).<br><br>Two species of seals are found in the North Sea around the English east coast: grey seal (*Halichoerus grypus*) and the harbour (or common) seal (*Phoca vitulina*).<br><br>Harbour seals tend to be found closer to the coast. As with grey seals, the UK harbour seal population is predominantly found around the Scottish coast with smaller colonies around The Wash and along the east coast of England. Harbour seals are restricted to their haul-out sites and the surrounding waters during pupping (June and July) and during their annual moult (August). This species can be found offshore from late August through to the following June and tends to forage within 40 – 50km of its haul-out sites. The harbour seal at sea utilisation of waters surrounding the Amethyst field may be moderate (5-10 individuals per $5km^2$).<br><br>Seal populations within areas where the power cables make landfall are likely to be greater, this is particularly the case for the grey seal. |
| **Birds** | The most common species of seabird found in this area of the SNS include Northern fulmar (*Fulmarus glacialis*), Great Skua (*Stercorarius skua*), Black legged kittiwake (*Rissa tridactyla*), Great black backed gull (*Larus marinus*), Common gull (*Larus canus*), Lesser black backed gull (*Larus fuscus*), Herring gull (*Larus argentatus*), Common guillemot (*Uria aalge*), Razorbill (*Alca torda*), Little auk (*Alle alle*) and Atlantic puffin (*Fratercula arctica*). |

| Table 4-1: Environmental Sensitivities | |
|---|---|
| **Environmental Receptor** | **Main Features** |
| | Fulmars are present in the highest numbers during the early and late breeding seasons, leading to peak densities in September. Kittiwakes are widely distributed throughout the year. Lesser black-backed gulls are mainly summer visitors, while in contrast, guillemot numbers are greatest during winter months. In addition, substantial numbers of terns migrate northwards through the offshore North Sea area in April and May, with return passage from July to September. |
| **Onshore Communities** | No impact on onshore communities was identified. |
| **Other Users of the Sea** | Oil and gas activity within the SNS is generally high and targets a number of existing gas fields. There is significant surface and subsurface infrastructure in UKCS Blocks 47/13, 47/14 and 47/15.<br><br>There are several licenced marine aggregate areas within close proximity to the Amethyst infrastructure. One licensed marine aggregate area within UKCS block 47/14 (Humber 4) is located approximately 1.5 km and 0.6 km west of PL776 and PL778 respectively. The remaining Humber 1, 2, and 3 aggregation areas lie adjacent towards the west. Within a range of 20 km towards the south of B1D pipelines, there are six additional aggregation areas, including the Humber Estuary, Off Saltfleet, Humber Overfalls, Outer Dowsing, and Inner Dowsing.<br><br>The closest offshore windfarm to the Amethyst field is the Triton Knoll offshore wind farm developed by Innogy Renewables UK Ltd which is located approximately 15 km south east of the C1D platform falling within the boundaries of block 47/14. Turbine commissioning was completed in January 2022.<br><br>The waters surrounding the Amethyst field are described as having 'High' to 'Very High' shipping activity. An NRA commissioned by Perenco in 2020 identified the area as having high shipping density, with an estimated 74 vessels per day passing within 10 nautical miles (nm) of Amethyst based on the AIS data. The majority of these were cargo vessels and tankers. |
| **Atmosphere** | Although the project will produce atmospheric emissions and consume energy, these activities are required to be undertaken to meet decommissioning obligations for the infrastructure. The preferred option has been considered with a focus on minimising vessel time and therefore minimising any associated emissions. An assessment of air emissions associated with the Jacket removal is presented in Appendix 1 of the EA report.<br><br>These contributions are far below any thresholds for emissions in the UKCS or on a global scale and are not significantly larger than general vessel operations in the region. The resulting emissions are determined to be negligible as they will be extremely small in the context of UKCS and global emissions.<br><br>Although there will be a short term and localised increase in emissions from the proposed operations, the total emissions will contribute a small percentage to the offshore and UK total $CO_2e$ emissions <0.0160% and <0.0005%, respectively). |

## 4.2 Potential Environmental Impacts and Their Management

**Environmental Impact Assessment Summary:**
The aspects for which Perenco consider there to be minimal or non-significant impact and therefore have been screened out from further detailed assessment within the EA report are described below:

- Energy and emissions.
- Waste generation.
- Physical presence of vessels in relation to other sea users.
- Operational discharges to sea.
- Noise emissions.

