

# Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

Young's Seafood Limited

Humberstone Road Fish Processing Humberstone Road Grimsby DN32 8HP

Variation application number EPR/BQ1972IR/V007

Permit number

EPR/BQ1972IR

# Humberstone Road Fish Processing Permit number EPR/BQ1972IR

#### Introductory note

#### This introductory note does not form a part of the notice

Under the Environmental Permitting (England & Wales) Regulations 2016 (schedule 5, part 1, paragraph 19) a variation may comprise a consolidated permit reflecting the variations and a notice specifying the variations included in that consolidated permit.

Schedule 1 of the notice specifies the conditions that have been varied and schedule 2 comprises a consolidated permit which reflects the variations being made. All the conditions of the permit have been varied and are subject to the right of appeal.

This consolidated permit has been issued following a full review against the best available techniques (BAT) conclusions for the Food, Drink and Milk Industries published on 4<sup>th</sup> December 2019 in the official journal of the European Union.

We have implemented the requirements of the Medium Combustion Plant directive, and incorporated postdated requirements for 2030.

The schedules specify the changes made to the permit.

The main features of the permit are as follows.

Humberstone Road Fish Processing is a food manufacturing facility operated by Young's Seafood Limited. The installation produces ready-made frozen and chilled meals, chilled salmon portions and coated fish products. The basic stages of the production process involve defrosting of fish, portioning of fish, coating of fish, frying, refreezing and packaging, falling under **Section 6.8 Part A(1)(d)(iii)(aa)**: *Treatment and processing of animal and vegetable raw materials (other than milk only), both in combined and separate products, with a finished product product conception capacity greater than 75 tonnes per day.* 

The main emissions to air arise from fryers, hot water boilers and thermal oil heaters.

Abatement is provided by a wet scrubber on the "E factory" exhaust stacks and oil mist eliminators in the fryers themselves.

In terms of emissions to water; the installation holds two trade effluent discharge consents from Anglian Water to discharge up to 500m<sup>3</sup>/day of effluent to the Pyewipe Waste Water Treatment Works. One serves the existing C, D, and E Factories, and the other serves the F Factory.

Process effluent from D Factory is treated via an effluent treatment plant to the north of the site. It is passed through an oil and grease trap where compressed air is used to flocculate the effluent prior passing over a weir and into a 60 m<sup>3</sup> settlement tank. The settlement tank contains three scum boards to prevent surface scum from passing into the public sewer. The oil and grease trap and sludge from the settlement tank is emptied by suction tanker on a weekly basis and taken offsite for disposal.

Effluent from the F Factory is treated in a separate effluent treatment plant. It gravitates to a pit from where it is pumped over a screen to remove all particles larger than 1mm diameter, which are compacted for off-site disposal. Screened water gravitates to a 150 m<sup>3</sup> balance tank and from there is pumped through a dissolved air flotation plant. Chemicals are added before the DAF to create "flocs" (coagulated and flocculated fats and proteins present in the wastewater and caused by chemical reaction with them). These float to the top of the DAF before being skimmed off and pumped to a 70 m<sup>3</sup> storage tank for off-site disposal. Treated effluent is discharged to sewer.

The operation of the effluent treatment systems falls under **Section 5.4 Part A(1)(a)(ii)**: Disposal of nonhazardous waste with a capacity exceeding 50 tonnes per day involving physico-chemical treatment. Waste edible oils and fish wastes are taken off-site by a contractor and are used by a separate company as an ingredient in animal feed. Cardboard and paper waste is taken off-site by a contractor for recycling, other general process waste (waste from effluent pit, general factory packaging and canteen waste) is disposed to landfill.

