



**2024 four year ahead Capacity Auction (T-4)
Delivery Year 2028/29
Auction Monitor Report**

13 March 2025

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1 Assurance Report

ISAE 3000 Independent Reasonable Assurance Report to National Energy System Operator Limited (NESO) (as Electricity Market Reform Delivery Body) on its compliance with selected requirements of the Capacity Market Rules, Regulations and the Auction Guidelines.

1.1 Scope

We have performed assurance work over the extent to which the Delivery Body ("DB") has complied with the requirements of Chapter 5 of the Capacity Market Rules, Regulations and the Auction Guidelines (together the "Rules and Guidelines") (updated 29 July 2024). In particular, we have considered the rules included in Chapter 5 of the Capacity Market Rules as listed in Appendix A.

A consolidated version of the detailed Capacity Market Rules is available here: https://assets.publishing.service.gov.uk/media/66a77d3afc8e12ac3edb0604/Informal_Consolidation_of_Capacity_Market_Rules_July_2024.pdf with the subsequent amendments at the time of writing available here: <https://www.gov.uk/government/publications/capacity-market-rules>.

The T-4 2028/2029 Capacity Market Auction Guidelines is available here: <https://nationalenergyiso-emr.my.salesforce.com/sfc/p/#8d000002dUGC/a/J70000004yr4/q7dOyyzDCuivI5vY1nnlwglX4Wd5HTUS5tDACrTH14A>.

In the context of this Report, the actions of the DB in performing the 2024 four year ahead Capacity Auction (T-4) Delivery Year 2028/29 ("the 2024 T-4 Auction") is the "Subject Matter" and the above sections of the Capacity Market Rules form the "Criteria" against which the Subject Matter has been evaluated.

1.2 Respective Responsibilities

The DB as the Responsible Party is responsible for delivering the process and requirements for the 2024 T-4 Auction in accordance with the Capacity Market Rules.

Our responsibility, as agreed with the DB, is to assess the actions performed by the DB in performing the 2024 T-4 Auction against the requirements of the Capacity Market Rules and to independently express a conclusion as to whether the process and actions undertaken by the DB comply with the requirements of the Capacity Market Rules. Other than as defined in our assurance procedures, we did not audit or otherwise test or verify the information given to us in the course of the Services.

1.3 Work Performed

We conducted our work in accordance with the International Standard on Assurance Engagements 3000 (Revised) "Assurance Engagements Other Than Audits or Reviews of Historical Financial Information". That standard requires that we plan and perform our work to obtain appropriate evidence about the subject matter of the engagement sufficient to support an opinion providing reasonable assurance.

An outline of the work we performed is included in Appendix B. Except to the extent expressly stated above, we did not subject the information contained in our Report or given to us by the DB to checking or verification procedures. The procedures we performed were not designed to and are not likely to reveal fraud.

1.4 Basis of Opinion

We believe that our work performed and evidence obtained provides a reasonable basis for our opinion. Our assurance report has been produced under our letter of engagement with the Responsible Party effective from 1 January 2024.

1.5 Opinion

In our opinion the actions performed by NESO, in its role as the Capacity Market Delivery Body for Electricity Market Reform, have in all material respects, complied with the relevant sections of the Rules and Guidelines as detailed in Section 1.1 above in respect of the 2024 T-4 Auction held between 09:00 and 11:30 on 11 March 2025.

A list of the Bidders and corresponding Capacity Market Units ("CMUs") to be awarded Capacity Agreements following the 2024 T-4 Auction is included in Section 3.

1.6 Independence and Quality

In conducting our engagement, we have complied with the independence and other ethical requirements of the Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants and the ICAEW Code of Ethics, which are founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

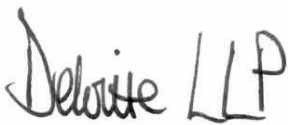
Our firm applies International Standard on Quality Management (UK) 1 issued by the Financial Reporting Council and accordingly maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

1.7 Use of Report

Our Report has been prepared for the exclusive use of NESO in accordance with the scope agreed within our engagement letter effective from 1 January 2024. Our work has been undertaken solely for the purpose of assessing

NESO's compliance with the Rules and Guidelines outlined in Section 1.1 above. Our work was not planned or conducted with any other objective in mind and so cannot be relied upon for any other purposes.

Save that a copy of our report may be provided to the Secretary of State for Energy Security and Net Zero and the Gas and Electricity Market Authority and may be published on the www.gov.uk website, our Report is not to be used for any other purpose, recited or referred to in any document, copied or made available (in whole or in part) to any other person without our prior written express consent. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than NESO for this report or for the conclusions we have formed.

A handwritten signature in black ink that reads "Deloitte LLP". The signature is written in a cursive, slightly stylized font.

Deloitte LLP
Edinburgh, United Kingdom
13 March 2025

2 Background and Context

2.1 Background

Electricity Market Reform (“EMR”) is intended, inter alia, to promote investment in low-carbon electricity generation and ensure security of supply. The Capacity Market supports achieving security of electricity supply by providing a payment for reliable sources of capacity. This supplements generators’ electricity revenues, to ensure they deliver energy when needed. This is designed to encourage the investment needed to replace older power stations, provide backup for more intermittent and inflexible low carbon generation sources and support the development of more active demand management in the electricity market.

EMR has been implemented through the Energy Act 2013 and the Electricity Capacity Regulations 2014 (as amended) (“the Regulations”). The Capacity Market Rules 2014 (as amended) (“the Rules”) provide the technical and administrative detail for implementing the operating framework set out in the Regulations. As such, the Rules provide a description and procedures regarding the operation of the Capacity Market.