Potentially significant impacts which are assessed in detail within the EA include:

- Impacts associated with seabed disturbance.

**Overview:**
Following a detailed review of the proposed decommissioning option, the environmental sensitivities present in the area, and potential impacts on other sea users and the environment, it has been determined that the decommissioning of the Amethyst Jackets (by removal) will not present any significant impacts.

Most impacts associated with the decommissioning option are well understood and managed through the implementation of established mitigation measures. The impacts with the potential to be significant were those associated with seabed disturbance associated with the cutting of pipelines, power cables and jacket piles and the positioning of the removal vessel. However, following further assessment, these have been determined not to be significant following the implementation of the stated mitigation measures. Overall, the decommissioning option presented within this report is determined as not having a significant impact. In addition, the EA is considered by Perenco to be in alignment with the objectives and marine planning policies of the East marine plan area.

Based on the assessment findings of the EA, including the identification and subsequent application of appropriate mitigation measures it is considered that the proposed decommissioning activities do not pose any significant impact to environmental or societal receptors within the UKCS or internationally.

**Table 4-2: Environmental Impact Management**

| Activity | Main Impacts | Management |
|---|---|---|
| Jacket, risers, and cables removal | Seabed disturbance | • HLV positioning assessment will determine the optimal position for the JUB to minimise the requirement for rock placement for footings.<br>• Preloading of HLV will minimise requirements for rock placement of footings.<br>• Operational planning to ensure the minimal number of HLV positions at Amethyst infrastructure.<br>• Proposed internal pile cuts will be carefully planned to avoid excessive seabed disturbance and prevent deposition of garnet. |

# 5. INTERESTED PARTY CONSULTATIONS

| Table 5-1: Summary of Stakeholder Comments | | |
|---|---|---|
| **Who** | **Comment** | **Response** |
| **1. Informal Stakeholder Consultations** | | |
| OPRED Offshore Decommissioning Unit and Offshore Environmental Inspectorate | Reference is made to numerous pipelines. PL1956 and 1957 are confirmed as flushed and filled with seawater. However, no reference is made to the contents of PL649, 650, 775, 776, 777 and 778. Please provide details as to what is contained within each of those pipelines. | PL649 and PL650 have been flushed and filled with inhibited seawater to preserve it for potential future re-use.<br>PL775, PL776, PL777 and PL778 have been flushed and flooded with seawater. |
| Health and Safety Executive | Consulted via OPRED, No comments. | N/A |
| Environment Agency | Consulted via OPRED, No comments. | N/A |
| Trinity House | Consulted via OPRED.<br>Trinity House must be informed when the Aids to Navigation on all four jackets are extinguished. AIS base station is to be switched off once the jackets are removed (TH have confirmed they would like the DP amended to show this along with any future DPs with similar cases). | The DP has been amended as follows:<br>Trinity House will be informed when the AtoNs on all four jackets are extinguished. AIS base station will be switched off once the jackets are removed. |
| MCA | Consulted via OPRED.<br>The MCA responded purely with information/guidance. | Perenco notes the information and guidance provided. |
| MMO | Consulted via OPRED.<br>The MMO responded purely with information/guidance. | Perenco notes the information and guidance provided. |
| UKHO | Consulted via OPRED.<br>The UKHO responded purely with information/guidance. | Perenco notes the information and guidance provided. |
| **2. Public** | | |
| | During the Consultation Phase for the Draft DP a press notice was placed in | N/A |