The permitted site covers an area of approximately 9.1 hectares. Residential areas surround the site and lie within 50m to the east and west, 150 m to the north and 300 m to the south. Public playing fields are adjacent to the site on both the north and south perimeters.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application EPR/BQ1972IR/A001	Duly made 24/09/04	
Additional information received	15/12/04	
Additional information received	28/01/05	
Additional information received	07/02/05	
Permit determined EPR/BQ1972IR/A001	01/03/05	Permit issued to Young's Bluecrest Seafood Limited.
Variation application EPR/BQ1972IR/V002 (variation and consolidation)	Duly made 11/02/14	Application to vary the permit to reflect what's on site and update the permit to modern conditions to include the requirements of IED.
Variation issued EPR/BQ1972IR/V002	06/05/14	Varied and consolidated permit issued to Young's Seafood Limited.
Application EPR/BQ1972IR/V003 (variation and consolidation)	Duly made 21/01/16	Application to vary to add a new salmon line and listed activity for the ETP and update the permit to modern conditions.
Variation determined EPR/BQ1972IR	05/04/16	Varied and consolidated permit issued in modern condition format.
Variation application EPR/BQ1972IR/V004	Duly made 13/04/16	Application to amend Installation layout plan.
Variation issued EPR/BQ1972IR	07/06/16	Varied permit issued to Young's Seafood Limited
Variation application EPR/BQ1972IR/V005	Duly made 17/09/18	Application to vary the permit to add two new manufacturing lines producing coated fish and scampi, and to add new sauce plant to existing facilities.
Additional information received	29/11/18	Clarification of the thermal inputs and emissions points of new boilers, and an updated air quality assessment.
Additional information received	18/04/19	Updated site plan highlighting all emission points.
Permit determined EPR/BQ1972IR	26/04/19	Permit issued to Young's Seafood Limited.
Variation application EPR/BQ1972IR/V006	Duly made 19/07/21	Application for a variation to install a new production line (F2 Factory)
Permit determined EPR/BQ1972IR	12/10/21	Varied and consolidated permit issued.
Application EPR/BQ1972IR/V007 (variation and consolidation)	Regulation 61 Notice response received 27/01/23	Environment Agency initiated variation and consolidation following the Food, Drink & Milk Industries sector permit review.
Additional information received	02/09/24	Information on BATc 1, 3, 6, 7, 10 and RHS baseline.

Status log of the permit				
Description	Date	Comments		
Variation determined and consolidation issued EPR/BQ1972IR	07/01/2025	Varied and consolidated permit issued in modern format		

End of introductory note

#### Notice of variation and consolidation

#### The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2016 varies

#### **Permit number**

EPR/BQ1972IR

#### Issued to

Young's Seafood Limited ("the Operator")

whose registered office is

Young's House Wickham Road Grimsby England DN31 3SW

company registration number 03751665

to operate part of a regulated facility at

#### Humberstone Road Fish Processing Humberstone Road Grimsby DN32 8HP

to the extent set out in the schedules.

The notice shall take effect from 07/01/2025

Name	Date
Denise Horton	07/01/2025

Authorised on behalf of the Environment Agency

#### Schedule 1

All conditions have been varied by the consolidated permit as a result of an Environment Agency initiated variation.

#### Schedule 2 – consolidated permit

Consolidated permit issued as a separate document.

#### Permit

#### The Environmental Permitting (England and Wales) Regulations 2016

#### Permit number

#### EPR/BQ1972IR

This is the consolidated permit referred to in the variation and consolidation notice for application EPR/BQ1972IR/V007 authorising,

Young's Seafood Limited ("the Operator"),

whose registered office is

Wickham Road Grimsby England DN31 3SW

company registration number 03751665

to operate an installation at

Humberstone Road Fish Processing Humberstone Road Grimsby DN32 8HP

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Denise Horton	07/01/2025

Authorised on behalf of the Environment Agency

# Conditions

#### 1 Management

#### 1.1 General management

- 1.1.1 The Operator shall manage and operate the activities:
  - (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the Operator as a result of complaints; and
  - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

#### 1.2 Energy efficiency

- 1.2.1 The Operator shall:
  - (a) take appropriate measures to ensure that energy is used efficiently in the activities;
  - (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
  - (c) take any further appropriate measures identified by a review.

#### 1.3 Efficient use of raw materials

- 1.3.1 The Operator shall:
  - (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
  - (b) maintain records of raw materials and water used in the activities;
  - (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
  - (d) take any further appropriate measures identified by a review.