National Energy System Operator Limited (NESO) fulfils the role of EMR Delivery Body for the Capacity Market and is responsible for pre-qualifying auction participants, running the capacity auctions, and issuing and monitoring agreements, and for the issuing of Capacity Market notices.

Unless otherwise specified herein, words and expressions used in this Report have the same meaning as defined in the Regulations and Rules.

2.2 Requirement for the Auction Monitor

In its role as Delivery Body (“DB”) for EMR, NESO, pursuant to Chapter 5 of the Capacity Market Rules 2014 (as amended), is required to appoint a third party to monitor the conduct of each Capacity Auction, referred to as the Auction Monitor.

Under the Rules the Auction Monitor is required to provide a report (“Report”) to the Secretary of State for Energy Security and Net Zero (“the SoS”) with a copy to the Gas and Electricity Markets Authority (“the Authority”) which:

- Confirms the list of Bidders that should have been awarded a Capacity Agreement;
- Sets out whether or not the Auction Monitor considers that the Capacity Market DB and/or the Auctioneer has conducted the Capacity Auction in accordance with the Regulations and the Rules;
- If applicable, identifies any actual or potential breach of the Regulations or the Rules or other actual or potential irregularity in the conduct of the Capacity Auction by the Capacity Market DB and/or the Auctioneer; and

- If applicable, includes a review of the calculations made and the Auction Monitor's assessment as to the likely consequences of such actual or potential breach or irregularity.

Under Rule 5.14.3(a) the Auction Monitor is required to provide the Report to the SoS. This will be achieved through the Auction Monitor providing the Report to the DB who will send it to the SoS and copy the Report to the Authority. We understand the SoS intends to publish this Report.

2.3 Basis on which work performed

Deloitte LLP has been engaged by NESO to perform the Auction Monitor role and report on the performance by NESO (in its role as Delivery Body for the 2024 T-4 Auction) by providing a reasonable assurance opinion under the International Standard on Assurance Engagements ("ISAE") (Revised) 3000 in respect of the requirements for the Auction Monitor.

Our independent opinion has been prepared under ISAE 3000, which provides the structure and internationally recognised framework for undertaking the engagement, leading to a formal assurance opinion which is provided in Section 1 of this Report.

2.4 Report of Observations

Where identified during the course of our work, we also report observations relating to the DB's compliance with relevant parts of Chapter 5 of the Capacity Market Rules and the Data and Auction sections of the Capacity Market Auction Guidelines (the 'Auction Guidelines') updated 10 February 2025 (available here: <https://nationalenergyiso-emr.my.salesforce.com/sfc/p/#8d000002dUGC/a/J70000004yr4/q7dOyyzDCuivI5vY1nnlwqLX4Wd5HTUS5tDACrTH14A>), and any other potential irregularity with respect to the conduct of a Capacity Auction.

We have no such observations to report.

3 Confirmation of the list of Bidders to be awarded Capacity Agreements

The 2024 T-4 Auction started at 09:00 on 11 March 2025 and the Clearing Round was Round 3, which closed at 11:30 on 11 March 2025.

The Clearing Price of the 2024 T-4 Auction was equal to £60.00, with the aggregate Bidding Capacity of Capacity Agreements of 43055.073 MW.

Based on the outcome of the 2024 T-4 Auction and in accordance with the Capacity Market Rules 2014 published on 1 August 2014 (as amended), we confirm that the following list of bidders and corresponding CMUs to be awarded Capacity Agreements were successful in the 2024 T-4 Auction.

Table 1. List of Bidders and Corresponding CMUs Awarded Capacity Agreements in the 2024 T-4 Auction

Name of Applicant per CM Register	CM Unit Name per CM Register
24 POWER LTD	BRADWESTBESS
ADV 001 LIMITED	HIND11
AGR SOLAR 4 LIMITED	WYBESS
AIK2A SUSTAINABLE ENERGY LTD	Aikengall IIa
AITHRIE NET ZERO LIMITED	Aithrie Net Zero BESS
ALCEMI STORAGE DEVELOPMENTS 3 LIMITED	DevillaSupplemental
ALCEMI STORAGE DEVELOPMENTS 4 LIMITED	Coalburn1SupplementalT4
ALCEMI STORAGE DEVELOPMENTS 6 LIMITED	Coalburn2Supplemental
ALKANE ENERGY UK LIMITED	Arlesey 4,5,6 Aveley 13, 14 Dogsthorpe HemHea Manvers Markham Rhymney Shirebrook Wheldale Whitwell Redditch Grimethorpe Houghton Main
AMPIL 2 ASSET LIMITED	VILLA3
ARDROSSAN WIND FARM (SCOTLAND) LIMITED	Ardrossan wind farm
AW1 ENERGY STORAGE LIMITED	Afon Wysg 1