| | | |
|---|---|---|
| | a local newspaper and national journal (see Section 8) and draft copies of the DP were made available at the Perenco Norwich office. An email address for responses to the press notices was also provided.<br>No responses were received. | |
| **3. Statutory Consultations** | | |
| National Federation of Fishermen's Organisations | During the Consultation Phase for the DP the views of NFFO were solicited.<br>Response given:<br>The National Federation of Fisherman's Organisations have no adverse comments to make regarding the planned methodology and timings of these assets removal but would advise as these assets are situated in an area heavily fished by static gear fishermen a good dialogue on planned work vessels movements during the decommissioning/removal phase will be advantageous to enable the commercial fishing vessels working static gear in close proximity of the remaining assets time to relocate their gear clear of the area to avoid any conflict/damage and possible loss of their fishing gear by vessels engaged in the decommissioning of these assets. | Perenco will maintain good dialogue on planned work vessel movements during the decommissioning/removal phase. |
| Scottish Fishermen's Federation | During the Consultation Phase for the DP, the views of SFF were solicited.<br>No response received. | N/A |
| Northern Ireland Fish Producers Organisation | During the Consultation Phase for the DP, the views of NIFPO were solicited.<br>No response received. | N/A |
| Global Marine Group | During the Consultation Phase for the DP, the views of Global Marine Group were solicited.<br><br>Response given:<br>I have reviewed the content provided and there are no active telecoms | Perenco will notify cable owners of upcoming operations if decom information changes. |

| | | |
|---|---|---|
| | cables in the vicinity (the closest is > 65km away). I have no further comments. In the event that the decom information changes, and seabed invasive operations are to occur near existing telecom infrastructure, it will be important to notify any nearby cable owners of any upcoming operations. | |
| North Sea Transition Authority | Perenco has consulted with NSTA under S29(2A) of the Petroleum Act. No Comments were received | N/A |

# 6. PROGRAMME MANAGEMENT

## 6.1 Project Management and Verification

A Perenco Project Management team will manage the operations of competent contractors selected for all decommissioning activities. The team will ensure the decommissioning is executed safely, in accordance with legislation and Perenco Policies and Principles.

Perenco standard procedures for operational control and hazard identification and management will be used. Where possible the work will be coordinated with other decommissioning operations in the SNS. Perenco will monitor and track the process of consent and the consultations required as part of this process.

## 6.2 Post-Decommissioning Debris Clearance and Verification

Before the commencement of all physical decommissioning activities as proposed in the DPs, a pre-decommissioning survey was completed along the Amethyst Pipelines and inside the Amethyst (A1D, A2D, B1D and C1D) 500m safety zones. This survey included: a bathymetry survey, to identify any free spans, exposures, or large objects (which may present a snagging hazard), and an Environmental Baseline Survey (EBS) and Habitat Assessment Survey (HAS).

Following the completion of these activities detailed in the DPs, a post-decommissioning (as-left) survey will be completed, and a summary comparison of pre-and post-environmental survey results will be provided as part of the Close Out report.

A clear seabed certificate will not be obtained, as required under the Decommissioning Debris Surveys and Recovery and Seabed Clearance Verification guidance by OPRED and NFFO, because the isolation plugs installed on the cut ends of the Amethyst pipelines (PL649 and PL650) protrude above the seabed. This design choice was intentional to facilitate visibility during routine integrity inspections of the plugs and the cut ends of the pipelines. However, this configuration poses a snagging hazard. A new 500m safety zone order (ON54) was obtained in November 2020 for the Amethyst A1D, A2D, B1D and C1D Installations. This 500m safety zone order will remain in place until the pipelines are fully decommissioned which will be detailed in the Amethyst Pipeline DP.

Any requirement for future legacy monitoring based on the results of the pre- and post-decommissioning surveys will be agreed upon with OPRED as part of the closeout process.

Any objects dropped during the removal preparations will be notified to OPRED via the PON2 process. Their subsequent recovery will be reported via the PON2 and DP Progress Reporting processes.

