

# Schedule 5 - Application checks to be carried out by the Delivery Body

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
Unconsented Fixed-Bottom Offshore Wind CFD Units – Applicable Planning Consent(s) and Pending Applicable Planning Consent(s)	23, 24  Contract Allocation Framework Rule 3.6 and 3.7  Contract Allocation Framework Rule 4.1(k) – pursuant to Regulation 28  Contract Allocation Framework Rule 5.2 – pursuant to Regulation 14(14)	In the Application, the Applicant must demonstrate that either the Applicable Planning Consents do not apply, or the relevant Applicable Planning Consent(s) and/or Pending Applicable Planning Consent(s) for the relevant works enable, or will enable once obtained:  - the proposed CFD Unit to be established or altered; and  - electricity generated from the proposed CFD Unit to be supplied to the national Transmission System, the Distribution System, or a Private Network.  In relation to the Eligible Generating Station only, the Applicant must demonstrate in the Application that the	1. A copy of all relevant Pending Applicable Planning Consent(s) notices relating to the Eligible Generating Station—  (a) Where the Eligible Generating Station is based in England and/or Wales, a signed and dated copy of the notification of decision to accept an application for Examination for an Order Granting Development Consent issued by The Planning Inspectorate which must be dated at least 12-months before the Application Closing Date OR;  (b) Where the Eligible Generating Station is based in Scotland, a copy of the Public Notice of Application for the relevant Application which	None required.	The postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the proposed CFD Unit specified in the relevant Pending Applicable Planning Consent(s) notices and/or Applicable Planning Consent(s) is the same as the postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the CFD Unit specified in the Application.  Where the address or location of the CFD Unit in the Pending Applicable Planning Consent(s) notices and/or Applicable Planning Consent(s) is provided, it will be checked against the Ordnance Survey grid reference and geographic co-ordinates stated on the CFD Application form.  The Ordnance Survey grid reference and geographic co-ordinates	Where the Applicable Planning Consent(s) and/or Pending Applicable Planning Consent(s) sets out the capacity (in MW) of the proposed CFD Unit permitted under the Applicable Planning Consent(s), that capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.	All relevant Pending Applicable Consent notices for the Eligible Generating Station only, must be dated at least 12-months before the Application Closing Date—  (a) Where the Eligible Generating Station is based in Scotland, the date refers to the date the public notice was first publicised.  (b) For the avoidance of doubt, Pending Applicable Planning Consent notices or Applicable Planning Consents obtained which are relevant for enabling electricity generation from the proposed CFD unit to be supplied to the national Transmission System, the Distribution System, or a Private Network, do not need to be dated 12-months before the	This applies to Fixed-Bottom Offshore Wind CFD Units only.

<sup>1</sup> All references are to the Contracts for Difference (Allocation) Regulations 2014 (as amended) unless otherwise specified.

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		<p>proposed CFD Unit has not been subject to a refusal of planning consent by the relevant issuing authority at the time of Application and the Applicant must provide evidence of the planning status, including any appeal outcomes and a Director's declaration confirming this, as part of their Application and by providing this confirmation, the Applicant is also confirming that the Application is not an excluded Application under Rule 5.2 of the Allocation Framework, pursuant to Regulation 14(14), AND;</p> <p>- Where the Eligible Generating Station is based in England and/or Wales, and has obtained the relevant Applicable Planning Consent, the Applicant must provide a copy or, where it is a Pending Applicable Planning Consent the Applicant must demonstrate that they</p>	<p>must have been first publicised at least 12-months before the Application Closing Date</p> <p>(c) Where the Applicable Planning Consent for the Eligible Generating Station has been obtained, the Applicant must provide a copy of the relevant Applicable Planning Consent and the notice</p> <p>2. A signed Director's declaration confirming that at the time of Application, the Applicant has a valid Pending Applicable Planning Consent(s) which has not been refused</p> <p>3. Where the Applicable Planning Consent is relevant to enabling electricity generation from the proposed CFD unit to be supplied to the national Transmission System, the Distribution System, or a Private Network, and has been</p>		<p>provided in the Application form will be checked against the longitude and latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates provided on the Map.</p>		<p>Application Closing Date.</p>	

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		<p>have had their relevant Pending Applicable Planning Consents accepted for examination by the Planning Inspectorate at least 12-months before the Application Closing Date OR;</p> <p>- Where the Eligible Generating Station is based in Scotland, and the Applicant has obtained the relevant Applicable Planning Consent, the Applicant must provide a copy, or, where it is a Pending Applicable Planning Consent, the Applicant must demonstrate that they have applied to the relevant Scottish Ministers for any relevant Applicable Planning Consents required such as a Section 36 Consent and Marine License(s), and have commenced their public consultation at least 12-months before the Application Closing Date.</p> <p>In relation to Applicable Planning</p>	<p>obtained at the time of Application, the Applicant must provide a copy of the relevant Applicable Planning Consent and a Director's declaration confirming this OR;</p> <p>Where there is a Pending Applicable Planning Consent relevant to enabling electricity generation from the proposed CFD unit to be supplied to the national Transmission System, the Distribution System, or a Private Network, and it has not been obtained at the time of Application, the Applicant must provide a copy of the application for the relevant Pending Applicable Planning Consent, which does not need to be dated 12-months before the Application Closing Date, and a Director's declaration to confirm its status and that it has not been refused at the time of</p>					

