SUSTAINABILITY & ENERGY STATEMENT

Proposed new dwelling at:

9 Priory Road, Bristol, BS8 1TU

Statement and Part L1 calculations prepared by: Mike Andrews Energy Saving Experts Ltd

1/ Introduction

The aim of this Energy Statement is to demonstrate compliance with the requirements of Bristol Development Framework Core Strategy - Policies BCS 13-16 as applicable. In respect of each of the issues in BCS 13-16, this Sustainability Statement sets out what possible measures have been explored, which measures have been adopted and integrated into the design and, where relevant, why it was not feasible to incorporate certain measures into the proposed development.

The proposed is a new HMO dwelling to the rear of 9 Priory Road.

This Statement and calculations have been completed in line with Part L 2021 and the requirements of the BCS as above.

Please refer to the Application drawings submitted with the planning application.

2/ Building Regulations

No Building Regulations submission has been made in respect of the proposed development. **Important Notice:**

This Statement and accompanying SAP calculations are for the purpose of a Planning Application ONLY and must not be used for Building Regulations purposes. We accept no responsibility for errors arising if these calculations and statement content is used for Building Regulations compliance.

Part L Calculation - Methodology

The building was assessed using SAP to establish a baseline energy use and CO2 emissions, the Notional Building, and to determine the same for the Proposed Building. The Proposed must be lower than the Notional to demonstrate a pass. In addition, to satisfy BCS requirements, normally a minimum of 20% additional CO2 savings should be met through onsite renewables.

SAP was also used to calculate the additional 20% reduction from on-site renewables.

3/ BSC13 - Climate Change

Requires the development to both mitigate and adapt to climate change. *Renewables*

For this scheme, for electricity generation a 2.4Kw solar PV array is proposed.

EV charging

For the proposed there is off-street parking available to the site, in common with similar sites in the same location. An electric vehicle charging point is proposed for this scheme. In addition, there is an external secure cycle store.

Ventilation

The ventilation strategy for the building is natural ventilation via openable windows and trickle vents. The SAP report indicates there is no overheating risk in summer.

Heat Network

The proposed site is outside of the city heat networks.

Urban Heat Island

In terms of green space and reducing urban heat islands, the proposed site externally will be landscaped to provide a private garden for the occupants.

CO2 emissions in the building will improve upon the minimum requirements of the Building Regulations.

4/ Bristol Development Framework Core Strategy

BSC14 – Sustainable Energy

Provides criteria for assessing new renewable energy schemes. Requires new development to minimise its energy requirements and then incorporate an element of renewable energy to reduce its CO2 emissions by a further 20%.

The following hierarchy has been adopted.

- 1. Minimising energy requirements.
- 2. Incorporating renewable energy sources.
- 3. Incorporating low-carbon energy sources

Orientation

The proposed building is orientated on a North/South axis, making use of the existing site, with the higher area of heat loss walls to the South.

Thermal Elements

The external walls, roof and ground floor will all be insulated to exceed current Regulations. Roofs to achieve 0.11/0.12 W/mk

External walls to achieve 0.14 W/mk

Ground floor to achieve 0.13 W/mk

Windows will have a u value of 1.2, Rooflights 1.1, and external doors 1.2.

Davlight

There is adequate daylight in the building from the new windows.

Solar Shading

Additional solar shading is not required to avoid risk of overheating in summer.

Thermal Bridges

The thermal bridges at junctions will be designed to minimise heat losses and an Approved Construction Details followed during the construction process.

Air Tightness

Air testing for this building is required under Building Regs and a target of 5.0 has been set.

Selection of heating systems

Heating and cooling systems are selected in accordance with the heat hierarchy set out in policy BCS14.

Combined heat and power

CHP requires substantial demand for heat and appropriate demand for power to be viable and in this building this would not be so.

District Heating

Policy BCS14 requires that within Heat Priority Areas (as identified in the Core Strategy), major developments connect to existing heat networks where available. Where a network is not available major developments within Heat Priority Areas should incorporate infrastructure to connect to district heating networks in the future where feasible.

The proposed is not within any of the existing or planned city centre district heating networks although it is within the heat priority area.

Mechanical & Electrical Services

Electricity will be used for all heating and hot water needs. The proposed Heating is from a ASHP to both underfloor heating and radiators.

The heating and hot water will include control systems appropriate to each system, including time and temperature zoned heating controls.

The bathrooms and utility will be provided with local extract fans and will have a maximum SFP of 0.3 W/l/s.

Lighting is 100% LED low.

See Appendix 1 – Standard Template for Energy Strategies for further details of energy and co2 emissions reduction.