## 6.3 Schedule

Several decommissioning activities have been carried out before the submission of the Jackets and Riser Sections DPs, as detailed in Sections 1.2 and 1.3. This work has been carried out under the appropriate permitting regime for the activity, i.e., OPRED, NSTA and HSEx.

Figure 6.1 below provides the timeline of all decommissioning activities concerning the DPs.

**Figure 6-1: Gantt Chart of Project Plan**

| Year | 2024 | | | | 2025 | | | | 2026 | | | | 2027 | | | | 2028 | | | | 2029 | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Quarter | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 |
| **Decommissioning Programme** | | | | | | | | | | | | | | | | | | | | | | | | |
| Submission of DP | | | | | | | | | | | | | | | | | | | | | | | | |
| Consultation | | | | | | | | | | | | | | | | | | | | | | | | |
| Approval of DP | | | | | | | | | | | | | | | | | | | | | | | | |
| **Campaign** | | | | | | | | | | | | | | | | | | | | | | | | |
| A1D Jacket and Riser Removal | | | | | | | | | | | | | | | | | | | | | | | | |
| A2D Jacket and Riser Removal | | | | | | | | | | | | | | | | | | | | | | | | |
| B1D Jacket and Riser Removal | | | | | | | | | | | | | | | | | | | | | | | | |
| C1D Jacket and Riser Removal | | | | | | | | | | | | | | | | | | | | | | | | |
| **Post Decommissioning Activities and Surveys** | | | | | | | | | | | | | | | | | | | | | | | | |
| Post Decommissioning Surveys | | | | | | | | | | | | | | | | | | | | | | | | |
| Close Out Report | | | | | | | | | | | | | | | | | | | | | | | | |

| LEGEND | |
|---|---|
| | Earlist date task could be completed |
| | Period in which the task expected to be completed |

## 6.4 Costs

The decommissioning costs detailed within the Jackets and Riser Sections DPs has been provided to OPRED.

## 6.5 Close Out

In accordance with the OPRED Guidance Notes, a Close Out document will be submitted to OPRED within 12 months of the completion of the offshore decommissioning scope including debris clearance and the first post-decommissioning environmental survey. The report will detail the outcomes of surveys as well as explain any major variances from the programme.

## 6.6 Post-Decommissioning Monitoring and Evaluation

A post-decommissioning survey centred around sites of the wellheads and former jackets will be carried out. The survey will focus on chemical and physical disturbances of the decommissioning area and be compared with the pre-decommissioning survey. The results of this survey will be forwarded to OPRED. Perenco will commit to the pre-decommissioning surveys for the Pipeline DP at the appropriate time.

# 7. SUPPORTING DOCUMENTS

| Table 7-1: Supporting Documents | | |
|---|---|---|
| **Document Number** | **Title** | **Document Reference** |
| 1 | Amethyst Jackets Decommissioning Environmental Appraisal report | 200605-S-REP-0047 |
| 2 | Amethyst Pre-Decommissioning Geophysical Survey | • NSW-PJ00045-RR-DC-SUR-01A_2.0 Amethyst A1D Results Report<br>• NSW-PJ00045-RR-DC-SUR-01B_2.0_Amethyst_A2D_Results_Report<br>• NSW-PJ00045-RR-DC-SUR-01C_2.0_Amethyst_B1D_Results_Report<br>• NSW-PJ00045-RR-DC-SUR-01D_2.0_Amethyst_C1D_Results_Report |
| 3 | Amethyst Pre-Decommissioning Environmental Survey | • 2010_Perenco_AMS-INT_EBS_00<br>• 2010_Perenco_AMS_INT_HAS_00 |
| 4 | Seabird Survey 2023 | Biocensus (2023). Perenco Assets Ornithological Assessment 2023. RSK Biocensus, UK. |
| 5 | Seabird Survey 2024 | Xodus (2024). Perenco: Ornithological Support Perenco Asset Survey 2024. Xodus, Aberdeen, UK. |