Name of Applicant per CM Register	CM Unit Name per CM Register
BALANCE ENERGY 11 LTD	Iron Acton 1 Iron Acton 2
BALANCE ENERGY 19 LTD	Coylton
BALANCE ENERGY 6 LTD	Hinckley
BALANCE ENERGY 9 LTD	Rochdale BESS
BALANCE POWER PROJECTS LIMITED	Lower Larks Rochdale Gas
BEAUFORT WIND LIMITED	Lambrigg Wind Farm Llyn Alaw wind farm
BENTHEAD SOLAR LIMITED	Bent00
BERYL STREET GENERATION LIMITED	Leven BESS Protos BESS
BIRMINGHAM DISTRICT ENERGY COMPANY LIMITED	BDEC2
BOLSHAN RENEWABLES LIMITED	BRLR Redhouse
BRAES OF DOUNE WIND FARM (SCOTLAND) LIMITED	Braes of Doune Wind Farm
BRAMLEY SOLAR LIMITED	Bramley FR
BRING ENERGY LIMITED	Battersea
BRITISH SUGAR PLC	Bury St Edmunds CHP Wissington CHP
BRITNED DEVELOPMENT LIMITED	BritNed Interconnector
BURY POWER LIMITED	Bury Power Limited
CAMBLESFORTH SOLAR FARM LIMITED	Camblesforth Battery Storage
CAMBRIAN WIND ENERGY LIMITED	Cambrian Wind Farm
CAPELLA BESS LTD	Capella
CARE POWER (WOLVERHAMPTON) LIMITED	WOLVE5
CARGILL PLC	Cargill Manch Generation
CARRINGTON POWER LIMITED	Carrington_1 Carrington_2
CAUSEYMIRE WINDFARM LIMITED	Causeymire wind farm
CBS ENERGY STORAGE ASSETS UK LIMITED	7RES31 KNPBESS
CENTRICA BUSINESS SOLUTIONS (GENERATION) LIMITED	10REBE BNDN001
CHAPEL LANE ENERGY STORAGE LIMITED	Chapel Lane ES
CHATTERLEY ENERGY STORAGE LIMITED	Chatterley
CHECKERS ENERGY LIMITED	Checkers
CHICKERELL STORAGE LIMITED	Chickerell Storage Limited
CITIGEN (LONDON) LIMITED	Citigen
CLEAN BATTERY POWER UK 1 LIMITED	BRN - Marchweil
CLEAN BATTERY POWER UK 1 LIMITED	BRN Ash Road
CLYNE POWER LIMITED	Clyne Power Limited
COLDHAM WINDFARM LIMITED	Coldham Windfarm
COMMON FARM SOLAR PARK LIMITED	CFBESS
COMMON FARM SOLAR PARK LIMITED	Common Farm Solar
CONRAD (BLETCHLEY) LIMITED	Bond Estates Milton Keynes

Name of Applicant per CM Register	CM Unit Name per CM Register
CONRAD (FLITWICK) LIMITED	Flitwick
CONRAD (LILLYHALL) LIMITED	Lillyhall
CONRAD (LYTHAM) LIMITED	Amy Johnson Way
CONRAD (STEVENAGE A) LIMITED	Caswell
CONRAD (STEVENAGE B) LIMITED	Cavendish
COROLIS ENERGY STORAGE LIMITED	Orrell
CORSHELLACH ENERGY STORAGE LIMITED	Corshellach
CORYTON ENERGY COMPANY, LTD.	Coryton
COVENTRY ENERGY STORAGE LIMITED	Nail28
COYLTON ENERGY LIMITED	COYB-4
CRYOBATTERY ONE LIMITED	Cryobattery01
CULVERY POWER LIMITED	Culvery Power Limited
DAFEN RESERVE POWER LIMITED	Dafen Reserve Power Limited
DALSWINTON WINDFARM (SCOTLAND) LIMITED	Dalswinton wind farm
DAMSONGREEN ENERGYFARM LIMITED	EDFR Tye Lane
DEESIDE POWER (UK) LIMITED	DPUK_PEAK1
DOUGLAS WEST WIND FARM LTD	Douglas West wind farm
DRAX POWER LIMITED	DRAX Unit 10 DRAX Unit 12 DRAX Unit 9
DRAX PUMPED STORAGE LIMITED	Cruachan Unit 1 Cruachan Unit 2
DRAX RIVER HYDRO LIMITED	Bonnington Hydro Carsfad Hydro Drumjohn Hydro Earlstoun Hydro Glenlee Hydro Kendoon Hydro Stonebyres Hydro Tongland Hydro
E.ON UK BATTERY STORAGE SYSTEMS LIMITED	USK_BAT
E.ON UK PLC	BAD_BIO CE_Aggregated CE_Aggregated 2 CE_Aggregated 3 CE_Monk EON026 EON027 EON028 EV_DSR HEY_CHP NPCM-13
EARLS GATE ENERGY CENTRE LIMITED	EGECL1
EARLSBURN WIND ENERGY LIMITED	Earlsburn Wind Farm
EAST LONDON ENERGY LIMITED	ELE - KY
EAST LONDON ENERGY LIMITED	ELE - SC

Name of Applicant per CM Register	CM Unit Name per CM Register
ECCLES ENERGY CENTRE LIMITED	Eccles Energy Centre Limited
EDF ENERGY NUCLEAR GENERATION LIMITED	Sizewell B Power Station CMU 1 Sizewell B Power Station CMU 2
EFFICIENT GENERATION LIMITED	Aldersgrove
EGGBOROUGH POWER LIMITED	Eggborough Battery B
EirGrid Interconnector Designated Activity Company	EWIC
EL (WEST WEYBRIDGE) LIMITED	BYFLEET090
ELECLINK LIMITED	Eleclink
ELEMENTS GREEN STAYTHORPE BESS LTD	EGSB24
ENEL X UK LIMITED	U25405 U25406 U25407 U25408 U25409 U25410 U25411 U25412 U25413 U25414 U25415 U25416 U25417 U25418 U25419 U25420 U25421 U25422 U25423 U25424 U25425 U25426 U25427 U25428 U25429 U25430
ENFINIUM FERRYBRIDGE 1 LIMITED	FM1
ENFINIUM FERRYBRIDGE 2 LIMITED	FM2
ENFINIUM KELVIN LIMITED	KL
ENFINIUM PARC ADFER LIMITED	Parc Adfer
ENFINIUM SKELTON GRANGE LIMITED	SG
ENSO GREEN HOLDINGS A LIMITED	West Burton Bumblebee
EP LANGAGE LIMITED	T_LAGA-1
EP SHB LIMITED	T_SHBA-2
ESB SOLAR (NORTHERN IRELAND) LIMITED	MillFarm1
ESSO PETROLEUM COMPANY,LIMITED	EMD244 EMG244