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		<p>Consents enabling electricity generation from the proposed CFD Unit to be supplied to the national Transmission System, the Distribution System or a Private Network, the Applicant must demonstrate in the Application that either the Applicable Planning Consents have been obtained by providing a copy or, where it is a Pending Applicable Planning Consent which does not need to be dated 12-months before the Application Closing Date, the Applicant must provide a copy of their application AND;</p> <p>- the Applicant must demonstrate in the Application that relevant Applicable Planning Consent or Pending Applicable Planning Consent has not been subject to a refusal of planning consent by the relevant issuing authority at the time of Application and the Applicant must provide</p>	<p>Application and, if relevant, any appeal outcome documentation issued</p>					

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		evidence of the planning status, including any appeal outcomes and a Director's declaration confirming this, as part of their Application and by providing this confirmation, the Applicant is also confirming that the Application is not an excluded Application under Rule 5.2 of the Allocation Framework, pursuant to Regulation 14(14),						
Applicable Planning Consents	23, 24	<p>In the Application, the Applicant must demonstrate that either the Applicable Planning Consents do not apply, or that the Applicable Planning Consents obtained for the relevant works enable:</p> <ul style="list-style-type: none"><li>- the proposed CFD Unit to be established or altered; and</li><li>- electricity generated from the proposed CFD Unit to be supplied to the national Transmission System,</li></ul>	<p>1. Copy of all Applicable Planning Consent(s), including a signed and dated planning decision notice (where relevant) from the issuing authority.</p> <p>2. If either the issue or expiry dates are not included in the Applicable Planning Consent(s) provided, the Applicant must provide evidence of these dates from the issuing authority.</p>	None required.	<p>The postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the proposed CFD Unit specified in the applicable planning consent(s) is the same as the postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the CFD Unit specified in the Application.</p> <p>Where the address or location of the CFD Unit in the planning consent(s) is provided, it will be</p>	Where the Applicable Planning Consent(s) sets out the capacity (in MW) of the proposed CFD Unit permitted under the Applicable Planning Consent(s), that capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.	The date of the Application must be before the date on which Applicable Planning Consent(s) expire.	The technology of the proposed CFD Unit specified in the Applicable Planning Consent(s) appears to be the same as the category of Eligible Generating Station for the proposed CFD Unit specified in the Application.

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Applicable Planning Consents (continued)		the Distribution System, or a Private Network.	<p>3. Where Applicable Planning Consents have passed their expiration date, evidence of the issuing authority granting an extension.</p> <p>4. Where Applicable Planning Consents have passed their expiration date and work has started, evidence of the issuing authority acknowledging this, which may include (without limitation) a signed letter from the issuing authority.</p> <p>5. Where the Applicable Planning Consent specifies a technology, which is different from the technology that is in the Application, evidence to clarify this which may include (without limitation) a signed letter from the issuing authority to confirm that the technology has been updated to what is provided in the Application.</p>		<p>checked against the Ordnance Survey grid reference and geographic co-ordinates stated on the CFD Application form.</p> <p>The Ordnance Survey grid reference and geographic co-ordinates provided in the Application form will be checked against the longitude and latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates provided on the Map.</p>			



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			6. A Map.					
Connection Agreements <sup>2</sup>  Note, for Remote Island Wind, refer to the eligibility criteria “Specific Requirements for Remote Island Wind” within Schedule 5 for additional requirements.  Connection agreements (continued)	25	In the Application, the Applicant must explain whether:  - a Direct Connection applies or is to apply to the relevant CFD Unit and where the connection is or will be: (a) to the national Transmission System for Great Britain, the Connection Agreement entered into secures (via either firm or non-firm capacity agreement) Transmission Entry Capacity for the CFD Unit at least equal to 75% of the Initial Installed Capacity Estimate of the CFD Unit; or (b) to the Distribution System, the Connection Agreement entered into permits (via either a firm or non-firm capacity agreement) at least 75% of the Initial Installed Capacity Estimate of the CFD	1. Where a Direct Connection applies or is to apply to the relevant CFD Unit, a copy of the Connection Agreement applicable to the CFD Unit which allows for such connection to the relevant Transmission System or Distribution System.  2. Where a Partial Connection applies or is to apply to the relevant CFD Unit, the Applicant must provide:  (a) a copy of the Connection Agreement applicable to the CFD Unit which allows for such connection to the relevant Transmission System or Distribution System; and	Not required.	Where the Applicant has specified in the Application that Direct Connection or a Partial Connection applies or is to apply to the relevant CFD Unit, there is nothing in the Connection Agreement that indicates that the location of the CFD Unit to which the Connection Agreement applies is not the same as the location of the CFD Unit, as indicated by the postcode, the geographic coordinates, and/or the Ordnance Survey Grid Reference for the CFD Unit specified in the Application.  Where the address or location of the CFD Unit is provided in the Connection Agreement, it will be checked against the Ordnance Survey Grid Reference and geographic co-ordinates stated on the CFD Application form. The Ordnance Survey Grid	Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit and the connection is or will be to the national Transmission System for Great Britain, the Transmission Entry Capacity specified in the Connection Agreement is at least 75% of the Initial Installed Capacity Estimate of the CFD Unit.  Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit and the connection is or will be to a Distribution System, the capacity specified in the Connection Agreement entered into permits at least 75% of the Initial Installed Capacity	Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit, the Target Commissioning Date specified in the Application for when the CFD Unit is established or altered (as relevant), appears to be on or after the connection date specified in the Connection Agreement.	Where the Applicant has specified in the Application that a Direct Connection or a Partial Connection applies or is to apply to the relevant CFD Unit, there is nothing in the Connection Agreement that indicates that the technology of the CFD Unit to which the Connection Agreement applies is not the same as the category of Eligible Generating Station for the CFD Unit specified in the Application.

