

Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

Pilgrim's Food Masters UK Limited

Southall Ready Meals Factory The Noon Unit Great Western Industrial Park Windmill Lane Southall, Middlesex UB2 4NA

Variation application number

EPR/AP3139AM/V003

Permit number

EPR/AP3139AM

Southall Ready Meals Factory Permit number EPR/AP3139AM

Introductory note

This introductory note does not form a part of the notice

Under the Environmental Permitting (England & Wales) Regulations 2016 (schedule 5, part 1, paragraph 19) a variation may comprise a consolidated permit reflecting the variations and a notice specifying the variations included in that consolidated permit.

Schedule 1 of the notice specifies the conditions that have been varied and schedule 2 comprises a consolidated permit which reflects the variations being made. All the conditions of the permit have been varied and are subject to the right of appeal.

This consolidated permit has been issued following a full review against the best available techniques (BAT) conclusions for the Food, Drink and Milk Industries published on 4th December 2019 in the official journal of the European Union.

We have implemented the requirements of the Medium Combustion Plant directive, and incorporated postdated requirements for 2030.

The schedules specify the changes made to the permit.

Noon Products' Windmill Lane Facility is an installation located in Southall, West of London. The site opened in 2003. It produces and supplies Indian and Oriental chilled ready meals for the retail sector. The site has the capacity to produce approximately 91 tonnes of finished product per day with a product animal material content greater than 10%. It is therefore permitted for the following activity:

"Section 6.8 Part A(1) (d)(iii)(aa) – Treatment and processing of animal and vegetable raw materials, both in combination and separate products, with a finished product production capacity day greater than 75 tonnes per day, where the proportion of animal material in percent of weight is equal to 10% or more."

The key stages of the process include receipt and storage of raw materials, preparation and cooking of ingredients, chilling, filling and packaging of finished products. Products are then held in holding and dispatch chillers whilst awaiting export from the site.

The site also operates an effluent treatment system. Process effluent flows to a primary settlement tank where large solids are removed prior to transfer to a balance tank. Coagulants and flocculants are added to the effluent prior to further treatment through a dissolved air flotation (DAF) plant and subsequent discharge to foul sewer subject to a trade effluent consent with Thames Water. This is permitted as the following activity:

"Section 5.4 Part A(1)(a)(ii) - Disposal of non-hazardous waste with a capacity exceeding 50 tonnes per day involving physico-chemical treatment."

Surface water run-off comprising of rainwater from roofs and hard standings is discharged to a Thames Water surface water sewer which travels to Mogden Sewage Treatment Works for treatment.

Emissions to air are released from 3 medium combustion plants fuelled by natural gas - each with a thermal input of 2.5MW. There are also a number of ovens on site, all less than 1 MWth.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit					
Description	Date	Comments			
Application EPR/AP3139AM/A001	Duly made 27/03/2015	Application for an environmental permit.			
Response to Schedule 5 Notice	12/04/2016	Site plan with emission points.			
	27/05/2016	Complete H1 submitted.			
Additional information received	06/07/2016	Clarification of technical connection to additional Noon Products Limited units on industrial estate.			
Response to second Schedule 5 Notice	25/08/2016	Information on combustion plant use, odour abatement system cooling processes, dry cleaning and SCR baseline.			
Response to third Schedule 5 Notice	17/10/2016	Confirmation of thermal input from Double D ovens and refrigerant use on site and clarification of production and use of water on site.			
Permit determined EPR/AP3139AM	22/02/2017	Permit issued to Noon Products Limited.			
Application EPR/AP3139AM/V002 (variation and consolidation)	Duly made 22/07/2019	Application to add emission points to air.			
Response to Schedule 5 Notice issued on 19/08/2019	30/08/2019	Receipt of odour risk assessment for two chargrill ovens, updated site plans and details regarding dual burners on the ovens.			
Variation determined EPR/AP3139AM Billing ref. CP3205PC	25/09/2019	Varied permit issued. Improvement condition IC2 amended to incorporate the additional emission points.			
Application EPR/AP3139AM/T003	Duly made 31/01/2023	Application to transfer full permit.			
Permit determined EPR/AP3139AM/T003 Billing ref. CP3205PC	09/02/2023	Permit issued to Pilgrim's Food Masters UK Limited.			
Application EPR/AP3139AM/V003 (variation and consolidation)	Regulation 61 Notice response received 03/08/2022	Environment Agency initiated variation and consolidation following the Food, Drink & Milk Industries sector permit review.			
Variation determined and consolidation issued EPR/AP3139AM/V003	10/03/2025	Varied and consolidated permit issued in modern format			