# 1.4 Avoidance, recovery and disposal of wastes produced by the activities

- 1.4.1 The Operator shall take appropriate measures to ensure that:
  - (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
  - (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
  - (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.
- 1.4.2 The Operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

#### 2 **Operations**

#### 2.1 Permitted activities

2.1.1 The Operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the "activities").

#### 2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

#### 2.3 Operating techniques

- 2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.
- 2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the Operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation ("plan") specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan , and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.
- 2.3.4 The Operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:
  - (a) the nature of the process producing the waste;
  - (b) the composition of the waste;
  - (c) the handling requirements of the waste;
  - (d) the hazardous property associated with the waste, if applicable; and
  - (e) the waste code of the waste.
- 2.3.5 The Operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

#### 2.4 Improvement programme

- 2.4.1 The Operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.
- 2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the Operator shall notify the Environment Agency within 14 days of completion of each improvement.

#### 3 Emissions and monitoring

#### 3.1 Emissions to water, air or land

3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, and S3.2.

- 3.1.2 The limits given in schedule 3 shall not be exceeded.
- 3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.
- 3.1.4 For the following activities referenced in schedule 1, table S1.1 (AR3) the first monitoring measurements shall be carried out within four months of 01/01/2030 or of the date when the MCP is first put into operation, whichever is later.

#### 3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The Operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The Operator shall:
  - (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
  - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the Operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

#### 3.3 Odour

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the Operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.
- 3.3.2 The Operator shall:
  - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;
  - (b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

#### 3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the Operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The Operator shall:
  - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;

(b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

#### 3.5 Monitoring

- 3.5.1 The Operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
  - (a) point source emissions specified in tables S3.1, and S3.2;
- 3.5.2 The Operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.
- 3.5.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3 tables S3.1 and S3.2 unless otherwise agreed in writing by the Environment Agency.

#### 3.6 Pests

- 3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The Operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.
- 3.6.2 The Operator shall:
  - (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
  - (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

#### 4 Information

#### 4.1 Records

- 4.1.1 All records required to be made by this permit shall:
  - (a) be legible;
  - (b) be made as soon as reasonably practicable;
  - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
  - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
    - (i) off-site environmental effects; and
    - (ii) matters which affect the condition of the land and groundwater.

4.1.2 The Operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

#### 4.2 Reporting

- 4.2.1 The Operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.
- 4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:
  - (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
  - (b) the annual production/treatment data set out in schedule 4 table S4.2; and
  - (c) the performance parameters set out in schedule 4 table S4.3 using the forms specified in table S4.4 of that schedule.
- 4.2.3 Within 28 days of the end of the reporting period the Operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
  - (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
  - (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4; and
  - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.4 The Operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

#### 4.3 Notifications

- 4.3.1 In the event:
  - (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the Operator must immediately—
    - (i) inform the Environment Agency,
    - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
    - (iii) take the measures necessary to prevent further possible incidents or accidents;
  - (b) of a breach of any permit condition the Operator must immediately-
    - (i) inform the Environment Agency, and
    - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
  - (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the Operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.

- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the Operator is to undertake monitoring and/or spot sampling, the Operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The Operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the Operator is a registered company:

- (a) any change in the Operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the Operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the Operator is a corporate body other than a registered company:

- (a) any change in the Operator's name or address; and
- (b) any steps taken with a view to the dissolution of the Operator.

In any other case:

- (a) the death of any of the named Operators (where the Operator consists of more than one named individual);
- (b) any change in the Operator's name(s) or address(es); and
- (c) any steps taken with a view to the Operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.
- 4.3.5 Where the Operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:
  - (a) the Environment Agency shall be notified at least 14 days before making the change; and
  - (b) the notification shall contain a description of the proposed change in operation.
- 4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.
- 4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:
  - (a) a decision by the Secretary of State not to re-certify the agreement;
  - (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
  - (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

#### 4.4 Interpretation

- 4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.
- 4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