<sup>2</sup> A Phased Offshore Wind CFD Unit submitting a single Application may submit a separate Connection Agreement in relation to each phase of that Application. The Delivery Body will assess the Connection Agreements together when considering fulfilment of Regulation 25(2).

Eligibility Criteria	Regulation/Contract Allocation Framework Rule <sup>1</sup>	Requirement	Documentary Evidence	Check Against CFD Application				
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		<p>Unit to connect to the Distribution System;</p> <ul style="list-style-type: none"><li>- a Partial Connection applies or is to apply to the relevant CFD Unit and no other Connection Agreement applies or is to apply to the CFD Unit; or</li><li>- no Connection Agreement applies to the relevant CFD Unit.</li><li>- Where the connection agreement specifies a technology, which is different from the technology that the Application relates to, evidence must be provided to clarify this.</li><li>- Where the Applicant has specified that a Private Network Use Agreement applies, such Private Network Use Agreement states the exporting capacity to that private network and the capacity in the private network that is accessible under the agreement.</li></ul>	<p>(b) unless the owner of the CFD Unit is also the owner of the Private Network, a copy of the Private Network Use Agreement applicable to the CFD Unit which allows the CFD Unit to connect to the Private Network.</p> <p>3. Where a Private Network connection applies or is to apply, unless the owner of the CFD Unit is also the owner of the Private Network, a copy of the Private Network Use Agreement applicable to the CFD Unit which allows the CFD Unit to connect to the Private Network.</p> <p>4. Where the connection agreement specifies a technology, which is different from the technology that the Application relates to, evidence must be provided to clarify this which may include (without limitation) a signed letter from the relevant party to</p>		<p>Reference and geographic co-ordinates provided in the Application will be checked against the longitude and latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme geographic coordinates as provided on the Map.</p>	<p>Estimate of the proposed CFD Unit to connect to the Distribution System.</p>		



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			confirm that the technology has been updated to what is provided in the Application.  5. A Map.					
Statements in relation to supply chains	26	In the Application, the Applicant must provide a Supply Chain Plan Statement of Approval, in accordance with Regulation 26(4).  This requirement does not apply to an Offshore Wind CFD Unit <sup>34</sup>	Copy of statement issued by the Secretary of State pursuant to Regulation 11 of the Electricity Market Reform (General) Regulations 2014 (“Approval Certificate”).	Where the Applicant has specified in the Application that Regulation 26(4) applies in respect of the Application for the CFD Unit, the name of the CFD Unit specified in the Approval Certificate appears to be the same as the name of the CFD Unit specified in the Application.	None required.	Projects with generation capacity of 300 MW or above.	Where the Applicant has specified in the Application that Regulation 26(4) applies in respect of the Application for the CFD Unit, the date the Application is submitted falls within the time period specified in the Approval Certificate as being the time period within which an Application may be submitted.	All technologies except offshore and floating offshore wind.
Statements in relation to sustainable industry rewards (SIRs) also known as Clean Industry Bonus (CIB) <sup>5</sup>	27B	In the Application, the Applicant must provide a statement in accordance with Regulation 27B(2).  This requirement only applies to an Offshore Wind CFD Unit <sup>6</sup> .	Copy of statement issued by the Secretary of State pursuant to Regulation 28C(a) of the Contracts for Difference (Allocation) Regulations 2014, as	Where the Applicant has specified in the Application that Regulation 27B(2) applies in respect of the Application for the CFD Unit, the name of the CFD Unit specified in the CIB Statement	None required.	None required.	Where the Applicant has specified in the Application that Regulation 27B(2) applies in respect of the Application for the CFD Unit, the CFD allocation round to which the Application	None required.

<sup>3</sup> Regulation 26 of the Allocation Regulations as amended by the Contracts for Difference (Sustainable Industry Rewards) Regulations 2024.