End of introductory note

Notice of variation and consolidation

The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2016 varies

Permit number

EPR/AP3139AM

Issued to

Pilgrim's Food Masters UK Limited ("the operator")

whose registered office is

Seton House Gallows Hill Warwick England CV34 6DA

company registration number 13352340

to operate a regulated facility at

Southall Ready Meals Factory The Noon Unit Great Western Industrial Park Windmill Lane Southall, Middlesex UB2 4NA

to the extent set out in the schedules.

The notice shall take effect from 10/03/2025

Name	Date
Denise Horton	10/03/2025

Authorised on behalf of the Environment Agency

Schedule 1

All conditions have been varied by the consolidated permit as a result of an Environment Agency initiated variation.

Schedule 2 – consolidated permit

Consolidated permit issued as a separate document.

Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

EPR/AP3139AM

This is the consolidated permit referred to in the variation and consolidation notice for application EPR/AP3139AM/V003 authorising,

Pilgrim's Food Masters UK Limited ("the operator"),

whose registered office is

Seton House Gallows Hill Warwick England CV34 6DA

company registration number 13352340

to operate an installation at

Southall Ready Meals Factory The Noon Unit Great Western Industrial Park Windmill Lane Southall, Middlesex UB2 4NA

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Denise Horton	10/03/2025

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
 - (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
 - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

- 1.2.1 The operator shall:
 - (a) take appropriate measures to ensure that energy is used efficiently in the activities;
 - (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
 - (c) take any further appropriate measures identified by a review.

1.3 Efficient use of raw materials

- 1.3.1 The operator shall:
 - (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities:
 - (b) maintain records of raw materials and water used in the activities;
 - (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
 - (d) take any further appropriate measures identified by a review.

1.4 Avoidance, recovery and disposal of wastes produced by the activities

- 1.4.1 The operator shall take appropriate measures to ensure that:
 - (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
 - (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
 - (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.
- 1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the "activities").

2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

- 2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.
- 2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation ("plan") specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.
- 2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:
 - (a) the nature of the process producing the waste;
 - (b) the composition of the waste;
 - (c) the handling requirements of the waste;
 - (d) the hazardous property associated with the waste, if applicable; and
 - (e) the waste code of the waste.
- 2.3.5 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

2.4 Improvement programme

- 2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.
- 2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

3 Emissions and monitoring

3.1 Emissions to water, air or land

3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, S3.2 and S3.3.

- 3.1.2 The limits given in schedule 3 shall not be exceeded.
- 3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.
- 3.1.4 For the following activities referenced in schedule 1, table S1.1 (AR3 Boiler 1 and 3) the first monitoring measurements shall be carried out within four months of 01/01/2030 or of the date when the MCP is first put into operation, whichever is later. For the following activities referenced in schedule 1, table S1.1 (AR3, Boiler 3) the monitoring measurements have been retained.

3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
 - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.
- 3.3.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;
 - (b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;

(b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.5 Monitoring

- 3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
 - (a) Point source emissions specified in tables S3.1 and S3.2,
 - (b) Process monitoring specified in table S3.3.
- 3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.
- 3.5.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3 tables S3.1, S3.2 and S3.3 unless otherwise agreed in writing by the Environment Agency.