Name of Applicant per CM Register	CM Unit Name per CM Register
EXCEL DISTRICT ENERGY COMPANY LIMITED	EDEC
FALKIRK POWER LTD	BANKSIDE
FARR WINDFARM LIMITED	Farr Wind Farm
FCC (E&M) LIMITED	Millerhill EfW
FCC BUCKINGHAMSHIRE LIMITED	FCC Buckinghamshire Ltd
FCC ENVIRONMENT (LINCOLNSHIRE) LIMITED	Lincs EFW
FFYNNON OER WINDFARM LIMITED	Ffynnon Oer wind farm
FIELD HARTMOOR LTD	HART24
FIELD KEITH LTD	Field Keith
First Hydro Company	D6_224 Dinorwig Unit 3 Dinorwig Unit 4 Dinorwig Unit 5
FLEET GREEN LIMITED	FLEET BESS
FLEXITRICITY LIMITED	F18012 F20111 F20112 F20113 F20120 F20121 F20122 F20123 F20124 F20125 F20126 F20127 F20128 F20129 F20130 F20131 F20132 F20133 F24135 F24136 F24137 F24170 F24171 F24172 F24175 F24176 F24177 F24178 F24179 F24181 F24182 FLEX02

Name of Applicant per CM Register	CM Unit Name per CM Register
	FLEX03
	FLEX04
	FLEX08
	FLEX10
	FLEX11
	FLEX13
	FLEX144
	FLEX150
	FLEX158
	FLEX162
	FLEX165
	FLEX166
	FLEX168
	FLEX169
	FLEX18
	FLEX19
	FLEX191
	FLEX27
	FLEX30
	FLEX66
	FLEX67
	FLEX77
	FLEX80
	FLEX81
	FLEX82
	FLEX91
	Ledi
FRP MERCIA HOLDCO 2 LIMITED	Geddington Road Hatton additional MW Sookholme Road additional MW
FRP MERCIA HOLDCO LIMITED	Kestral Road Union Street
FRV POWERTEK LIMITED	FPL Dunbar BESS
GLASS LEAF POWER LIMITED	Glassleaf Power
GOYT HALL PROJECT COMPANY LTD	Goyt Hall
GREENLINK INTERCONNECTOR LIMITED	Greenlink
GREENSPAN CONTRACTORS LIMITED	Abercorn
GREENSPAN NIFTY FIFTY LIMITED	Wardpark Alpha Wardpark Bravo
GRESHAM HOUSE DEVCO PIPELINE LIMITED	OCKR01 OCKR02
GRIDBEYOND LIMITED	Aldustria Launceston Aldustria St. Austell Devro END027 END028

Name of Applicant per CM Register	CM Unit Name per CM Register
	END029
	END030
	END031
	END032
	END033
	END034
	END035
	Endeco Technologies CMU1
	Endeco Technologies END014
	First Group
	First Milk Cheese Company
	GBD008
	GBD012
	GBD013
	GBD023
	GBD025
	GBD026
	GBD039
	GBD040
	GBD044
	GBD045
	GridBeyond GBD009
	GX2502
	GX2503
	GX2504
	GX2507
	GX2508
	GX2509
	GX2510
	GXB014
	GXD004
	GXD010
	GXD022
	GXD048
	Haworth Scouring
	Innospec
	Iona Capital
	Muller
	Now Then Energy (Berry Wicks Farm)
	Nufarm
	On-Site Energy - Karro
	On-Site Energy - Knauf New Build
	On-Site Energy - Young's Seafood
	Smurfit Kappa
	Stagecoach
	Tarmac Abethaw Cement Plant

Name of Applicant per CM Register	CM Unit Name per CM Register
	Tarmac Dunbar Cement Works Tarmac Quarries Tarmac Tunstead Quarry UEN024 UEN037
GSES 1 LIMITED	ADSLS2 AGHUL2 AGLAR2 Ancala (1B) Ancala (2B)
GWENT FARMERS' COMMUNITY SOLAR PARTNERSHIP LIMITED	Llanwern
HARMONY FW LIMITED	Flatworth ESS
HARMONY ST LIMITED	Stockton BESS
HB411MIN LTD	Dogtrap
HD000ACT LTD	Fairholme
Hollybush BESS Ltd	Lando
HULL RESERVE POWER LIMITED	Hull Reserve Power Limited
IMMINGHAM POWER LIMITED	Immingham Power Station
IMPACT POWER LIMITED	EMISTA
INDAVER RIVENHALL LIMITED	Rivenhall
INDIAN QUEENS POWER LIMITED	Indian Queens
INOVYN CHLORVINYLS LIMITED	INOVYN1 MCRUN RuncornERF - Phase 2
IRWELL POWER LIMITED	Irwell Power Limited
KEADBY GENERATION LIMITED	Keadby 1 and GT3
KENT ENVIROPOWER LIMITED	Allington EFW
KILMARNOCK FLEXPPOWER LTD	KMS28A
KILN POWER LIMITED	Kiln Power Limited
KIRKBY BATTERY STORAGE LTD	Minety 2
KIWI POWER LTD	EDR401 EDR402 EDR403 EDR404 EDR405 EDR406 EDR407 EDR408 EDR409 EDR410
Knypersley Power Limited	KPL001
KONA ASSET 3 LIMITED	KA3SMT
LAKESIDE ENERGY FROM WASTE LIMITED	Lakeside EFW
LEEMING SOLAR FARM LIMITED	Leeming Solar Farm BESS
LEICESTER DISTRICT ENERGY COMPANY LIMITED	LDEC
LITTLE STAUGHTON AIRFIELD SOLAR LIMITED	Staughton