Renewable Energy

Solar Photovoltaic

A solar PV array is proposed. A system of 6 x 400W panels, mounted on the flat roof. External shading is unlikely. The total array size would be 6 x 400W panels, measuring approximately 9.6m2.

Solar Thermal

Solar thermal is possible; however, a solar PV would have a wider benefit from the limited roof space than solar thermal, and the hot water demand is low. Therefore, solar thermal is not proposed.

Heat Pumps

An ASHP is the proposed method of heating the property.

Biomass

This has been ruled out mainly because of the fuel the storage considerations, there is no space available for large stores of bio fuel or for the plant. The heat demand from a biomass boiler would not be constant.

Wind

A wind turbine would not be appropriate for this building to due to the possible turbulence experienced in an urban environment, and the lack of an appropriate average annual wind speed.

Allowable Solutions

There are no further technologies considered to contribute from allowable solutions.

5/ BSC15 – Sustainable Design and Construction

Requires all development to engage with issues around sustainable design and construction.

Waste and recycling

The proposed will have internal/external waste & recycling provision.

If required, there will be a Construction Site Waste Management plan followed during construction work, and recycling of materials identified and reused where possible. There is no demolition proposed.

A policy of monitoring and diverting from landfill will be adopted throughout the construction period. There is adequate site space to store materials before disposal.

Water

Internal water use will be reduced by low flush W/C's, and low flow rate taps and showers to achieve no more than 110 ltrs per person per day.

Materials

All new Materials will be Green Guide Rated.

Green Infrastructure

Biodiversity. It is unlikely that there is any significant ecological value to the existing site, however, a survey has not been undertaken.

Surface water run-off will be managed by appropriately designed rainwater attenuation, yet to be designed.

A small Green roof is proposed on the ground floor.

ICT

The building will have a high-speed broadband access and enable provision of Next Generation broadband.

Sustainability Standards

There are no additional standards sought.

6/ BSC16 - Flood Risk and Water Management

Principally addresses the issues around development in a flood risk area but also require all development to include water management measures to reduce surface water run-off.

According to the Gov.uk website there is a very low risk of flooding from surface water and rivers.

Mike Andrews DipNDEA, DipOCEA, DipHI, DipDEC

Energy Saving Experts Ltd ■ 19/04/24



Attachments:

SAP Worksheets for proposed and notional, and proposed with renewables (For DER CO2 emissions and kWh figures only – NOT to be used for Building Regs compliance)

Summary Table

1.1.1. No district Heat connection

The summary table should be supported by a written explanation of the measures proposed and a full set of calculations as set out under "Detailed Measures" below. Where relevant, the proposed measures should also be shown on the application drawings.

	Regulated Energy Demand (MWhr/yr)	Regulated CO2 emissions (tonnes/yr)	CO2 saved (tonnes/yr)	% CO2 reduction
Baseline Part L TER	4.33	1.161		
Proposed scheme after energy efficiency measures	3.28	.984	177	15.2%
Residual Emissions Proposed scheme after energy efficiency measures and CHP (if using)	n/a	n/a	n/a	n/a
Proposed scheme after on site renewables	2.47	.377	607	61.6%
Total CO2 reduction beyond Part TER				67.5%

1.2.1 Residential energy efficiency table

Notional Building TER without PV	Emissions for the proposed building with
(kg/CO2/m2)	energy efficiency alone (kg/CO2/m2)
9.28	3.87

1.2.3 Energy efficiency measures

Provide a summary table of U values taken from the SAP /SBEM calculations:

Part L Values (2021)

Element or System	Dwellings New	Proposed New
Wall	0.18	0.14
Roof	0.15	0.11/0.12
Floor	0.18	0.13
Windows /Doors	1.4	1.2
Permeability	8.0	5.0

Provide a description of the proposed heating system unless it is CHP, connection to district heating or renewable.

The proposed model of heat pump is to be confirmed however, input in this calc is a Vaillant Arotherm 8kW

1.2.5 On-site renewables

Set out what renewable energy sources have been incorporated into the proposed development and the resulting estimated annual yield (kWh).

This can include emission savings from the use of renewable fuels to power CHP.

Renewable electricity – enter the total installed capacity (kW)	2.4 kWp
Renewable electricity – enter the estimated annual yield (kWh) from renewable. measures generating electricity. (Where available apply recognised standard methodologies such as the Microgeneration Certification Scheme (MCS) methodology for Solar PV)	1201 kWh
Renewable heat – enter the total installed capacity (kW)	8kW
Renewable heat – enter the estimated annual yield (kWh) from renewable. measures generating heat	1452kWh

1.2.6 Allowable solutions

Where the full requirements of policy BCS14 cannot feasibly delivered on-site, and an alternative approach has been agreed with the planning authority, set out any further savings that will be achieved together with a description of the agreed allowable solution.