3.6 Pests

- 3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.
- 3.6.2 The operator shall:
 - (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
 - (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

4 Information

4.1 Records

- 4.1.1 All records required to be made by this permit shall:
 - (a) be legible;
 - (b) be made as soon as reasonably practicable:
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
 - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and

- (ii) matters which affect the condition of the land and groundwater.
- 4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.
- 4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:
 - (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
 - (b) the annual production/treatment data set out in schedule 4 table S4.2; and
 - (c) the performance parameters set out in schedule 4 table S4.3 using the forms specified in table S4.4 of that schedule.
- 4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
 - (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
 - (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4; and
 - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.3 Notifications

- 4.3.1 In the event:
 - (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
 - (i) inform the Environment Agency,
 - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents;
 - (b) of a breach of any permit condition the operator must immediately—
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time:
 - (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.

- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (c) any change in the operator's name or address; and
- (d) any steps taken with a view to the dissolution of the operator.

In any other case:

- (e) the death of any of the named operators (where the operator consists of more than one named individual);
- (f) any change in the operator's name(s) or address(es); and
- (g) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.
- 4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:
 - (a) the Environment Agency shall be notified at least 14 days before making the change; and
 - (b) the notification shall contain a description of the proposed change in operation.
- 4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.
- 4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:
 - (a) a decision by the Secretary of State not to re-certify the agreement;
 - (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
 - (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

4.4 Interpretation

- 4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.
- 4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately, in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 ac	etivities		
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
AR1	Section 6.8(A)(d) (iii) (aa)	Treating and processing materials intended for the production of food products from a mix of animal and vegetable raw materials at a plant with a finished production capacity greater than 75 t/d, with the proportion of animal raw materials greater than 10%	From receipt of raw materials to dispatch of finished products of ready meals. Production capacity is limited to 91 tonnes per day.
AR2	Section 5.4 Part A1 (a) (ii)	Physico-chemical Treatment of non- hazardous waste waters by dissolved air flotation/pH adjustment with a maximum discharge of 480m³ per day.	From generation of waste water to discharge to Thames Water sewer.
Directly Asso	ociated Activity		
AR3	Steam and electrical power supply	Medium Combustion plants: 3 x 2.5 MWth natural gas-fired boilers	From receipt of fuel to release of products of combustion to air.
AR4	Use of refrigerants	Use of refrigerants in cooling, chilling and/or freezing systems at the installation.	From receipt of raw materials to dispatch of final product.
AR5	Storage and use of chemicals and oils	Storage and use of chemicals and oils at the installation.	From receipt of chemicals and oils to disposal of wastes arising.
AR6	Waste storage and handling	Storage and handling of waste materials	From generation of waste to storage pending removal for disposal or recovery.
AR7	Cleaning	Dry and wet cleaning of equipment as specified.	From operation of equipment, including chemical dosing.
AR8	Water Treatment	Water softening: Water is softened before use in the boilers and for some production activities. This water passes through a water softening unit located in the boiler house and is then stored in the softening water storage tank. Water chlorination: The site produces 50 litres of chlorinated water per day	From production of treated water to use in the process.

Table S1.1 act	Table S1.1 activities				
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity		
		which is used to disinfect utensils in production areas.			
AR9	Surface water drainage	Collection of uncontaminated site surface waters	Handling and storage of site drainage until discharge to the site surface water system.		
A10	Odour abatement	Odour abatement system for process emissions using a chemical scrubber.	From production of odorous process fume from the process lines to abatement in chemical scrubber followed by release to atmosphere.		

