



Department for
Business, Energy
& Industrial Strategy

HEAT NETWORKS: 2020 Q1 PIPELINE



Introduction.....	5
HNIP APPLICATIONS.....	7
Shoreham Heat Network.....	8
Bolton Town Centre Heat network.....	9
Bradford Civic Quarter.....	10
Bridgend Town Heat Network.....	11
Old Market Network.....	12
Redcliffe Heat Network.....	13
Swaffham Prior Community Heat Network.....	14
Cardiff Heat Network - Phase 1.....	15
South West Exeter Heat Network.....	16
Cranbrook Expansion.....	17
Gateshead District Energy Scheme - East Extension.....	18
Hull Town Centre.....	19
Amey Heat IOW.....	20
Maidstone Heat Energy Networks.....	21
Knowsley Business Park (KBP) Energy Network Project.....	22
Leeds PIPES - City Centre (Phase 2).....	23
Low Carbon Waterfront Heat Network Project.....	24
Retained Estate DH Project.....	25
Liverpool Water District Heat Network - Phase 1b Road Crossings.....	26
Barking Town Centre District Energy Scheme.....	27
London Borough of Hackney (Woodberry Down).....	28
Islington York Road 5th Generation Heat Network.....	29
Islington Northampton Square 5th generation heat network.....	30
SELCHP Phase 2.....	31
Manchester OPEN.....	32
Newcastle University Merz Court Energy Centre.....	33
Plymouth Southern City Centre District Energy Scheme.....	34
HMNB(P) Heat Network.....	35
Rotherham Heat Project.....	36
Media City Heat and Power Network.....	37
Sheffield District Heating Network Strategic Expansion.....	38
Porton Down_DPD.....	39
COMMERCIALISATION STAGE PROJECTS.....	40
Church Street_COM.....	41
Barnsley Town Centre Civic Quarter.....	42



Alderley Park_DPD.....	43
Town Centre Heat Network_DPD.....	44
Exeter City Centre_DPD.....	45
Huddersfield Heat Network.....	46
North Tottenham_DPD.....	47
Smethwick_DPD.....	48
Middlesbrough_DPD.....	49
TECHNO-ECONOMIC FEASIBILITY STAGE.....	50
Barnsley Civic Quarter_FES.....	51
Ebbw Vale (Rassau)_FES.....	52
The Works_FES.....	53
Castle Lane East Network_FES.....	54
Bradford Civic Quarter_FES.....	55
City Centre Phase 2_FES.....	56
Bury Town Centre_FES.....	57
Halifax Town Centre_FES.....	58
North Cheshire Garden Village_FES.....	59
Alderley Park_FES.....	60
Whitehaven Minewater Heat Kells Lane_FES.....	61
Whitehaven Westlakes Science Park_FES.....	62
Durham Town Centre_FES.....	63
East Runcorn Daresbury Energy Network_FES.....	64
Southall DE_FES.....	65
Tottenham Hale_FES.....	66
Wood Green_FES.....	67
North Lewisham Heat Network_FES.....	68
Civic Quarter District Energy Scheme_FES.....	69
GIFHE(peak)_FES.....	70
Oxford City Centre_FES.....	71
West Bromwich_FES.....	72
Solihull Town Centre_FES.....	73
Veolia Energy from Waste_FES.....	74
North Star and Town Centre_FES.....	75
Trafford Park Heat Network_FES.....	76
MAPPING AND MASTERING PLANNING STAGE.....	77
Aberystwyth_MAP.....	78
Tregaron_MAP.....	79
Corby Town Centre_MAP.....	80



Manor Royal _ Industrial and business area_MAP	81
Manor Royal_Fleming Way and Manor Royal Road_MAP	82
Chesterfield_MAP	83
Clay Cross_MAP	84
Hospital and HMP IoW_MAP	85
Newport Harbour _ Hospital and HMP IoW_MAP	86
Newport Harbour _ Hospital and HMP IoW _ urban extensions_MAP	87
North Peckham_MAP	88
SERC EfW heat supply_MAP	89
PROJECTS THAT ARE UNDER CONSTRUCTION	90
Deep Geothermal_COM_CST	91
PROJECTS CURRENTLY NOT BEING PURSUED BY LOCAL AUTHORITY SPONSOR	92
Lillyhall Hub_FES	93
Town Centre Hub_DPD	94
Basingstoke_FES	95
IcknieldSohoLoop&SmethwickGas CHP/WSHP_MAP	96
Langley & Peddimore_FES	97
Blackburn Town Centre_MAP	98
Shadsworth Industrial Estate_MAP	99
Daisyfield_MAP	100
South Halifax	101
Cherwell - Bicester EcoTown_FES	102
Macclesfield Town Centre Heat Network_FES	103
Matlock_MAP	104
Durham University_FES	105
Flint Town_MAP	106
Northop Road_MAP	107
Nicholson Road_MAP	108
Cultural Quarter_FES	109
Waterside_FES	110
County Hall site at Glenfield_FES	111
New Cross Heat Network_FES	112
Killingworth Moor_MAP	113
Northallerton town centre_MAP	114
Oxford Headington_FES	115
Poole - Twin Sails East_FES	116
Greenwich Power Station District Heat Network_FES	117
Charlestown_FES	118



Central Redcar_FES.....	119
South Bank_FES	120
Castleford C6 Development_MAP	121



Introduction

This publication by the Department for Business, Energy and Industrial Strategy (BEIS) brings together heat networks investment opportunities in England and Wales. The opportunities present a wide range of projects supported through the development stages by the Heat Networks Delivery Unit (HNDU) and projects seeking capital support from the Heat Networks Investment Project (HNIP).