Name of Applicant per CM Register	CM Unit Name per CM Register
LODDON POWER LIMITED	Loddon Power Limited
LOWER 48 BARTON BESS LTD	Lower48Barton
MARDEN POWER LIMITED	Marden Power Limited
MAUXHALL FARM ENERGY PARK LIMITED	MAUX12
MEDWAY POWER LIMITED	Medway
MILL RIG WIND FARM LLP	MRIGWF
MINSCA WINDFARM (SCOTLAND) LIMITED	Minsca wind farm
MOYLE INTERCONNECTOR LIMITED	Moyle Interconnector
MYNYDD CLOGAU WINDFARM LIMITED	Mynydd Clogau wind farm
NATIONAL GRID IFA 2 LIMITED	IFA2
NATIONAL GRID INTERCONNECTORS LIMITED	Interconnexion France Angleterre
NATIONAL GRID NORTH SEA LINK LIMITED	NSL_24
NATIONAL GRID VIKING LINK LIMITED	VIK_24
NEMO LINK LIMITED	NEMOGB
NEVENDON ENERGY STORAGE LTD	NEV25B
NEWBURN HAUGH POWER LIMITED	Newburn
NEXTPower BINDWELL LIMITED	Bindwell
NEXTPower BOSWORTH LIMITED	Bosworth
NEXTPower GRANGE LIMITED	The Grange
NEXTPower HIGH GARRETT LIMITED	High Garrett
NEXTPower LOWER STRENSHAM LIMITED	Lower Strensham
NEXTPower SOUTH LOWFIELD LIMITED	South Lowfield
NORTH HOYLE WIND FARM LIMITED	North Hoyle Wind Farm Limited
NORTHUMBERLAND ENERGY RECOVERY LTD	STV Line 3 EfW
NORTHWICH POWER LIMITED	Northwich Power Limited
NORTHWOLD SOLAR FARM LIMITED	Northwold Solar Farm BESS
Nuclear Decommissioning Authority	Maentwrog Hydro-electric Power Station
NURSLING ENERGY TWO LIMITED	Nurse2
OCTOPUS ENERGY LIMITED	OCTE31
	OCTE32
	OCTE33
	OCTE42
	OCTE43
	OCTE44
	OCTE46
	OCTE47
	OCTE48
	OCTE49
	OCTE58
	OCTE72
	OCTE76
OGMORE POWER LIMITED	Ogmore Power Limited
OSSPV001 LIMITED	OEL CM 01
P3P BREHON LIMITED	Europa Energy Centre
P3P ENERGY MANAGEMENT AE LIMITED	Woodhouse Energy Centre

Name of Applicant per CM Register	CM Unit Name per CM Register
Palm Paper Limited	Palm Paper CHP Palm Paper DIP
PAPREC ENERGIES BINN LIMITED	Binn Farm Waste to Energy Plant
PD688IRO LTD	Pond Hill 1 Pond Hill 2 Somerford Southfields 1 Southfields 2
PEAK GEN POWER LIMITED	COV-24 DID-24 HAT-24 HAY-24
PIVOTED POWER LLP	Pivot Power Cowley Pivot Power Kemsley Pivot Power Landulph
PRII ENERGY LIMITED	PRII01
PRII ENERGY LIMITED	PRII02
PULSE CLEAN ENERGY SPV JOHNSON 1 LTD	Penn 1
PULSE CLEAN ENERGY SPV JOHNSON 3 LTD	Penn 3
PYEBRIDGE POWER LTD	MAPB24
REAY POWER LIMITED	Reay 2
REGENT PARK ENERGY LIMITED	Ling Hall Solar
RIVER NENE POWER LIMITED	Peterborough Power
RIVERSIDE RESOURCE RECOVERY LIMITED	RRRF01
ROCKSAVAGE POWER COMPANY, LTD.	Rocksavage
ROOT-POWER (NORTH) LIMITED	Greenacres 2 Wadsworth 2
ROOT-POWER (SOUTH) LIMITED	Brinsworth Tillingdown 2
ROTHIENORMAN FLEXPPOWER LTD	Rothienorman 50
ROWAN ONSHORE WINDFARMS LIMITED	Burnfoot East Cemmaes Llangwryfon Walkway
RWE GENERATION UK PLC	CMU_BRAE-1 CMU_CHEGT1 CMU_CHWE-1 CMU_COWE1 CMU_COWE2 CMU_CWMD-1 CMU_DIDC1G CMU_DIDC2G CMU_DIDC3G CMU_DIDC4G CMU_DIDCB5 CMU_DIDCB6