<sup>4</sup> In other words, for avoidance of doubt, this requirement does not apply to a Fixed-Bottom Offshore Wind CFD Unit or a Floating Offshore Wind CFD Unit

<sup>5</sup> Requirements inserted into the Allocation Regulations by the Contracts for Difference (Sustainable Industry Rewards) Regulations 2024. Although the term Sustainable Industry Rewards has been superseded by ‘Clean Industry Bonus’ the term ‘Sustainable Industry Rewards’ is still used because it is the term used in regulations.

<sup>6</sup> In other words, for avoidance of doubt, this requirement applies both to Fixed-Bottom Offshore Wind CFD Units and Floating Offshore Wind CFD Units in accordance with Regulation 27B(1)(a).

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			amended (a “CIB Statement”).  For the avoidance of doubt, statements where investment values have been redacted by the Secretary of State can be provided as evidence.	appears to be the same as the name of the CFD Unit specified in the Application.			relates is the same as the allocation round specified in the CIB Statement.	

The remaining Eligibility Criteria are listed below. They are included in a separate table as the text within the ‘Checks Against CFD Application’ column does not fit as clearly into the above format.

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Advanced Conversion Technology plant will comply with Physical Separation Requirement	28	In the Application, the Applicant must provide a process flow diagram demonstrating that the CFD Unit is expected to meet the Physical Separation Requirement.	A process flow diagram demonstrating that the CFD Unit will meet the Physical Separation Requirement.	The Applicant’s process flow diagram demonstrates that the CFD Unit is expected to comply with the Physical Separation Requirement.
Advanced Conversion Technology plant will comply with Physical Separation Requirement (continued)				<p>All information including any labelling, text and design in the process flow diagram must be clearly legible.</p> <p>The Process Flow Diagram should at a minimum clearly label the following components of the facility:</p> <ul style="list-style-type: none"><li>• The process unit where the Synthesis Chamber is placed;</li><li>• The process unit(s) where the Combustion Chamber(s) is (are) placed;</li><li>• The pipe (or piping system) that connects the process unit where the Synthesis Chamber is placed and the process unit(s) where the Combustion Chamber(s) is(are) placed;</li></ul>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
				<ul style="list-style-type: none"><li>All the Purification Unit(s), if any, indicating which contaminants are removed from the Advanced Fuel and any material used for the operation of each Purification Unit(s);</li><li>All the Compression Unit(s), if any, indicating the inlet and outlet pressures; and The flow direction of the Advanced Fuel in the pipe (or piping system).</li></ul>
Incorporation	Schedule 1 – 1, 2	<p>In the Application, the Applicant must provide evidence of whether it is—</p> <ul style="list-style-type: none"><li>- a UK registered company;</li><li>- VAT registered; or</li><li>- a company that is not registered in the UK; and</li><li>- registered for tax if not registered in the UK.</li></ul>	<p>Where the Applicant is a UK registered company, a copy of the certificate of incorporation.</p> <p>Where the Applicant is VAT registered, a copy of the VAT Certificate of Registration.</p> <p>Where the Applicant is a company but is not registered in the UK, a copy of the certificate of registration.</p> <p>Where the Applicant is not located in the UK and is registered for tax, a copy of the tax certificate.</p>	<p>Where the Applicant has specified in the Application that the Applicant is a UK registered company: (a) a copy of the Applicant’s Certificate of Incorporation is included with the Application; and (b) the company registration number specified in the Certificate of Incorporation is the same as the Applicant’s company registration number specified in the Application.</p> <p>Where the Applicant has specified in the Application that the Applicant is VAT registered: (a) a copy of the Applicant’s VAT Certificate of Registration is included with the Application; and (b) the company specified in the VAT certificate is the same as the Applicant’s company specified in the Application and (c) the company registration number specified in the VAT Certificate (if any) is the same as the Applicant’s company registration number specified in the Application.</p> <p>Where the Applicant has specified in the Application, that the Applicant is a company but is not registered in the UK: (a) a copy of the certificate of registration is included with the Application; and (b) the company registration number (if any) specified in the certificate of registration is the same as the Applicant’s company registration number (if any) specified in the Application.</p> <p>Where the Applicant has specified in the Application, that the Applicant is not located in the UK and has specified they are registered for tax: (a) a copy of the tax certificate from the jurisdiction in which the entity is domiciled is included with the Application; and (b) the registration number (if any) specified in the tax certificate is the same as the registration number (if any) specified in the Application.</p>
Incorporation (continued)				

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Leasing arrangements for Offshore Generating Stations	27(2)	Where the Application is for an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate <sup>7</sup> in respect of the location of the relevant CFD Unit.	<p>A lease or an agreement for lease (including an agreement providing for an option to take a lease) granted by The Crown Estate in respect of the location of the relevant CFD Unit.</p> <p>Where the Applicant is not a party to the lease, agreement for lease or option to take a lease—</p> <p>(a) a copy of the signed Crown Estate lease, agreement for lease or option to take a lease, together with the subsequent assignment or other lease document(s) that the Applicant relies on to demonstrate its compliance with Regulation 27(2) and;</p> <p>(b) a letter explaining how the site operates in respect of the location of the relevant CFD unit.</p> <p>As set out in Rule 4(g), an exclusivity agreement granted by Crown Estate Scotland, such as through the Innovation and Targeted Oil and Gas leasing round, does not satisfy this requirement.</p> <p>If the lease, agreement for lease or option to take a lease has expired or otherwise ceased to have effect, it does not satisfy this requirement</p>	The location of the CFD Unit specified in the Application is the same as the location that appears on the lease document or an agreement for lease (including an agreement providing for an option to take a lease) document.