Table S1.2 Operating techniques					
Description	Parts	Date Received			
Regulation 61 (1) Notice – Responses to questions dated 03/08/2022	All parts	Received 02/12/2022			
Request for further information dates 15/10/2024	further information request in relation to BAT 3, BAT6, BAT 7, BAT 8, BAT 9, BAT 11, BAT 12, emissions to air, MCP, and site plan.	22/10/2024			

Improvement p	Improvement programme requirements				
Reference	Reason for inclusion	Justification of deadline			
IC2	The operator shall undertake representative monitoring of the point source air emissions A1 – A6 and A11 – A15 as listed in table S3.1. and b. Following the completion of (a) above, the operator shall use the monitoring results to undertake and submit to the Environment Agency for review: i) A full assessment of the emissions to air from the installation in accordance with our guidance; and ii) Proposals for appropriate measures to mitigate the impact of the emissions where the assessment determines they are not insignificant, including emission limits, monitoring frequencies and methods, and dates for implementation of individual measures. Note: Standard reference conditions in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels.	25/09/2025			
IC3	The operator shall submit, for approval by the Environment Agency, a report demonstrating achievement of the 'Narrative' BAT conclusions as identified in the Food, Drink and Milk Bref	10/06/2025			

	 published on 4 December 2019 where BAT is currently not demonstrated or achieved. The report shall include, but not be limited to, the following: Methodology applied for achieving BAT Demonstrating that BAT has been achieved. The report shall address the BAT Conclusions for Food, Drink and Milk Industries with respect to BATc 6 Refer to BAT Conclusions for a full description of the BAT requirement. 	3 months from date of issue or as agreed in writing by the Environment Agency
IC4	The operator shall use refrigerants without ozone depletion potential and with a low global warming potential (GWP) in accordance with BAT 9 from the Food, Drink and Milk Industries BATCs. To demonstrate compliance against BAT 9, the operator shall produce a plan for the onsite refrigerant system(s) at the installation. The plan is to be submitted to the Environment Agency for approval and shall be incorporated within the existing environmental management system. The plan should include, but not be limited to, the following: Where practicable, retro filling systems containing high GWP refrigerants e.g. R-404A with lower GWP alternatives as soon as possible. An action log with timescales, for replacement of end-of-life equipment using refrigerants with the lowest practicable GWP.	10/06/2025 3 months from date of issue or as agreed in writing by the Environment Agency
IC5	The operator shall review and update the H1 risk assessment for emissions at the capacity levels stated within table S1.1 of this permit. The H1 shall be submitted to the Environment Agency for review.	10/03/2026 12 months from date of issue or as agreed in writing by the Environment Agency
IC6	The operator shall produce a monitoring plan detailing how the management of relevant hazardous substances which did not screen out as low risk, based on the RHS baseline assessment, will be maintained and monitored to mitigate the risks of pollution. The plan shall be submitted for approval. The plan shall be implemented in accordance with the Environment Agency's written approval, including timescales to undertake any infrastructure improvements.	10/03/2026 12 months from date of issue
IC7	The operator shall produce a climate change adaptation plan, which will form part of the EMS. The plan shall include, but not be limited to:	10/03/2026 12 months from date of issue or as agreed in

	 Details of how the installation has or could be affected by severe weather; The scale of the impact of severe weather on the operations within the installation; An action plan and timetable for any improvements to be made to minimise the impact of severe weather at the installation. The plan will be submitted to the Environment agency for approval and the Operator shall implement any necessary improvements to a timetable agreed in writing with the Environment Agency. 	writing by the Environment Agency
IC8	The Operator shall undertake a survey of the primary, secondary and tertiary containment at the site and review measures against relevant standard including: CIRIA Containment systems for the prevention of pollution (C736) – Secondary, tertiary and other measures for industrial and commercial premises, EEMUA 159 - Above ground flat bottomed storage tanks The operator shall submit a written report to the Environment Agency for approval, which outlines the results of the survey and the review of standard and provide details of current containment measures any deficiencies identified in comparison to relevant standards, improvements proposed improvements proposed improvements for implementation of improvements. The operator shall implement the proposed improvements for additional secondary and tertiary containment measures for the Balance tank and sludge tank, associated with the Effluent treatment plant, in line with the timescales agreed by the Environment Agency.	10/03/2026 12 months from date of issue