# 8. LETTERS OF SUPPORT

Mathew Duncan
Senior Finance Advisor
P&O North Sea

BP Exploration Operating Co Ltd
1-4 Wellheads Avenue
Dyce
Aberdeen
AB21 7PB

Mobile: +44 7766475212
duncanme@bp.com

5 August 2025

Offshore Petroleum Regulator for Environment and Decommissioning
AB1 Building
Crimon Place
Aberdeen
AB10 1BJ

To Whom It May Concern

**SECTION 29 NOTICE HOLDER LETTER OR SUPPORT**
**AMETHYST DECOMMISSIONING PROGRAMMES PETROLEUM ACT 1998**

We acknowledge receipt of your letter dated 30th July 2025.

We, BP Exploration Operating Company Limited confirm that we authorise Perenco UK Limited to submit on our behalf abandonment programmes relating to the Amethyst facilities as directed by the Secretary of State on 30th July 2025.

We confirm that we support the proposals detailed in the Amethyst Decommissioning Programmes dated 30th July 2025, which is to be submitted by Perenco UK Limited in so far as they relate to those facilities in respect of which we are required to submit an abandonment programme under section 29 of the Petroleum Act 1998.

Yours sincerely

Signed by:
Mathew Duncan
885081215AB44E6...

**MATHEW DUNCAN**
Senior Finance Advisor, North Sea

Mathew Duncan
Senior Finance Advisor
P&O North Sea

BP Exploration Operating Co Ltd
1-4 Wellheads Avenue
Dyce
Aberdeen
AB21 7PB

Mobile: +44 7766475212
duncanme@bp.com

5 August 2025

Offshore Petroleum Regulator for Environment and Decommissioning
AB1 Building
Crimon Place
Aberdeen
AB10 1BJ

To Whom It May Concern

**SECTION 29 NOTICE HOLDER LETTER OR SUPPORT**
**AMETHYST DECOMMISSIONING PROGRAMMES PETROLEUM ACT 1998**

We acknowledge receipt of your letter dated 30th July 2025.

We, Britoil Limited confirm that we authorise Perenco UK Limited to submit on our behalf abandonment programmes relating to the Amethyst facilities as directed by the Secretary of State on 30th July 2025.

We confirm that we support the proposals detailed in the Amethyst Decommissioning Programmes dated 30th July 2025, which is to be submitted by Perenco UK Limited in so far as they relate to those facilities in respect of which we are required to submit an abandonment programme under section 29 of the Petroleum Act 1998.

Yours sincerely

Signed by:
Mathew Duncan
885081215AB44E6...

**MATHEW DUNCAN**
Senior Finance Advisor, North Sea

Mathew Duncan
Senior Finance Advisor
P&O North Sea

BP Exploration Operating Co Ltd
1-4 Wellheads Avenue
Dyce
Aberdeen
AB21 7PB

Mobile: +44 7766475212
duncanme@bp.com

5 August 2025

Offshore Petroleum Regulator for Environment and Decommissioning
AB1 Building
Crimon Place
Aberdeen
AB10 1BJ

To Whom It May Concern

**SECTION 29 NOTICE HOLDER LETTER OR SUPPORT**
**AMETHYST DECOMMISSIONING PROGRAMMES PETROLEUM ACT 1998**

We acknowledge receipt of your letter dated 30th July 2025.

We, Arco British Limited, LLC confirm that we authorise Perenco UK Limited to submit on our behalf abandonment programmes relating to the Amethyst facilities as directed by the Secretary of State on 30th July 2025.

We confirm that we support the proposals detailed in the Amethyst Decommissioning Programmes dated 30th July 2025, which is to be submitted by Perenco UK Limited in so far as they relate to those facilities in respect of which we are required to submit an abandonment programme under section 29 of the Petroleum Act 1998.