<sup>7</sup> “Crown Estate” means the Commissioners referred to in section 1 of the Crown Estate Act 1961 or where the Project is in Scotland means the Commissioners referred to in section 90B of the Scotland Act 1998

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Non-receipt of other funds under Government support schemes	14 and 18	<p>In the Application, the Applicant must:</p> <ul style="list-style-type: none"><li>- confirm that its Application is not an excluded Application under Regulation 14;</li><li>- if the Technology Type of the CFD Unit which is the subject of that Application is Energy from Waste with CHP (as defined in the Eligible Generator Regulations), state that no application for accreditation has been made under the Renewable Heat Incentive Regulations 2018, in respect of that CFD Unit; and</li><li>- confirm whether:</li></ul> <p>(a) an accreditation applies to the CFD Unit; or</p> <p>(b) an accreditation does not apply to the CFD Unit; or</p> <p>(c) an accreditation does not apply to the CFD Unit but an application for accreditation for the CFD Unit has been made and a determination has not been made in respect of such application.</p>	A Map.	<p>The name of the CFD Unit specified in the Application is not the same as a name that appears on the following; and the postcode, the geographic coordinates and/or the Ordnance Survey Grid Reference of the CFD Unit specified in the Application and Map is/are not the same as the postcode, the geographic coordinates and/or the Ordnance Survey Grid Reference that appears on the following, unless the electricity to be generated by the CFD Unit specified in the Application is metered separately, as indicated by the required Applicant declaration that the Application is not an excluded Application, pursuant to Regulation 14 (and subject to the requirements of Rule 5)—</p> <ul style="list-style-type: none"><li>• the information given to the Delivery Body by the Authority setting out the CFD Units to which an accreditation applies or to which an application for accreditation applies but only where the Authority has provided the information to the Delivery Body by the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19. Where in exceptional circumstances the Authority has not provided information about accreditation by the time the Delivery Body is required to give a notice to the Applicant under Regulation 19, if the Applicant has provided a certification relating to accreditation then the Delivery Body should rely on that certification in ascertaining whether accreditation applies to the CFD Unit which is the subject of the Application;</li><li>• the information titled Non-Fossil Fuel Order (“<b>NFFO</b>”) 3, NFFO 4, NFFO 5, Scottish Renewable Obligation (“<b>SRO</b>”) 1, SRO 2, SRO3 which is given to the Delivery Body by the Authority but only where that information is given to the Delivery Body by the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19;</li><li>• the list of CFD Units to which a CFD Agreement or investment contract applies published by the CFD Counterparty and which the Delivery Body accesses or which the CFD Counterparty gives to the Delivery Body on the Application Closing Date or as soon as reasonably practicable thereafter but only where, in the</li></ul>
Non-receipt of other funds under Government support schemes (continued)				

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Non-receipt of other funds under Government support schemes (continued)				<div>case of the CFD Counterparty providing the Delivery Body with the list, that list is given to the Delivery Body by the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19;</div> <div><ul style="list-style-type: none"><li>any other Application; and/or</li><li>where the list is available by the time the Delivery Body is required to give a notice to the Applicant under Regulation 19, the list of CFD Units or CMU to which a capacity agreement applies or where an application for a capacity agreement has been made but not determined as published by the Delivery Body in accordance with Capacity Market Rules made pursuant to regulation 77 of The Electricity Capacity Regulations 2014 on the Application Closing Date.</li></ul></div>



Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Private Network CFD Agreements	28	To be eligible to apply for a Private Network CfD Agreement, the Applicant must demonstrate it is a Private Network Generator (as defined in Schedule 1).	Signed Director declaration confirming that the Applicant meets the full definition of Private Network Generator (as defined in Schedule 1).	<p>All Private Network CfD Agreement Applicants must submit a declaration, signed by a Director, confirming that the Applicant meets the full definition of Private Network Generator (as defined in Schedule 1), namely:</p> <p>The Generator shall be deemed to be a “Private Network Generator” if:</p> <p>(a) it is exempt from the requirement to hold a licence for the generation of electricity pursuant to the Electricity (Class Exemptions from the Requirement for a License) Order 2001;</p> <p>(b) the Facility generates electricity solely or partly for supply to a Private Network; and</p> <p>(c) the Facility Metering Equipment is not, and is not required to be, registered in accordance with the BSC (except, where the Facility is a Dual Scheme Facility, in respect of the Boundary Point Metering System used to measure the Imported Input Electricity).</p>
Private Network CFD Agreements	28	<p>To be eligible to apply for a Private Network CfD Agreement, the Applicant must confirm that it will not, via a Private Network or directly connected cable, supply electricity to—</p> <p>- an Offshore Installation (as defined in Schedule 1); or</p> <p>- a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation.</p>	<p>Signed Director declaration confirming that the Applicant will not supply electricity via a Private Network or directly connected cable to:</p> <p>- an Offshore Installation (as defined in Schedule 1),</p> <p>or:</p> <p>- a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation.</p>	<p>All Private Network CfD Agreement Applicants must submit a declaration, signed by a Director, confirming that the Applicant will not supply electricity via a Private Network or directly connected cable to:</p> <p>- an Offshore Installation (as defined in Schedule 1),</p> <p>or:</p> <p>- a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation.</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Specific requirements for Floating Offshore Wind	27ZA (2,4)	<p>A Floating Offshore Wind (FOW) unit is an offshore wind CFD Unit that satisfies the FOW conditions.</p> <p>FOW conditions to be met during assessment, as in the Allocation Regulations.</p> <p>The Applicant must demonstrate to the Delivery Body that the relevant CFD Unit is expected, by the Target Commissioning Date, to satisfy the FOW conditions. The Delivery Body will determine whether the project qualifies as “FOW” based on the evidence the Applicant provides to demonstrate that they meet the FOW conditions.</p> <p>The FOW conditions are that:(a) all turbines forming part of the relevant CFD Unit—</p> <p>(i) are mounted on floating foundations; and</p> <p>(ii) are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum<sup>8</sup>).</p>		

<sup>8</sup> As defined in The Marine Licensing (Exempted Activities) (Amendment) Order 2019, “Chart Datum is the plane below which all depths are published on a navigational chart. It is also the plane to which all tidal heights are referred, so by adding the tidal height to the charted depth, the true depth of water is determined. By international agreement Chart Datum is defined as a level so low that the tide will not frequently fall below it. In the United Kingdom, this level is normally approximately the level of Lowest Astronomical Tide.”