Additional saving on residual emissions from allowable solutions (kgCO2 pa)	n/a
Total savings on residual emissions from renewables and allowable solutions (%)	n/a

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Energy Saving Experts Ltd
19/04/24

SAP reports for the proposed, and proposed with renewables (For DER/TER CO2 emissions and kWh figures only – For planning purposes only, NOT to be used for Building Regs compliance)

Summary for Input Data



Property Reference	E0E7 0	SUST-105W-PRIC	DDV DOAD					leei	ed on Da	to	19/04/2024	
Assessment Reference			DRY RUAD		Des	m Time	Def					
		_WITH PV			Pro	р Туре	Ret	5957-	SUS 1-105	W-PRI	ORY ROAD	
Property	Rear of	f, 9, Priory Road	I, Bristol, , BS8 1TU									
SAP Rating			87 B	DER		3.0	2		TER		9.28	
Environmental			97 A	% DER	< TER						67.46	
CO ₂ Emissions (t/year)			0.3	DFEE		33.	64		TFEE		39.81	
Compliance Check			See BREL	% DFE	E < TFE	E					15.51	
% DPER < TPER			36.31	DPER		30.	89		TPER		48.50	
Assessor Details									Assess	or ID	N388-00	001
Client	105 West A	rchitects Ltd 105	West Architects Ltd									
SUMMARY FOR INPU												
	T DAIATON	t. New Bulla (
Orientation			South									
Property Tenture			ND									
Transaction Type			6									
Terrain Type			Suburban									
1.0 Property Type			House, Detached									
2.0 Number of Storeys			2									
3.0 Date Built			2024									
4.0 Sheltered Sides			2									
5.0 Sunlight/Shade			Average or unknown	1								
6.0 Thermal Mass Parame	ter		Precise calculation									
7.0 Electricity Tariff			Standard									
Smart electricity meter f	itted		Yes									
Smart gas meter fitted			Yes									
7.0 Measurements												
			Ground floo 1st Store	or:	39.40 37.20		er Int	69.0	Floor Area 19 m² 11 m²	a Av	verage Stor 2.40 r 2.54 r	n .
8.0 Living Area			18.32						m²			
9.0 External Walls												
Description	Туре	Construction		U-Value (W/m²K)		Gross Area(m ²	Nett Area) (m²)	Shelter Res	Shelt	er C	penings Area	Calculation Type
External Wall 1	Cavity Wall	Other		0.14	181.80			0.00	None	9	15.63 Ente	r Gross Area
9.2 Internal Walls Description		Construc	tion								Kappa	Area (m²
											(kJ/m²K)	•
Internal Wall 1 Internal Wall 2			ard on timber frame ck, dense plaster								9.00 100.00	102.60 115.39
10.0 External Roofs												
Description	Туре	Construction	n				Gross Area(m²)	Nett Area (m²)		Shelter Factor	r Calculation Type	Opening
External Roof 1	External Slop Roof	e Plasterboard,	, insulated slope		0.11	9.00	53.90	51.56	None	0.00	Enter Gross	s 2.34
External Roof 2	External Flat Roof	Other			0.12	20.30	20.50	20.50	None	0.00	Enter Gross Area	s 0.00
10.2 Internal Ceilings												
Description Internal Ceiling 1		Storey Lowest occupied	Construction d Plasterboard ceilin	ig, carpete	ed chipb	oard flo	ог					a (m²) 6.01
11.0 Heat Loss Floors		-										
Description	Туре	Storey Index	Construction				I-Value N/m²K)	She	lter Code	F	actor (kJ/m ²	
Heatloss Floor 1	Ground Floor - So	olid Lowest occupied	Other				0.13		None		0.00 117.0	
11.2 Internal Floors Description		Storey Co	onstruction								Kanna	Area (m²
•		Index		الثاء ادمام	haced &						(kJ/m²K)	•
Internal Floor 1		Pla	asterboard ceiling, carp	etea chipi	board fl	DOI.					9.00	56.01