Yours sincerely

Signed by:
Mathew Duncan
88508121 5AB44E6...

**MATHEW DUNCAN**
Senior Finance Advisor, North Sea

**Spirit Energy Resources Limited**
5th Floor
iQ Building
15 Justice Mill Lane
Aberdeen
AB11 6EQ

Telephone: 01224 415000
www.spirit-energy.com

**Offshore Petroleum Regulator for Environment and Decommissioning**
AB1 Building
Crimon Place
Aberdeen
AB10 1BJ

12 August 2025

Dear Sir or Madam,

**AMETHYST DECOMMISSIONING PROGRAMMES**
**PETROLEUM ACT 1998**

We acknowledge receipt of your letter dated 30th July 2025.

We, Spirit Energy Resources Limited, confirm that we authorise Perenco UK Limited to submit on our behalf abandonment programmes relating to the Amethyst facilities as directed by the Secretary of State on 30th July 2025.

We confirm that we support the proposals detailed in the Amethyst Decommissioning Programmes dated 30th July 2025, which is to be submitted by Perenco UK Limited in so far as they relate to those facilities in respect of which we are required to submit an abandonment programme under section 29 of the Petroleum Act 1998.

Yours faithfully,

Signed by:
Nick Harrison
3B31DA46C83F4A3...
Nick Harrison
Director
For and on behalf of Spirit Energy Resources Limited

**Murphy Petroleum Limited**
Suite 1, 7th Floor Broadway
London, United Kingdom SW1H 0BL

## Section 29 Notice Holder Letter of Support

**Offshore Petroleum Regulator for**
**Environment and Decommissioning**
AB1 Building
Crimon Place
Aberdeen
AB10 1BJ

**14 August 2025**

Dear Sir or Madam,

AMETHYST DECOMMISSIONING PROGRAMMES PETROLEUM ACT 1998

We acknowledge receipt of your letter dated 30th July 2025.

We, Murphy Petroleum Limited, confirm that we authorise Perenco UK Limited to submit on our behalf abandonment programmes relating to the Amethyst facilities as directed by the Secretary of State on 30th July 2025.

We confirm that we support the proposals detailed in the Amethyst Decommissioning Programmes dated 30th July 2025, which is to be submitted by Perenco UK Limited in so far as they relate to those facilities in respect of which we are required to submit an abandonment programme under section 29 of the Petroleum Act 1998.

Yours faithfully,

Earl Teddy Botner
Director

For and on behalf of **Murphy Petroleum Limited**

# 9. APPENDICES

## Appendix 1: Consultation Notices

**Press Notice – London Gazette**

### Pipe-Lines

THE PETROLEUM ACT 1998

AMETHYST JACKETS AND HELVELLYN RISER SECTION DECOMMISSIONING PROGRAMMES

Perenco UK Limited has submitted, for the consideration of the Secretary of State for Energy Security and Net Zero, draft Decommissioning Programmes for Amethyst jackets and Helvellyn riser section, in accordance with the provisions of the Petroleum Act 1998. It is a requirement of the Act that interested parties be consulted on such decommissioning proposals.

The items/facilities covered by the Decommissioning Programmes are the Amethyst jackets (A1D, A2D, B1D and C1D) and the Helvellyn riser section (attached to A2D jacket).

The Amethyst gas field is located in the United Kingdom Continental Shelf centred on Block 47/14a, extending into Blocks 47/13a, 47/8a, 47/9a and 47/15a in the Southern North Sea, approximately 40 kilometres due east of the Humber Estuary and the Easington Gas Terminal on the Yorkshire coast. The field consists of several separate gas accumulations: Amethyst East covers the 'A' / 'B' areas and Amethyst West covers the 'C' area.

The C1D platform was connected to A1D through the infield export gas pipeline (PL776). This pipeline facilitated the transportation of produced fluids from C1D to A1D, where they co-mingled with fluids produced from A1D before entering the 30" Amethyst Export pipeline PL649 to Easington Gas Terminal. Similarly produced fluids from B1D were conveyed via PL775 to A2D.