Name of Applicant per CM Register	CM Unit Name per CM Register
	CMU_DOLGH-1
	CMU_DOLGL-1
	CMU_DOUG-1
	CMU_GROG-1
	CMU_GYAR-1
	CMU_HDAG-1
	CMU_HDDI-1
	CMU_HYTHE
	CMU_LBAR-1
	CMU_PEMB-11
	CMU_PEMB-21
	CMU_PEMB-31
	CMU_PEMB-41
	CMU_PEMB-51
	CMU_PMBS-1
	CMU_RIVE-1
	CMU_STAY-1
	CMU_STAY-2
	CMU_STAY-3
	CMU_STAY-4
RWE RENEWABLES UK ONSHORE WIND LIMITED	CMU_STGW-1
RWE RENEWABLES UK SCROBY SANDS LIMITED	CMU_SCRW-1
RWE RENEWABLES UK SOLAR AND STORAGE LIMITED	CMU_ASHB-1
SALTEND COGENERATION COMPANY LIMITED	Saltend Unit 1 Saltend Unit 2 Saltend Unit 3
SALTHOLME SOUTH POWER LIMITED	Saltholme South Power Limited
SCOTTISHPOWER RENEWABLES (UK) LIMITED	Black Law Windfarm Greenknowes Windfarm Wether Hill Windfarm Whitelee I Windfarm
SEABANK POWER LIMITED	Seabank 1 and 2
SECURE GENERATION LIMITED	Melrow
SEVERN POWER LIMITED	Severn Unit 10 Severn Unit 20
SG GRI TILN BESS LIMITED	TILN28
SIMEC LOCHABER HYDROPOWER 2 LIMITED	SLH2G1 SLH2G2 SLH2G3 SLH2G4 SLH2G5
SIZING JOHN LIMITED	Sizing John Phase 2
SLIMBRIDGE ENERGY LIMITED	SlimbridgeBESS
SOUTH KYLE WIND FARM LIMITED	South Kyle Wind Farm Limited
SOUTH TYNE & WEAR ENERGY RECOVERY LTD	STV Lines 4 & 5 EfW
SPALDING ENERGY COMPANY, LTD.	Spalding

Name of Applicant per CM Register	CM Unit Name per CM Register
SPARK STEAM LIMITED	Spark Steam Energy Centre
SPENNYMOOR ENERGY STORAGE LIMITED	Spennymoor
SSE ENERGY SUPPLY LIMITED	Marchwood
SSE GENERATION LIMITED	Allt Na Lairgie
	Artfield Fell
	Beauly
	Cassley
	Ceannacroc
	Clachan 1
	Clunie
	Cuaich
	Cuileig
	Culligran
	Dalchonzie
	Deanie 1
	Deanie 2
	Drumderg
	Errochty 1
	Errochty 2
	Errochty 3
	Fasnakyle 1
	Fasnakyle 2
	Fasnakyle 3
	Fasnakyle Compset
	Finlarig
	Foyers 1
	Foyers 2
	Foyers Falls
	Gaur
	Glenmoriston
	Grudie Bridge
	Inverawe
	Invergarry
	Kerry Falls
	Killin
	Kilmelford 1
	Kingairloch
	Lednock
	Loch Ericht
	Loch Gair
	Lochay 1
	Lochay 2
	Lochay Comp Set
	Luichart
	Lussa
	Mossford
	Mullardoch

Name of Applicant per CM Register	CM Unit Name per CM Register
	Nant
	Orrin
	Quoich
	Rannoch 1
	Rannoch 2
	Rannoch 3
	Shin
	Sloy 1
	Sloy 2
	Sloy 3
	Sloy 4
	Sron Mor
	St Fillans
	Striven
	Torr Achilty
	Tummel 1
	Tummel 2
SSE RENEWABLES SOLAR & BATTERY HOLDINGS LIMITED	Littleton Pastures Solar
SSE RENEWABLES WIND FARMS (UK) LIMITED	Hadyard Hill
SSE THERMAL GENERATION (SCOTLAND) LIMITED	Peterhead
SSEPG (OPERATIONS) LIMITED	Burghfield Chickerell
ST ASAPH POWER LIMITED	St Asaph Power Limited
Statkraft Markets GmbH	Generator 1 of the Rheidol Hydro Electric Power Plant Generator 2 of the Rheidol Hydro Electric Power Plant Generator 3 of the Rheidol Hydro Electric Power Plant
STOR 122 Ltd	STP22B STPW22
STOR 123 Ltd	STP23B STPW23
STOR 132 Ltd	STP32B STPW32
STOR 140 Ltd	STP40B STPW40
STRANOCH WINDFARM LIMITED	Stranoch Windfarm
SUEZ RECYCLING AND RECOVERY KIRKLEES LTD	Kirklees EfW
SUEZ RECYCLING AND RECOVERY SUFFOLK LTD	Suffolk EfW
SUEZ RECYCLING AND RECOVERY UK LTD	STV Lines 1 and 2 EfW
SUNCROP BURSTWICK GENERATION LIMITED	Burstwick GP
SUSI EELPOWER ROCK FARM LIMITED	ROCK18
SUSI EELPOWER WINCHESTER LIMITED	WINP18
SUTTIESIDE BATTERY LIMITED	Suttieside Battery
SUTTON BRIDGE POWER GENERATION	Sutton Bridge
SUTTON POWER LIMITED	Sutton Manor