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Specific requirements for Remote Island Wind (RIW)	27A (3)	<p>Remote Island Wind (RIW) Conditions to be met during assessment, as in the Allocation Regulations as amended by the Contracts for Difference (Miscellaneous Amendments) Regulations 2018.</p> <p>The Applicant must demonstrate to the Delivery Body that the relevant CFD Unit is expected, by the Target Commissioning Date, to satisfy the Remote Island Wind Conditions. The Delivery Body will determine whether the project qualifies as “RIW” based on the evidence the Applicant provides to demonstrate that they meet the RIW Conditions. The RIW conditions:</p> <p>(a) the CFD Unit generates electricity by the use of wind;</p> <p>(b) the CFD Unit is located on a Remote Island;</p> <p>(c) the CFD Unit is connected to the national Transmission System or to a Distribution System; and</p> <p>(d) either:</p> <p>(i) where the CFD Unit is connected to the national Transmission System, the Generation Circuit between the CFD Unit and the Main Interconnected Transmission System consists of not less than 50 km of Cabling, not less than 20 km of which is Subsea Cabling; or</p> <p>(ii) where the CFD Unit is connected to a Distribution System, the electrical connection between its Grid Supply Point and the Main Interconnected Transmission System consists of not less than 50 km of Cabling, not less than 20 km of which is Subsea Cabling.</p>	<p>Where the relevant CFD unit is connected to the national Transmission System, a schematic diagram demonstrating that the Generation Circuit between the CFD Unit and the Main Interconnected Transmission System consists of not less than 50 km of Cabling, not less than 20 km of which is subsea Cabling.</p> <p>Where the relevant CFD Unit is connected to the Distribution System, a schematic diagram showing the relevant Grid Supply Point and the Main Interconnected Transmission System, confirming that between the two points there is not less than 50 km of cabling, of not less than 20 km of which is Subsea Cabling.</p>	<p>All Applicants must demonstrate that their CFD Unit is located on a ‘Remote Island’ through the information submitted about the postcode, and/or the geographic coordinates, and/or the Ordnance Survey Grid Reference for the CFD Unit. All islands located in any of the local government areas of Comhairle nan Eilean Siar, Orkney Islands Council, and Shetland Islands Council will each be considered a ‘Remote Island’.</p> <p>Where the CFD Unit is connected to the national Transmission System, all Applicants must submit a schematic diagram to demonstrate that the Generation Circuit between the CFD Unit and the Main Interconnected Transmission System is expected to consist of not less than 50 km of cabling, not less than 20 km of which is Subsea Cabling.</p> <p>The schematic diagram must include the following that is clearly labelled:</p> <ul style="list-style-type: none"><li>• The CFD Unit, where the name of the CFD Unit on the schematic diagram submitted by the Applicant should be the same as the name of the CFD Unit specified in the Application;</li><li>• The Main Interconnected Transmission System; and</li><li>• The length of Cabling (in km) between the CFD Unit and the Main Interconnected Transmission System, showing how much of this is subsea cabling.</li></ul> <p>CFD Units connecting to the national Transmission System in any of the local government areas of Comhairle nan Eilean Siar, Orkney Islands Council, and Shetland Islands Council, will be considered to have met the minimum cable lengths, however, must still submit a schematic diagram.</p> <p>Where the CFD Unit is connected to a Distribution System, all Applicants must provide a schematic diagram to demonstrate that the electrical connection between its Grid Supply Point and the Main Interconnected Transmission System is expected to consist of not less than 50 km of Cabling, not less than 20 km of which is Subsea Cabling.</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Specific requirements for Remote Island Wind (RIW) (continued)				<p>The schematic diagram must include the following that is clearly labelled:</p> <ul style="list-style-type: none"><li>• The CFD Unit, where the name of the CFD Unit on the schematic diagram submitted by the Applicant should be the same as the name of the CFD Unit specified in the Application;</li><li>• The relevant Grid Supply Point;</li><li>• The Main Interconnected Transmission System; and</li><li>• The length of Cabling (in km) between the relevant Grid Supply Point and the Main Interconnected Transmission System, showing how much of this is Subsea Cabling.</li></ul> <p>All information including any labelling, text and design in the schematic diagram must be clearly legible.</p> <p>The eligibility requirements for RIW are geographically neutral and Applications from any geographical location within scope will be considered.</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Exclusion of Applications containing capacity which was previously subject to a CfD awarded in Allocation Rounds 1-6.	Allocation Framework Rule 5.1(b) – pursuant to Regulation 14(14)	<p>The Applicant must confirm that no part of the relevant CFD Unit was (i) subject to a CFD Agreement signed pursuant to Allocation Rounds 1-6, and (ii) surrendered through a capacity adjustment exercised in accordance with Condition 6 ('Adjustment to Installed Capacity Estimate: Permitted Reduction') and/or Condition 7 ('Final Installed Capacity: Maximum Contract Capacity') of the CFD Standard Terms and Conditions.</p> <p>By providing this confirmation, the Applicant is also confirming that its Application is not an excluded Application under Rule 5.1(b) of the Allocation Framework, pursuant to Regulation 14(14).</p> <p>Where the Applicable Planning Consent(s) of the proposed CFD Unit is shared with an existing CFD Unit or another Eligible Generating Station which has an ongoing CFD Application, the Applicant must provide the name of the existing CFD Unit and the name of the Eligible Generating Station with an ongoing CFD Application</p> <p>Where the Connection Agreement applicable to the proposed CFD Unit is shared with an existing CFD Unit or another Eligible Generating Station which has an ongoing CFD Application, the Applicant must provide the name of the existing CFD Unit and the name of the Eligible Generating Station with an ongoing CFD Application.</p> <p>Where a lease, agreement for lease or option to lease agreement granted in respect of an Offshore Generating Station is shared with an existing CFD Unit or another Eligible Generating Station which has an ongoing CFD Application, the Applicant must provide the name of the existing CFD Unit and the</p>	<p>The Delivery Body may review any information already provided by the Applicant, e.g. the Applicable Planning Consent(s), Connection Agreement or lease agreement (or other acceptable lease document) to help them determine whether an Application is not an excluded Application under Allocation Framework Rule 5.1(b), pursuant to Regulation 14(14).</p>	<p>The postcode, geographic coordinates and/or the Ordnance Survey grid reference for the proposed CFD Unit specified in the Applicable Planning Consent(s) does not appear to overlap to any extent with the original postcode, geographic coordinates and/or the Ordnance Survey grid reference of an existing CFD Unit.</p> <p>The capacity specified in the Application does not appear to overlap with capacity to which a CFD Agreement applies, as set out in information obtained from the CFD Counterparty of CFD Units which have exercised a capacity adjustment in accordance with Condition 6 ('Adjustment to Installed Capacity Estimate: Permitted Reduction') and/or Condition 7 ('Final Installed Capacity: Maximum Contract Capacity') of the CFD Standard Terms and Conditions. Such information is to be obtained by the Delivery Body from the CFD Counterparty as soon as reasonably practicable after the Application Closing Date and no later than the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19.</p>

