## Appendix 32. Methane emissions – Environmental Damage & Wasted Resource example

## **Example**

Plant losing 10 kg/h methane through fugitive emissions 10 kg/h = 87,600 kg year (87.6 tonnes) methane lost Loss as carbon dioxide equivalent = 87.6 tonnes x 28 (GWP<sub>100</sub>) = 2,453 tonnes CO2e. 10kg/hr methane is 13.97Nm3 methane. If the methane is approx. 70% of biogas then 13.97/0.7 = 19.96Nm3. at biogas flow of 19.96Nm3, Co2 would be 5.99Nm3 (19.96 -13.97). Density of Co2 at normalised conditions is 1.964kg/Nm3, so mass of CO2 would be 5.99 x 1.964 = 11.76kg. So a loss of 10kg/hr methane would equate to a total biogas loss of 10 + 11.76 = 21.76kg/hr.

Environmental Damage Cost Damage cost – using **non-traded carbon value** Carbon value (2024) = £269/tonne CO2e CO2e emission = 2,453 tonnes Damage cost = 2,453 tonnes x £269/tonne = **£660,000** [Note: any abatement costs below this figure would be cost beneficial].

Lost energy

10 kg/h methane = 140 kWh<sub>(thermal)</sub> or 56 kWh<sub>(electrical)</sub>

= 1,226 MWh<sub>(thermal)</sub> year

= 490 MWh<sub>(electrical)</sub> year (Note: assumes 40% electrical efficiency)

## Lost electrical generation revenue

@ standard market electricity price of 7p/kWh =  $\pounds$ 3.92 hour =  $\pounds$ 34,340 year With additional 5p kWh (assumed average) from Feed-in-Tariff =  $\pounds$ 6.72 hour =  $\pounds$ 58,870 year

Lost biomethane value

@ standard market gas price of 75p/therm (2.6p/kWh) or ( $\pounds$ 0.026/kWh) =  $\pounds$ 3.64 hour =  $\pounds$ 31,890 year

With additional (Tier 1) GGSS tariff of 6.33p/kWh = £12.50 hour = £109,500 year

[Note: calculated values for electricity and biomethane production are based on continuous operation (no downtime) for 8760 hours per year]