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification

Schedule 3 – Emissions and monitoring

Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
A1 [Point A1 on site plan in Schedule 7]	A1 [Point Boiler Plant A1 on site plan in (2.5MWth	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	250 mg/m ³ [NOTE1]	Periodic	Every three years	BS EN 14792 [NOTE 1]
	gas)	Carbon monoxide	No Limit [NOTE 1]	Periodic	Every three years	MCERTS BS EN15058
A2 [Point A2 on site plan in Schedule 7]	Boiler Plant 2: (2.5MWth boiler fired on natural	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	250 mg/m ³ [NOTE1]	Periodic	Every three years	BS EN 14792 [NOTE 1]
	gas)	Carbon monoxide	No Limit [NOTE 1]	Periodic	Every three years	MCERTS BS EN15058
A3 [Point A3 on site plan in Schedule 7]	Boiler Plant 3: (2.5MWth boiler fired on natural gas)	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	100 mg/m ³	Periodic	Every three years	BS EN 14792 [NOTE 1]
		Carbon monoxide	No Limit	Periodic	Every three years	MCERTS BS EN15058
A4 (Zone 1 Stack) and A13 (Zone 2 Stack) as shown on the site plan in Schedule 7	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3	
		Carbon monoxide	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3
A5 (Zone 1 Stack) and A14 (Zone 2 Stack) as shown on the site plan in Schedule 7	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3	
	Carbon monoxide	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3	
A6 (Zone 1 Stack) and A15 (Zone 2 Stack) as shown on	Oven No. 3 (0.72MWth boiler fired on natural gas)	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3

Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
the site plan in Schedule 7		Carbon monoxide	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3
A7 as shown on the site plan in Schedule 7	Odour Abatement System Scrubber Tower	No Parameter Set	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3
A11 as shown on the site plan in Schedule 7 Chargrill Oven No. 1 (0.25MWth boiler fired on natural gas)	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3	
	Carbon monoxide	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3	
A12 as shown on the site plan in Schedule 7 Chargrill Oven No. 2 (0.5MWth boiler fired on natural	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3	
	gas)	Carbon monoxide	No Limit Set		Quarterly	BS EN 14181 and BS EN 15267-3

NOTE 1 – Emission limit and/or monitoring requirements apply from 1 January 2030, unless otherwise advised by the Environment Agency.

Table S3.2 Point source emissions to sewer, effluent treatment plant or other transfers off-site-
emission limits and monitoring requirements

Emission point ref. & location	Source	Parameter	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method
S1 [Point S1 on site plan in schedule 7] emission to River Thames via Mogden Sewer Works	Treated process effluent from onsite effluent treatment plant	No parameters Set	No limit set			
W1 [Point W1 on site plan in schedule 7] emission to River Thames via Mogden Sewer Works	Uncontaminated surface water run-off.	No parameters set	No limit set			

Table S3.3 Process monitoring requirements					
Emission point reference or source or description of point of measurement	Parameter	Monitoring frequency	Monitoring standard or method	Other specifications	
Effluent Treatment Plant	COD/TN/TP abatement efficiency	Annually	Flow weighted basis	Refer to JRC Reference Report on Monitoring (ROM)	
Odour Abatement System	As specified in Document reference D.3 Odour Impact Assessment.	Continuous	Not applicable		

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data					
Parameter	Emission or monitoring point/reference	Reporting period	Period begins		
Point source emissions to air	A1, A2, and A3	First monitoring undertaken in accordance with	From first monitoring requirements in accordance		
Parameters as required by condition 3.5.1		Condition 3.1.4 to be reported within 3 months, and then every 3 years thereafter.	with Condition 3.1.4		

Table S4.2: Annual production/treatment		
Parameter	Units	
Product produced	tonnes	