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Summary for Input Data



12.0 Opening Types Description	Data Source	Туре	Glazing		Glazing	Filling	G-value	Frame	Frame	U Value	
Glazed door and window Roof window	Manufacturer Manufacturer	Window Roof Windov	Double Low-E		Gap	Type	0.72 0.72	Туре	Factor 0.70 0.70	(W/m²K) 1.20 1.10	
13.0 Openings											
Name Opening Type ED1 Glazed door and window ED2 Glazed door and window W1-5 Glazed door and window W6 Glazed door and window W7 Glazed door and window W8 Glazed door and window RW1-2 Roof window RW3-4 Roof window			Location External Wall 1 External Roof 1 External Roof 1	External Wall 1			2. 3. 4. 1. 2. 1.	Area (m²) 2.02 3.82 4.48 1.32 2.56 1.43 1.17		Pitch 38 42	
14.0 Conservatory			None								
15.0 Draught Proofing			100				%				
16.0 Draught Lobby			No								
17.0 Thermal Bridging			Calculate Bridges								
17.1 List of Bridges											
Bridge Type E1 Steel lintel with perfora E3 Sill E4 Jamb E5 Ground floor (normal) E6 Intermediate floor with E16 Corner (normal) R1 Head of roof window R2 Sill of roof window R3 Jamb of roof window E11 Eaves (insulation at r E13 Gable (insulation at r E14 Flat roof E17 Corner (inverted – intexternal area) R4 Ridge (vaulted ceiling) R7 Flat ceiling (inverted)	in a dwelling after level) after level) ternal area great	olate In In In In In Ta Ta In In In Ta	dependently assessed able K1 - Default able K1 - Default dependently assessed dependently assessed dependently assessed dependently assessed able K1 - Default dependently assessed able K1 - Default dependently assessed able K1 - Default able K1 - Default	Length 10.46 10.46 28.10 39.40 37.20 23.38 2.60 2.60 7.20 19.24 10.39 18.63 4.00	Psi 0.03 0.02 0.04 0.00 0.03 0.24 0.24 0.02 0.04 0.16 -0.00	Adjuste 0.03 0.03 0.02 0.04 0.00 0.03 0.24 0.24 0.24 0.02 0.04 0.16 -0.00 0.12 0.12	RCD RCD RCD RCD RCD RCD RCD RCD RCD	e:		Importe Yes Yes Yes Yes Yes No Yes Yes No No No No No No	
Y-value			0.04				W/m²k	(
18.0 Pressure Testing			Yes								
Designed AP₅o			5.00				m³/(h,ı	m²) @ 50 Pa	a		
Test Method			Blower Door					, 0			
19.0 Mechanical Ventilation											
Mechanical Ventilation											
Mechanical Ventilati	ion System Pres	ent	No								
20.0 Fans, Open Fireplaces	, Flues										
21.0 Fixed Cooling System			No								
22.0 Lighting											
No Fixed Lighting			No								
			Name Lighting 1	Efficacy 80.00		wer 8		oacity 340		ount 20	
24.0 Main Heating 1			Database								
Description			ASHP								
Percentage of Heat			100.00				%				
Database Ref. No.			102615				\dashv				
Fuel Type			Electricity								
In Winter			280.82								
In Summer			100.00								
Model Name			aroTHERM 8kW								
Manufacturer			Vaillant Group UK Ltd	1							
System Type			Heat Pump	4							
эуэсні турс			neat rainp								