# Schedule 1 – Operations

Table S1.1 ac	tivities	1	1
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
AR1	Section 6.8 Part A1 (d) (iii) (aa)	Treatment and processing of animal and vegetable raw materials (other than milk only), both in combined and separate products, with a finished product production capacity greater than 75 tonnes per day.	From receipt and storage of raw materials to despatch of finished packaged product. Total production capacity 384 tonnes/day.
AR2	Section 5.4 Part A1 (a) (ii)	Physico-chemical Disposal of non-hazardous waste with a capacity exceeding 50 tonnes per day involving physico-chemical treatment.	From receipt of effluent to the effluent treatment plant to point of discharge to Anglian Water sewer.
Directly Asso	ciated Activity		
AR3 Steam supply		Medium Combustion plants: 2 x 4 MWth gas-fired hot water boilers. 1 x 1.6 MWth gas-fired Thermal fluid heater.	From receipt of fuel to release of products of combustion to air.
AR4	Raw material storage and handling	Storage and handling of raw materials at the installation	From receipt of raw materials to dispatch of final product.
AR5	Use of refrigerants	Use of refrigerants in cooling, chilling and/or freezing systems at the installation.	From receipt of raw materials to dispatch of final product.
AR6	Import heat and power	Operation of cooling and refrigeration systems.	From receipt of raw materials to despatch of finished products.
AR7	Waste storage and handling	Storage and handling of waste materials	From generation of waste to storage pending removal for disposal or recovery.

Table S1.2 Operating techniques					
Description	Parts	Date Received			
Regulation 61 (1) Notice – Responses to questions dated 30/09/22	All parts	Received 27/01/23			
Regulation 61(1) Notice – request for further information dated 13/08/24	Technical standards in relation to Best available techniques as described in BAT conclusions under Directive 2010/75/EU of the European Parliament and of the Council on establishing best available techniques (BAT) conclusions for the food, drink and milk industries, BAT Conclusions Numbers 1, 3, 6, 7, 10 and RHS baseline.	Received 02/09/24			

Improveme	Improvement programme requirements					
Reference	Reason for inclusion	Justification of deadline				
IC17	The operator shall submit, for approval by the Environment Agency, a report demonstrating achievement of the 'Narrative' BAT conclusions as identified in the Food, Drink and Milk Bref published on 4 December 2019 where BAT is currently not demonstrated or achieved. The report shall include, but not be limited to, the following:	3 months from date of issue or as agreed in writing by the Environment Agency				
	<ul> <li>Methodology applied for achieving BAT</li> <li>Demonstrating that BAT has been achieved.</li> </ul>					
	The report shall address the BAT Conclusions for Food, Drink and Milk Industries with respect to BATc 6					
	Refer to BAT Conclusions for a full description of the BAT requirement.					
IC18	The operator shall use refrigerants without ozone depletion potential and with a low global warming potential (GWP) in accordance with BAT 9 from the Food, Drink and Milk Industries BATCs.	3 months from date of issue or as agreed in writing by the Environment Agency				
	To demonstrate compliance against BAT 9, the operator shall produce a plan for the onsite refrigerant system(s) at the installation. The plan is to be assessed by the Environment Agency and shall be incorporated within the existing environmental management system.					
	The plan should include, but not be limited to, the following:					
	• Where practicable, retro filling systems containing high GWP refrigerants e.g. R-404A with lower GWP alternatives as soon as possible.					
	• An action log with timescales, for replacement of end-of- life equipment using refrigerants with the lowest practicable GWP.					
IC19	The Operator shall complete an H1 risk assessment for all of the combustion plant on site as stated within Table S1.1. The H1 assessment should use operational data where available. Where the assessment doesn't screen out the emissions from the combustion plant, the Operator shall undertake further detailed modelling as set out in our guidance Air emissions risk assessment for your environmental permit - GOV.UK	3 months from date of issue or as agreed in writing by the Environment Agency				
	The H1 assessment along with any additional assessments as required shall be submitted to the Environment Agency for review.					
IC 20	The operator shall produce a climate change adaptation plan, which will form part of the EMS. The plan shall include, but not be limited to: • Details of how the installation has or could be affected by severe weather;	DD/MM/YYYY or other date as agreed in writing with the Environment Agency				
	The scale of the impact of severe weather on the operations within the installation;					