Table S4.3 Performance parameters			
ent Units			
m³			
MWh			
tonnes			
tonnes			
tonnes			
COD te/te product			
tonnes			

^{*}COD efficiency to be calculated on a weekly frequency, reported annually or equivalent calculation as agreed in writing by the Environment Agency

Table S4.4 Reporting forms				
Parameter	Reporting form	Form version number and date		
Point source emissions to air	Emissions to Air Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021		
Water usage	Water Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021		
Energy usage	Energy Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021		
Food Waste	Food waste Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1 06/02/2023		
Other performance parameters	Other Performance Parameters Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021		

Schedule 5 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	
	any malfunction, breakdown or failure of equipment or techniques, nce not controlled by an emission limit which has caused, is pollution
To be notified within 24 hours of	detection
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	
(b) Notification requirements for t	the breach of a limit
To be notified within 24 hours of	detection unless otherwise specified below
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	

(b) Notification requirements for the breach of a limit				
To be notified within 24 hours of detection unless otherwise specified below				
Measures taken, or intended to be taken, to stop the emission				
Time periods for notification follo	wing detection o	of a breach of a limit		
Parameter			Notification period	
(c) Notification requirements for t	he breach of per	mit conditions not related	d to limits	
To be notified within 24 hours of det	ection			
Condition breached				
Date, time and duration of breach				
Details of the permit breach i.e. what happened including impacts observed.				
Measures taken, or intended to be taken, to restore permit compliance.				
(d) Notification requirements for t	the detection of a	any significant adverse er	nvironmental effect	
To be notified within 24 hours of	detection			
Description of where the effect on the environment was detected				
Substances(s) detected				
Concentrations of substances detected				
Date of monitoring/sampling				
Part B – to be submit		n as practicable	,	
notification under Part A.	Any more accurate information on the matters for notification under Part A.			
Measures taken, or intended to be t a recurrence of the incident	aken, to prevent			

Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	
Name*	
Post	
Signature	
Date	

^{*} authorised to sign on behalf of the operator

Schedule 6 - Interpretation

"accident" means an accident that may result in pollution.

"application" means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

"authorised officer" means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

"emissions to land" includes emissions to groundwater.

"EP Regulations" means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

"emissions of substances not controlled by emission limits" means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission or background concentration limit.

"Food waste" reporting: Reporting of food waste to use a methodology such as the global Food Loss and Waste Accounting and Reporting Standard (FLW standard), WRAP's Target Measure Act initiative or similar.

"groundwater" means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

"Industrial Emissions Directive" means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions.

"MCERTS" means the Environment Agency's Monitoring Certification Scheme.

"Medium Combustion Plant" or "MCP" means a combustion plant with a rated thermal input equal to or greater than 1 MW but less than 50 MW.

"Medium Combustion Plant Directive" or "MCPD" means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

"Pests" means Birds, Vermin and Insects.

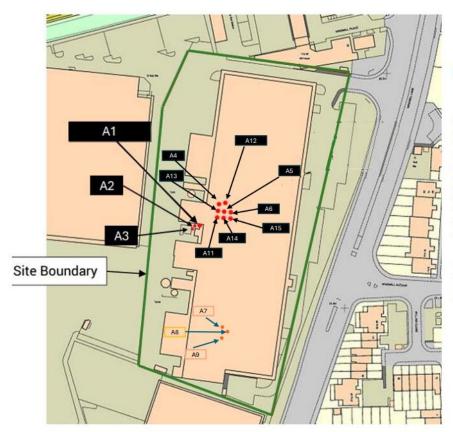
Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content

"year" means calendar year ending 31 December.