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Summary for Input Data



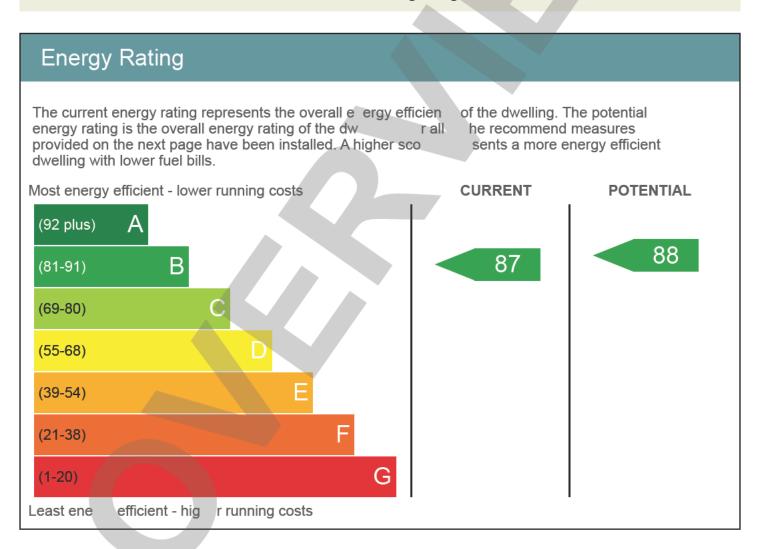
Controls SAP Code			2207							
Is MHS Pumped			Pump in hea	ted sp	ace					
Heating Pump Age			2013 or later							
Heat Emitter			Radiators an	d Und	erfloor					
Underfloor Heating			Yes - Pipes i	n thin	screed					
Flow Temperature			Enter value							
Flow Temperature Value			45.00							
25.0 Main Heating 2			None							
26.0 Heat Networks			None							
28.0 Water Heating										
Water Heating			Independent							
SAP Code			909							
Fuel Type			Electricity							
Flue Gas Heat Recovery System			No							
Waste Water Heat Recovery Insta	ntaneous S	System 1	No							
Waste Water Heat Recovery Insta	ntaneous S	System 2	No							
Waste Water Heat Recovery Stora	ige System	1	No							
Solar Panel			No							
Water use <= 125 litres/person/day	y		Yes							
Cold Water Source			From mains							
Bath Count			0							
28.1 Showers Description		Shower Type	1		F	Flow Rate I	Rated Power [kW]	Connecte	d Connected	То
28.3 Waste Water Heat Recovery Sy	stem									
29.0 Hot Water Cylinder			None							
In Airing Cupboard			No							
32.0 Photovoltaic Unit			One Dwellin	9						
Export Capable Meter?			No							
Connected To Dwelling			Yes							
Diverter			No							
Battery Capacity [kWh]			0.00							
PV Cells kWp Or	rientation	Elevation	Oversh	ading	FGHRS	MCS Cert		vershading	Certificate	Panel Manufacturer
2.40 Ho	orizontal	Horizontal	Modest			No	0.8	30	Reference	
34.0 Small-scale Hydro			None							
Jan Feb Ma	ar	Apr	May	Jun	Jul	Aug	Sep	Oc	t Nov	Dec
Recommendations Lower cost measures None Further measures to achieve ev	en higher s	Ту	ypical Cost ,000 - £6,000		Typical savi	ngs per year	3/1	Ratings a Prating B 88	fter improvem Environ	ent mental Impact A 97

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Dwelling Address	Rear of , 9 , Priory Road, Bristol, , BS8 1TU
Report Date	19/04/2024
Property Type	House, Detached
Floor Area [m ²]	125

This document is not an Energy Performance Certificat EPC) s required by the Energy Performance of Buildings Reg io



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Breakdown of property's energy performance

Each feature is assessed as one of the following:

Very Poor	Poor	Average Good		Very Good					
Feature	Description			gy Performance					
Walls	Average thermal transmi	ttance 0.14 W/m²K		Very Good					
Roof	Average thermal transmi	ttance 0.11 W/m²K		Very Good					
Floor	Average thermal transmi	Very Good							
Windows	High performance glazin	Very Good							
Main heating	Air source heat pump, ra	diators and und		Good					
Main heating controls	g controls Time and temperature z contro		Very Good						
Secondary heating	None								
Hot water	Electric instant eous at	Very Poor							
Lighting	Good ligh g efficien	Good							
Air tightness	Air perme 50] =	: 5.0 h.m² (assumed)		Good					

Primary Energy use

The primary energy use for this property per year is 25 kilowatt hour (kWh) per square metre

Estim ted CO₂ missions of the dwelling

The estimated ing provides an indication of the dwelling's impact on the environment in terms of carbon dioxide emissions; the higher the rating the less impact it has on the environment.

The estimated CO emissions for this dwellings is: 0.3 per year

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With the recommended measures the potential CO emissions could be:

0.0

per year

Recommendations

The recommended measures provided below will help to improve the energy efficiency of the dwelli

To reach the dwelling's potential energy rating all of the recommended measures shown would d to be installed.

Having these measures installed individually or in any other order may give a different result omp d with the cumulative potential rating.

Recommended measure	Typical Yearly Saving	Potential Ratin after measure insta	C ulative avings (per year)	Cumulative Potential Rating
Solar water heating	£64			B 88
Photovoltaic		88	£497	G 0

Estimated energy use and potential i

Estimated energy cost for this property over a year

£497

Over a year you could save

£64

The estimated cost and savings sho how much the e household would spen n th perty for heating, lig ng and hot r. It is not based how energy is ed by the peopl ng at the prope

Contacting the assessor and the accreditation scheme

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Assessor contact details		
Assessor name		
Assessor's accreditation number		
Email Address		

Accreditation scheme contact details		
Accreditation scheme		
Telephone		
Email Address		

Assessment details		
Related party disclosure		
Date of assessment	19/04 24	
Date of certificate	1	
Type of assessment	SAP, new dwelling	



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