	<ul> <li>An action plan and timetable for any improvements to be made to minimise the impact of severe weather at the installation.</li> <li>The Operator shall implement any necessary improvements to a timetable agreed in writing with the Environment Agency.</li> </ul>	
IC 21	<ul> <li>"The Operator shall undertake a survey of the primary, secondary and tertiary containment at the site and review measures against relevant standard including:</li> <li>CIRIA Containment systems for the prevention of pollution (C736) – Secondary, tertiary and other measures for industrial and commercial premises,</li> <li>EEMUA 159 - Above ground flat bottomed storage tanks The operator shall submit a written report to the Environment Agency approval which outlines the results of the survey and the review of standard and provide details of</li> <li>current containment measures</li> <li>any deficiencies identified in comparison to relevant standards,</li> <li>improvements proposed</li> <li>time scale for implementation of improvements. The operator shall implement the proposed improvements in line with the timescales agreed by the Environment Agency."</li> </ul>	12 months from permit issue

# Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
-	-

# Schedule 3 – Emissions and monitoring

Table S3.1 Point source emissions to air – emission limits and monitoring requirements							
Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method	
A1 - A4 as shown on the site plan in schedule 7	Stacks from fryers in C Factory	Fryer exhaust fumes	No limit set				
A5 as shown on the site plan in schedule 7	Stack from fryer in E Factory	Fryer exhaust fumes	No limit set				
A6 & A7 as shown on the site plan in schedule 7	Stacks from hot water boilers in F Factory	Combustion gases	No limit set				
A8 - A11 as shown on the site plan in schedule 7	Stacks from thermal oil boilers in C Factory	Combustion gases	No limit set				
A12 - A13 as shown on the site plan in schedule 7	Stacks from thermal oil boilers in E factory	Combustion gases	No limit set				
A15 as shown on the site plan in schedule 7	Multipac Boiler 4 MWth boiler fired on natural gas	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>x</sub> )	250 mg/m <sup>3</sup>	Periodic	Every three years	BS EN 14792	
	[Note 1]	Carbon monoxide	No limit set	Periodic	Every three years	BS EN 15058	
A16 as shown on the site plan in schedule 7	Lincoln Boiler 4 MWth boiler fired on natural gas	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>x</sub> )	250 mg/m <sup>3</sup>	Periodic	Every three years	BS EN 14792	
	[Note 1]	Carbon monoxide	No limit set	Periodic	Every three years	BS EN 15058	
A17 - A18 as shown on the site plan in schedule 7	Stacks from fryers in F Factory	Fryer exhaust fumes	No limit set				
A19 - A20 as shown on the site plan in schedule 7	Stacks from thermal oil boilers in F Factory	Combustion gases	No limit set				
A21 as shown on the site plan in schedule 7	Stack from scraps fryer in F Factory	Fryer exhaust fumes	No limit set				

Table S3.1 Point source emissions to air – emission limits and monitoring requirements						
Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method	
Stacks from fryers in F2 Factory	Fryer exhaust fumes	No limit set				
Thermal oil boiler in F2 Factory – 1.6 MWth fired on natural gas	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>x</sub> )	100 mg/m <sup>3</sup>	Periodic	Every three years	BS EN 14792	
	Carbon monoxide	No limit set	Periodic	Every three years	BS EN 15058	
	Stacks from fryers in F2 Factory Thermal oil boiler in F2 Factory – 1.6 MWth fired on	Stacks from fryers in F2 FactoryFryer exhaust fumesThermal oil boiler in F2 Factory – 1.6 MWth fired on natural gasOxides of Nitrogen (NO and NO2 expressed as NOx)Carbon	Stacks from fryers in F2 FactoryFryer exhaust fumesNo limit setThermal oil boiler in F2 Factory – 1.6 MWth fired on natural gasOxides of Nitrogen (NO and NO2 expressed as NOx)100 mg/m³CarbonNo limit set	Stacks from fryers in F2 FactoryFryer exhaust fumesNo limit set Thermal oil boiler in F2 	Stacks from fryers in F2 FactoryFryer exhaust fumesNo limit set frequencyThermal oil boiler in F2 Factory - 1.6 MWth fired on natural gasOxides of Nitrogen (NO and NO2 expressed as NOx)100 mg/m³PeriodicEvery three yearsCarbonNo limit setPeriodicEvery three years	

boiler is replaced or otherwise advised by the Environment Agency.