Schedule 7 – Site plan



Included Emissions Points as listed on Air emissions

A1- Gas boiler (Byworth)- Fulton 1 A2- Gas boiler (Byworth) – Fulton 2 A3- Gas Boiler (Byworth)- Fulton 3 A4- Oven no 1 Zone 1 A5- Oven no2 Zone 1 A6- oven no3 Zone 1 A11- Chargrill oven no1 A12- Chargrill oven no2

A13-oven no1 zone2 A14-oven no2 zone2

A15-oven no 3 zone 3

A7- Andrews's water heater-A8- Central heater boiler – ideal concord1 A9- central heater boiler –ideal concord2

END OF PERMIT

Reporting Forms

Emissions to Air Reporting Form

Permit number: EPR/AP3139AM Operator: Pilgrim's Food Masters UK Limited

Facility name: Southall Ready Meals Factory Emissions to Air Reporting Form: version 1, 08/03/2021

Reporting of emissions to air for the period from [DD/MM/YY] to [DD/MM/YY]

Emission point	Substance / parameter	Emission Limit Value	Reference period	Test method ¹	Result ²	Sample dates and times ³	Uncertainty ⁴
[e.g. A1]	[e.g. Oxides of nitrogen (NO and NO ₂ expressed as NO ₂)]	[e.g. 200 mg/m³]	[e.g. daily average]	[e.g. BS EN 14181]	[State result]	[State relevant dates and time periods]	[State uncertainty if not 95% confidence interval]

Note 1 – This emission limit applies until 3 December 2023.

Signed: [Name] Date: [DD/MM/YY]

Note 2 – This emission limit applies from 4 December 2023, unless otherwise advised by the Environment Agency.

Note 3 – This emission limit applies until 31 December 2029, unless the gas engine is replaced.

Note 4 – This emission limit and/or monitoring requirements apply from 1 January 2030, unless otherwise advised by the Environment Agency.

(Authorised to sign as representative of the operator)

Guidance for use: Use this form to report your monitoring results.

Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. Complete columns 1 to 5 using the information from schedule 3 of your permit. Complete columns 6 to 8 with your monitoring data. Add additional rows as necessary.

- ¹ Where an internationally recognised standard test method is used, give the reference number. Where another method that has been formally agreed with the Environment Agency, give the appropriate identifier. In other cases state the principal technique, for example gas chromatography.
- ² Give the result as the maximum value (or the minimum value in the case of a limit that is expressed as a minimum) obtained during the reporting period, expressed in the same terms as the emission limit value. Where the emission limit value is expressed as a range, give the result as the 'minimum to maximum' of the measured values.
- ³ For non-continuous measurements give the date and time of the sample that produced the result. For continuous measurements give the percentage of the process operating time covered by the result.
- ⁴ Complete if the uncertainty associated with the result is not a 95% confidence interval. Leave blank for 95% confidence intervals.

Water Usage Reporting Form

Permit number: EPR/AP3139AM Operator: Pilgrim's Food Masters UK Limited

Facility name: Southall Ready Meals Factory Water Usage Reporting Form: version 1, 08/03/2021

Reporting of water usage for the year [YYYY]

Water source	Water usage (m³)	Specific water usage (m³/tonne of product) ²	
Mains water	[insert annual usage in m³ where mains water is used]	Not Applicable	
Site borehole	[insert annual usage in m³ where water is used from a site borehole]	Not Applicable	
River abstraction	[insert annual usage in m³ where abstracted river water is used]	Not Applicable	
Other – [specify other water source where applicable]. Add extra rows where needed]	[insert annual usage in m³ where applicable]	Not Applicable	
Total water usage	[insert total annual water usage in m³]	[insert total water use per tonne of product produced m ³ /t]	

Operator's	comments
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Signed: [Name] Date: [DD/MM/YY]

(Authorised to sign as representative of the operator)

Guidance for use: Use this form to report your annual water usage.

Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. Add additional rows as necessary.