Name of Applicant per CM Register	CM Unit Name per CM Register
TEMPLETON BATTERY STORAGE LIMITED	TEMP01
THE ISLE OF WIGHT ENERGY COMPANY LIMITED	IWHALI IWTSLI
THORPE MARSH GREEN ENERGY HUB LIMITED	Thorpe Marsh BESS 1 (2024) Thorpe Marsh BESS 2 (2024) Thorpe Marsh BESS 3 (2024) Thorpe Marsh BESS 4 (2024) Thorpe Marsh BESS 5 (2024)
TWENTYSHILLING LIMITED	Twentyshilling Wind Farm
UK BATTERY STORAGE LTD	EllaB2
UNIPER UK LIMITED	CDC Connahs U1 Connahs U2 Connahs U3 Connahs U4 Enfield Grain GT-1 Grain GT-4 Grain U6 Grain U7 Grain U8 Holford DSR Killingholme Module 1 Killingholme Module 2 Taylor's Lane GT2 Taylor's Lane GT3
VEOLIA UK LIMITED	Chineham ERF Lister Hospital Marchwood ERF Newhaven ERF Ormskirk, Southport & North Devon Hospitals Portsmouth ERF Royal Devon & Exeter Hospital Southampton General Hospital Staffordshire ERF Tyseley ERF UNILEVER LEVER HOUSE University Hospitals Birmingham
VIRIDOR ENERGY LIMITED	Cardiff ERF Exeter ERF
VOLTALIS UK LIMITED	VOLT10 VOLT_2 VOLT_4 VOLT_6 VOLT_8
VPI Immingham LLP	Immingham CHP

Name of Applicant per CM Register	CM Unit Name per CM Register
VPI POWER LIMITED	Damhead Creek Rye House Shoreham
W4B RENEWABLE ENERGY LIMITED	W42024
WARRINGTON POWER LIMITED	Warrington Power Limited
WEST BURTON B LIMITED	West Burton B Power Station CMU 1 West Burton B Power Station CMU 2 West Burton B Power Station CMU 3
WEST BURTON C LIMITED	West Burton C BESS 1 (2024) West Burton C BESS 2 (2024)
WHARF POWER LIMITED	Wharf Power Limited
WHITETOWER ENERGY LIMITED	Croydon Power Exeter Power Heartlands Power Heartlands Power Thornhill OCGT Viking Power
WINDY RIG WIND FARM LIMITED	Windy Rig wind farm
WINNINGTON CHP LIMITED	W3NCPH
WOLVERHAMPTON POWER LTD	Wolverhampton Power Ltd
ZENOBE ECCLES LIMITED	NBECL6
ZENOBE RENTAL 12 LIMITED	DSR352 DSRBS5 DSRUU4 DSWAL5 EVINC4 EVLLS1 EVNEW2 EVZE10 EVZE11 EVZE12 EVZE13 EVZE14 EVZE15 EVZE16 EVZE17 EVZE18 EVZE19 EVZEN1 EVZEN3 EVZEN4 EVZEN5 EVZEN6 EVZEN7 EVZEN8 EVZEN9

Name of Applicant per CM Register	CM Unit Name per CM Register
	FVZEN2
Zenobe Stalybridge Limited	NBSTL3 NBSTL4
ZEPHYRUS GREEN ENERGY LTD	Strathallan Wind Farm

Appendix A – In-scope Capacity Market Rules (Chapter 5)

The following Rules included in Chapter 5 of the Capacity Market Rules were considered in performing the assurance work.

- Rule 5.3 on the ability of qualified parties to participate in the Capacity Auction
- Rule 5.4 on CMUs excluded from the Capacity Auction
- Rules 5.5.1 to 5.5.4 and 5.11 on the scheduled timing and duration of the Capacity Auction
- Rules 5.5.5 to 5.5.9 on the Capacity Auction format and starting price
- Rule 5.5.10 on the publication of pre-auction information
- Rules 5.5.11 to 5.5.13 on Demand Side Response CMUs and Bidding Capacity
- Rules 5.5.14 to 5.5.17 on the consistency of the register with the pre-qualified parties
- Rules 5.5.18 to 5.5.20 on the information provided in each round by Auctioneer
- Rule 5.5.21 on the use of backup systems during the Capacity Auction
- Rules 5.6 to 5.9 on the calculation of the Capacity Auction results
- Rule 5.10 on the list of bidders to be awarded Capacity Agreements
- Rule 5.14 on the Auction Monitor role
- Rules 5.15 and 5.16 on prequalification and maximum obligation period when an agreement was awarded in the T-3 Auction

Appendix B – Outline of Work Performed

The specific procedures performed were as follows.