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
		name of the Eligible Generating Station with an ongoing CFD Application.		
Repowering - definition	CfD Allocation Framework Schedule 1 Definitions	<p>Where the Application is for a Repowered CfD Unit, the Applicant must demonstrate that their Applicable Planning Consent includes the Decommissioning of the existing Eligible Generating Station or part of it.</p> <p>The works for Decommissioning must include the dismantling and removal of the Existing Generating Assets and removal or refurbishment of the foundations of the existing Eligible Generating Station or a part of that station.</p> <p>Applications for a Repowered CfD Unit, where the existing Eligible Generating Station or part of it is Decommissioning, Applicants must demonstrate that the consented capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.</p>	<p>1. Copy of all Applicable Planning Consent(s) with expiry dates and dates of issue. If dates are not present in planning consent, evidence of this information from issuing authority.</p> <p>2. Where Applicable Planning Consents have passed their expiration date, evidence of the issuing authority granting an extension.</p> <p>3. Evidence in the Applicable Planning Consent in the form of an express Decommissioning plan which demonstrates the plan for Decommissioning of the existing Eligible Generation Station or a part of it, including the removal or refurbishment of the foundations.</p> <p>4. Where Decommissioning work has started, evidence of the issuing authority acknowledging this.</p> <p>5. A Map of the Existing Generating Station.</p>	<p>Applicable Planning Consent(s) and Map will be checked to verify that the Applicant plans, or has undertaken, Decommissioning of the existing Eligible Generating Station, or part of it.</p> <p>Applicable Planning Consent(s) should evidence plans for the existing Eligible Generating Station or part of it to undergo Decommissioning. Evidence should be provided whether or not the Decommissioning of the existing Eligible Generating Station or part of it has already been undergone.</p> <p>Applications for a Repowered CfD Unit, where the existing Eligible Generating Station or part of it will undergo or has undergone Decommissioning, must demonstrate that the consented capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.</p>



Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
			<p>6. The geographic coordinates of the Eligible Generating Station to be decommissioned, contained within the Map provided under point 5 and/or the Decommissioning Plan provided under point 3.</p> <p>7. Where the Applicable Planning Consent does not specify the consented capacity (in MW) of the proposed CfD unit for which the Application is being submitted, the Applicant must provide evidence from the issuing authority confirming this, which may include (without limitation) a signed letter from the issuing authority</p>	
Repowering - end of operating life	CfD Allocation Framework 4.1(h)(ii)	<p>Applicants for a Repowered CfD Unit must demonstrate that the existing Eligible Generating Station, or part of it, that is the subject of Decommissioning, has or will have reached the end of its 25-year operating life, on or before the Target Commissioning Date of the Repowered CfD Unit specified in the Application.</p> <p>The Generating Station's grid connection date, or alternatively, if a recipient of RO subsidies, its commissioning date will be taken as a proxy of commercial operation date.</p>	<p>1. A copy of the interim operational notification for the Generating Station OR</p> <p>2. If the existing Eligible Generating Station is an embedded generator, the grid connection notice from the relevant Distribution Network Operator, OR</p> <p>3. If the existing Eligible Generating Station has previously received subsidies under the Renewables Obligation Scheme, a document issued by Ofgem that includes the commissioning date OR</p> <p>4. Where the site is connected via private network, documentary evidence for the date of energisation.</p>	The 25-year operating life of the existing Eligible Generating Station that is the subject of Decommissioning will be calculated based on the difference in time between its Commercial Operation Date (or proxy) and the Target Commissioning Date of the CfD Unit in the Application.

Eligibility Criteria	Regulation/Contract Allocation Framework Rule	Requirement	Documentary Evidence	Check Against CFD Application
Eligible Repowering Technology	CFD Allocation Framework 4.1 (h)(i)	Applicants for a Repowered CFD Unit must demonstrate that the proposed CFD Unit is to (i) have a capacity of more than 5MW and (ii) be an Eligible Repowering Technology	1.Copy of all Applicable Planning Consent(s).  2.The Applicable Planning Consent(s) should contain information setting out the type of technology for the proposed CfD Unit.  3.Where the Applicable Planning Consent(s) specifies a technology that is different from the technology set out in the Application, documentary evidence must be provided from the issuing authority to clarify this.	Applicable Planning Consents and evidence will be checked to verify that the technology specified is as an Eligible Repowering Technology
Generation Use of System Tariff Zones for Offshore Wind and Offshore Wind Scotland	Contract Allocation Framework Rule 4.1(i) and (j) – pursuant to Regulation 28	1. Where the Technology Type is Offshore Wind, the Applicant must demonstrate that, at the time of Application, the proposed CFD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 13-27 or a Distribution System in Distribution Network Operator Licence Areas 10-16 or 19-23.  2. Where the Technology Type is Offshore Wind Scotland, the Applicant must demonstrate that, at the time of Application, the proposed CFD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 1-12 or a Distribution System in Distribution Network Operator licence areas 17-18.	Connection Agreement	1. Where the Applicant has specified in the Application that the Technology Type is Offshore Wind, the connection location specified in the Connection Agreement is, in the case of connection to the Transmission System, in Generation Use of System Tariff Zones 13-27 or, in the case of connection to a Distribution System, in Distribution Network Operator Licence Areas 10-16 or 19-23.  2. Where the Applicant has specified in the Application that the Technology Type is Offshore Wind Scotland, the connection location specified in the Connection Agreement is, in the case of connection to the Transmission System, in Generation Use of System Tariff Zones 1-12 or, in the case of connection to a Distribution System, in Distribution Network Operator Licence Areas 17-18.