Energy Usage Reporting Form

Permit number: EPR/AP3139AM Operator: Pilgrim's Food Masters UK Limited

Facility name: Southall Ready Meals Factory Energy Usage Reporting Form: version 1, 08/03/2021

Reporting of energy usage for the year [YYYY]

Energy source	Energy consumption / production (MWh)	Specific energy consumption (MWh/tonne of product) ²	
Electricity imported as delivered - source [specify source, e.g. supplied from the national grid]	[insert annual consumption in MWh where electricity is imported]	Not Applicable	
Electricity imported as primary energy ¹ – conversion factor of [specify conversion factor used to convert electricity delivered to primary energy]	[insert annual consumption in MWh where electricity is imported]	Not Applicable	
Natural gas	[insert annual consumption in MWh where natural gas is used]	Not Applicable	
Imported heat	[insert annual consumption in MWh where heat is imported]	Not Applicable	
Other – [specify other energy source and conversion factors where applicable, e.g. renewable fuel. Add extra rows where needed]	[insert annual consumption in MWh where applicable]	Not Applicable	
Total	[insert total energy use in MWh]	[insert total energy use per tonne of product MWh/tonne of product]	

Operator's comments

Or	era	itor's	comm	ents
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Signed: [Name] Date: [DD/MM/YY]

(Authorised to sign as representative of the operator)

Guidance for use: Use this form to report your annual energy usage.

Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. Add additional rows as necessary.

¹ Multiply delivered electricity by 2.4 to convert to primary energy where the electricity is supplied from the national grid. If the electricity is supplied from another source, specify the conversion factor used. Add additional rows as needed if electricity is imported from multiple sources.

² Divide energy consumption by an appropriate unit of raw material processed or product output.

Food Waste Reporting Form

Permit number:	EPR/AP3139AM	Operator: Pilgrim's Food Masters UK Limited
Facility name:	Southall Ready Meals Factory	Food Waste Reporting Form: version 1, 06/02/2023

Reporting of food waste for the period from [DD/MM/YY] to [DD/MM/YY]

Overall food waste (tonnes)	
Food waste as % of product	
Food waste disposal routes	As specified below

Source	Tonnage
Redistribution for human consumption	
Animal feed	
Bio-based materials/biochemical processing (e.g. feedstock for other industrial products)	
Anaerobic digestion/codigestion	
Composting/aerobic processes	
Incineration/controlled combustion	
Land application	

Landfill	
Sewer/wastewater treatment (e.g. as COD)	
Other (Please specify)	

Signed: [Name] Date: [DD/MM/YY]

(Authorised to sign as representative of the operator)

Guidance for use: Use this form to report your food waste metrics.

Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information.

Rationale: Avoidance of food waste is a key issue for the sector, both nationally and globally, and is subject to a United Nations Sustainable Development Goal: SDG 12.3: "By 2030, halve per capita global food waste at the retail and consumer levels and reduce food losses along production and supply chains, including post-harvest losses".

This complements Defra's Food and drink waste hierarchy: deal with surplus and waste - GOV.UK (www.gov.uk) and WRAP's Target Measure Act Initiative.

Reporting of food waste should be to a set methodology such as the global Food Loss and Waste Accounting and Reporting Standard (FLW standard).

Other Performance Parameters Reporting Form

Permit number: EPR/AP3139AM Operator: Pilgrim's Food Masters UK Limited

Facility name: Southall Ready Meals Factory Other Performance Parameters Reporting Form: version 1,

08/03/2021

Reporting of other performance parameters for the period from [DD/MM/YY] to [DD/MM/YY]

Parameter	Units	
[e.g. Total raw material usage]	[e.g. tonnes per production unit]	
Total raw material used	tonnes	
Effluent treated	m3	
Waste sent for recovery (specify route)	tonnes	
Waste sent for recycling (specify route)	tonnes	
Total product waste sent for disposal (specify route)	tonnes	

Operator's comments			

Signed: [Name] Date: [DD/MM/YY]

(Authorised to sign as representative of the operator)

Guidance for use: Use this form to report the performance parameters (other than water and energy) required by your permit. Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. The parameters to report and units to be used can be found in the 'Performance parameters' table in schedule 4 of your permit. Add additional rows as necessary.