Table 2. List of Procedures Performed

Ref	CM Rule	Independent checks
1	n/a	Check that the version of the Auction System used in the Auction is the same version accepted following User Acceptance Testing (UAT).
2	n/a	Check that security controls are in place to prevent unauthorised access to the Auction System. <ul style="list-style-type: none"> • Confirm that UAT included consideration of security processes. • Confirm that all users are required to have a password and PIN. • Confirm from the audit log that all authorised individuals that viewed the CMUs of an organisation were associated to that organisation.
3	5.3	Check that those Bidders and CMUs that were allowed to participate in the Capacity Auction had the correct access and information loaded on to the Auction System by: <ul style="list-style-type: none"> • Obtaining a register of qualifying CMUs, with their relevant features, which intend to participate in the Capacity Auction. • Comparing the register to the list of CMUs on the Auction System and confirming that there have been neither additions to nor omissions from the list. • Liaising with the Auctioneer throughout the Auction as to whether they have identified any disqualified CMUs and, if so, confirming that these have been treated as required by Rule 5.3.3.
4	5.4	Check that excluded CMUs do not have access to the Auction System by: <ul style="list-style-type: none"> • Obtaining list of CMUs that have been withdrawn from a Capacity Auction and register of qualifying CMUs. • Comparing the register to list of CMUs on the Auction System and confirming that those CMUs that have been withdrawn are not included in the Auction System, or that their ability to submit an Exit Bid has been withdrawn.
5	5.5.1 – 5.5.4 5.11 (if applicable)	Check on the timing and duration of the Capacity Auction by: <ul style="list-style-type: none"> • Confirming that the Capacity Auction was held on the date specified in the Auction Guidelines, with minimal delays. • If the Auction was not completed within 5 working days of the first Bidding Window, confirming that the Secretary of State was notified by the Auctioneer.
6	5.5.5 – 5.5.9	Check that the Capacity Auction was run in line with Rules 5.5.5 and 5.5.9 by: <ul style="list-style-type: none"> • Confirming that the Capacity Auction was run in a manner aligned with the Rules: on a descending clock basis, with a series of price spread Bidding Rounds, with decrements determined by a process issued by the Secretary of State to the Auctioneer, concluding only once the Capacity Auction clears. • Confirming that these spreads are expressed as a range from the Bidding Round Price Cap to the Bidding Round Price Floor, and that the Bidding Round Price Cap of the first round is equal to the Price Cap for the Auction. • Confirming that the price cap for round n+1 is equal to price floor to round n for all rounds as per Rule 5.5.7. • Reproducing the calculation of Clearing Price and the aggregate Bidding Capacity at the Clearing Price. • Check the auctioneer informed the delivery body of the Excess Capacity Rounding Threshold at least 20 days working days before the Auction.
7	5.5.10	Check that, at least 15 Working Days before the first Bidding Round, the Delivery Body published the date and time on which the Capacity Auction would start, the identity, the

Ref	CM Rule	Independent checks
		Excess Capacity Rounding Threshold and De-rated Capacity of all Prequalified CMUs, and the identity of the Auction Monitor.
8	5.5.11 – 5.5.13	Check that, for each Demand Side Response CMU (DSR CMU), Bidding Capacity equals De-rated Capacity unless the DSR CMU nominated a lower capacity at least 10 Working Days before the first Bidding Window.
9	5.5.14 – 5.5.17; 5.15 – 5.16	<p>Check that the correct information for Prequalified New Build CMUs, Refurbishing CMUs and DSR CMUs has been correctly uploaded to the IT Auction System by:</p> <ul style="list-style-type: none"> • Confirming that the register provided for Rule 5.3 only includes those Prequalified New Build CMUs, Refurbishing CMUs and DSR CMUs that confirmed their intention to participate in the Capacity Auction between 15 and 10 Working Days before the first Bidding Window. • Confirming that the features contained in the register include the duration of Capacity Agreements at the Price Cap for New Build CMUs and Refurbishing CMUs. • Confirming that the system has recorded both the Refurbishing CMU and the Pre-Refurbishment CMU for any Applicant which confirmed that it wanted to participate with its Pre-Refurbishment CMU.
10	5.5.18 – 5.5.20	<p>Check that the running of the Auction was in line with the Rules, namely:</p> <ul style="list-style-type: none"> • For each round that is not the first bidding round, the Auctioneer announced the Bidding Round Price Spread, the Clearing Capacity at the Bidding Round Price Floor, and the Excess Capacity to the nearest Excess Capacity Rounding Threshold (or if the Excess Capacity is below this, the Auctioneer announced that the Excess Capacity is below 1 GW) at the start of the round. • For each round Excess Capacity at price floor was calculated and displayed correctly on the Auction system for each round in line with 5.5.18. • For each round the Auctioneer specified in advance the time that the Bidding Round would begin and end.
11	5.5.21	<p>Check that backup systems are in place to submit bids and that these include safeguards to ensure that the correct bid is submitted.</p> <p>Observe and confirm with the Auctioneer whether the backup systems have been used to submit bids during the Capacity Auction.</p> <p>Review log of calls made/received by the Auctioneer during the Auction.</p>
12	5.6 – 5.9	<p>Independently reapply the relevant Capacity Market Rules to calculate the Capacity Auction clearing price and confirm the identification of each CMU to be awarded a Capacity Agreement.</p> <ul style="list-style-type: none"> • Obtain full details of Exit Bids and Duration Bid Amendments from Delivery Body. • Independently reapply the Rules, as detailed within the Capacity Market Rules 2014 (as amended), and compare the results to those calculated by the Delivery Body. To minimise differences, use the random number generated by the Delivery Body in the case of a tie-break. If differences are identified in the results, review with the Delivery Body and obtain explanations for these differences. • Review Auction System UAT to check the random number process that is applied for the Auction.
13	5.10	<p>Confirm that the DB has notified Bidders and the SoS of the provisional results.</p> <p>Confirm that the DB has published the provisional clearing price and the provisional aggregated Bidding Capacity of Capacity Agreements awarded within 24 hours of the auction clearing.</p> <p>Compare the results provided by the DB to the Bidders and the SoS and published to the results of our independent reapplication of the Rules from the previous procedure.</p> <p>Obtain explanations for any differences.</p>
14	5.14	<p>Confirm read-only access has been provided to the Auction System for the Auction Monitor throughout the Capacity Auction.</p> <p>Document details of any discussion with Delivery Body of any potential breach identified by the Auction Monitor.</p> <p>Document details of any views expressed by the Auction Monitor following a request by the Delivery Body.</p>



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