Table S3.2 Point source emissions to sewer, effluent treatment plant or other transfers off-site- emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method
S1 as shown on the site plan	Effluent treatment point and effluent treatment plant (Humberstone Road side)	Process effluent	No limit set			
S2 as shown on the site plan	Effluent treatment point and effluent treatment plant (Ladysmith Road side)	Process effluent	No limit set			

# Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data			
Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Point source emissions to air Parameters as required by condition 3.5.1	A15, A16 & A24	First monitoring undertaken in accordance with Condition 3.1.4 to be reported within 3 months, and then every 3 years thereafter.	From first monitoring requirements in accordance with Condition 3.1.4

Table S4.2: Annual production/treatment	
Parameter	Units
Total Site Production Product	tonnes

Table S4.3 Performance parameters		
Parameter	Frequency of assessment	Units
Water usage	Annually	m <sup>3</sup>
Energy Usage	Annually	MWh
Waste - recovery/disposal routes	Annually	Tonne
Usage of ammonia refrigerant	Annually	Kg
BOD	Every 3 months	BOD/tonne product
COD efficiency	Annually*	COD te/te product
Food waste	Annually	tonnes
*COD efficiency to be calculated on a v agreed in writing by the Environment A	veekly frequency, reported annually. Or equiva gency	alent calculation as

Table S4.4 Reporting forms		
Media/parameter	Reporting format	Date of form
Point source emissions to sewer	Emissions to Sewer Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Water usage	Water Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Energy usage	Energy Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Food Waste	Food waste Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1 06/02/2023

Table S4.4 Reporting forms		
Media/parameter	Reporting format	Date of form
Point source emissions to sewer	Emissions to Sewer Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Other performance parameters	Other Performance Parameters Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021

# Schedule 5 – Notification

These pages outline the information that the Operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

### Part A

Permit Number	
Name of Operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques,
accident, or emission of a substance not controlled by an emission limit which has caused, is causing
or may cause significant pollution

To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit		
To be notified within 24 hours of detection unless otherwise specified below		
Emission point reference/ source		
Parameter(s)		
Limit		
Measured value and uncertainty		
Date and time of monitoring		
Measures taken, or intended to be taken, to stop the emission		

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the breach of permit conditions not related to limits		
To be notified within 24 hours of detection		
Condition breached		
Date, time and duration of breach		
Details of the permit breach i.e. what happened including impacts observed.		
Measures taken, or intended to be taken, to restore permit compliance.		

(d) Notification requirements for the detection of any significant adverse environmental effect		
To be notified within 24 hours of detection		
Description of where the effect on the environment was detected		
Substances(s) detected		
Concentrations of substances detected		
Date of monitoring/sampling		

# Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

\* authorised to sign on behalf of the Operator

# Schedule 6 – Interpretation

"accident" means an accident that may result in pollution.

"application" means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

"authorised officer" means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

"background concentration" means such concentration of that substance as is present in:

- for emissions to surface water, the surface water quality up-gradient of the site; or
- for emissions to sewer, the surface water quality up-gradient of the sewage treatment works discharge.

"emissions to land" includes emissions to groundwater.

"EP Regulations" means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

"emissions of substances not controlled by emission limits" means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission or background concentration limit.

"Food waste" reporting: Reporting of food waste to use a methodology such as the global Food Loss and Waste Accounting and Reporting Standard (FLW standard), WRAP's Target Measure Act initiative or similar.

"groundwater" means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

"Industrial Emissions Directive" means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions

"MCERTS" means the Environment Agency's Monitoring Certification Scheme.

"Medium Combustion Plant" or "MCP" means a combustion plant with a rated thermal input equal to or greater than 1 MW but less than 50 MW.

"Medium Combustion Plant Directive" or "MCPD" means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

"Pests" means Birds, Vermin and Insects.

Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels 6% dry for solid fuels; and/or
- in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content.

"year" means calendar year ending 31 December.

# Schedule 7 – Site plan



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END OF PERMIT