The Helvellyn development is located in Block 47/10a. Waldorf Petroleum Resources Limited has owned this development since 2001. It consists of a single subsea well, the Wellhead Protection Structure (WHPS), pipeline (PL1956) from the WHPS to but not including the A2D riser flange, and the umbilical (PLU1957) from the WHPS to but not including the A2D J-Tube bellmouth. Perenco UK Limited owns PL1956 from and including the A2D riser flange to A2D jacket, and PLU1957 from and including the AD2 J-Tube bellmouth to A2D jacket.

The Amethyst jackets are not situated within an environmentally sensitive area. The nearest Marine Protected Area is the Holderness Offshore Marine Conservation Zone, 3km north of Amethyst C1D.

The WGS84 co-ordinates of the surface facilities to be decommissioned are as follows:

- **A1D**: 53° 36' 38.4406" N, 00° 43' 21.3858" E.
- **A2D, PL1956 riser and PLU1957 umbilical within J-Tube**: 53° 37' 21.0228" N, 00° 47' 20.6881" E.
- **B1D**: 53° 33' 39.6424" N, 00° 52' 38.1894" E.
- **C1D**: 53° 38' 41.7738" N, 00° 36' 08.2471" E.

Perenco UK Limited hereby gives notice that a digital copy of the draft Amethyst Jackets and Helvellyn Riser section Decommissioning Programmes can be viewed and downloaded online at https://www.perenco.com/documentation. Alternatively, a hard copy of the Decommissioning Programmes can be inspected at the location given below during office hours.

Representations regarding the Amethyst Jackets and Helvellyn Riser section Decommissioning Programmes should be submitted in writing or electronically to the following address, where they should be received by the closing date of 21st March 2025 and state the grounds upon which any representations are being made.

Decommissioning Team, Perenco UK Ltd, 3 Central Avenue, St Andrews Business Park, Norwich, Norfolk NR7 0HR.

Email: Decom-Consultation@perenco.com

**Press Notice – Eastern Daily Press**

**PUBLIC NOTICE**
**The Petroleum Act 1998**
**AMETHYST JACKETS AND HELVELLYN RISER SECTION DECOMMISSIONING PROGRAMMES**

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The items/facilities covered by the Decommissioning Programmes are the Amethyst jackets (A1D, A2D, B1D and C1D) and the Helvellyn riser section (attached to A2D jacket).

The Amethyst gas field is located in the United Kingdom Continental Shelf centred on Block 47/14a, extending into Blocks 47/13a, 47/8a, 47/9a and 47/15a in the Southern North Sea, approximately 40 kilometres due east of the Humber Estuary and the Easington Gas Terminal on the Yorkshire coast. The field consists of several separate gas accumulations: Amethyst East covers the 'A' / 'B' areas and Amethyst West covers the 'C' area.

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· A2D, PL1956 riser and PLU1957 umbilical within J-Tube: 53° 37' 21.0228" N, 00° 47' 20.6881" E.
· B1D: 53° 33' 39.6424" N, 00° 52' 38.1894" E.
· C1D: 53° 38' 41.7738" N, 00° 36' 08.2471" E.

Perenco UK Limited hereby gives notice that a digital copy of the draft Amethyst Jackets and Helvellyn Riser section Decommissioning Programmes can be viewed and downloaded online at https://www.perenco.com/documentation. Alternatively, a hard copy of the Decommissioning Programmes can be inspected at the location given below during office hours.

Representations regarding the Amethyst Jackets and Helvellyn Riser section Decommissioning Programmes should be submitted in writing or electronically to the following address, where they should be received by the closing date of 21st March 2025 and state the grounds upon which any representations are being made.

Decommissioning Team
Perenco UK Ltd
3 Central Avenue
St Andrews Business Park
Norwich
Norfolk, NR7 0HR
Email: Decom-Consultation@perenco.com