The publication includes a list of one-page summaries for each of the heat network projects supported by BEIS, which set out details of HNDU and HNIP projects, where projects have provided enough detail in time for publication.

For HNIP, this represents projects which have submitted at least a pre-application to the Delivery Partner, Triple Point Heat Networks Investment Management (<https://tp-heatnetworks.org>), since the scheme opened in February 2019. As a number of the projects are at different stages of development some of the costs aren't currently available or will be subject to project consent¹ and change as they progress through the project lifecycle.

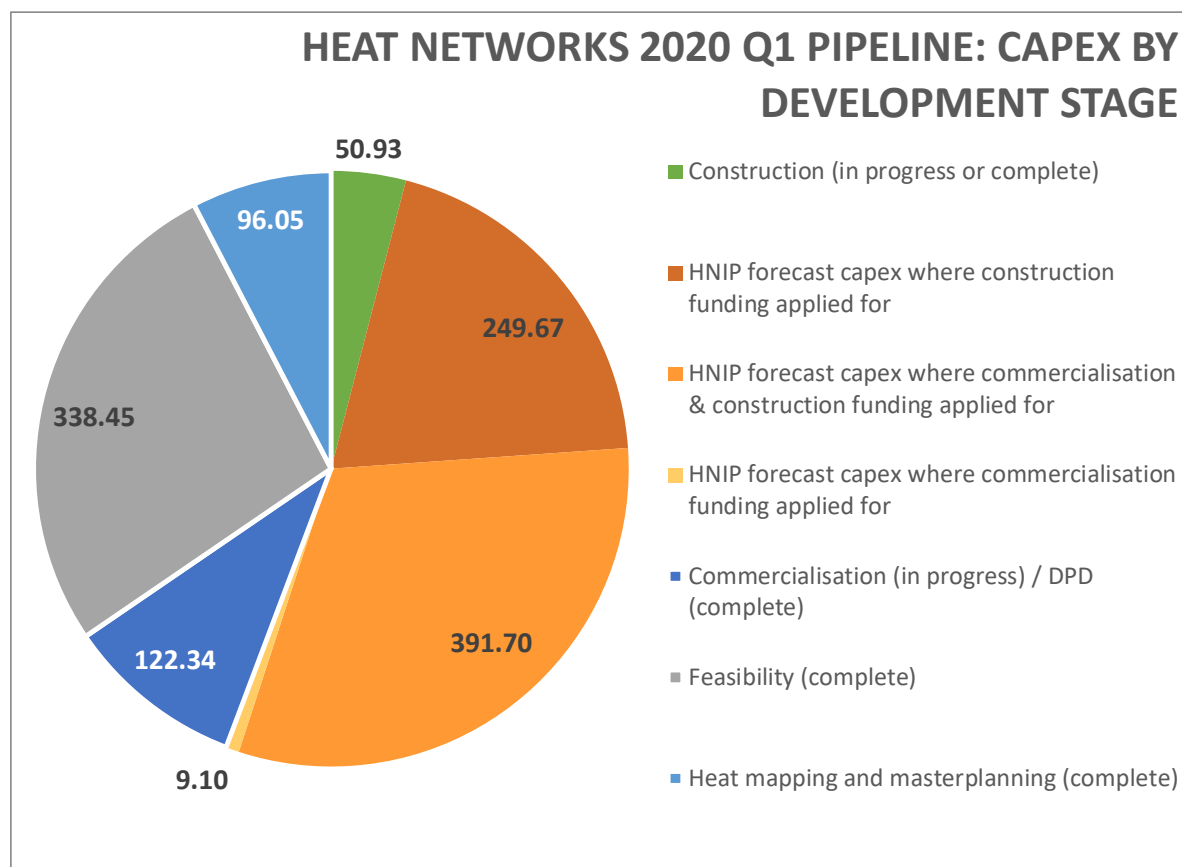
The following chart shows the 2020 Q1 Capex pipeline of HNDU and HNIP projects from early stage development through to construction.

For questions relating to the HNIP pipeline or scheme enquiries, please direct these to enquiries@tp-heatnetworks.org. For questions relating to the HNDU pipeline opportunities please direct these to HNDU@beis.gov.uk FAO FAO: George Robinson.

¹ Projects seeking HNIP funding can choose between three consent levels for the purpose of this application, full consent, limited consent and aggregated data only:

- "full consent" level will include all project information listed in the "Heat Networks Project Pipeline Summary" one-pager,
- "limited consent" keeps commercially sensitive data, such as financial information, confidential, and
- "aggregated data only" will only include projects in the Pipeline chart and applies to all projects as part of the application process.

2020 Q1 Capex Pipeline: £1,258m of which £51m is under construction, £650m relates to HNIP projects:



Of the above pipeline the HNDU projects represent 45 opportunities for which we have relevant data in a format that we can publish. However, we are currently actively working on a number of live projects with Local Authorities across England and Wales, as well as have a pipeline of projects that have either applied for funding or have been awarded funding and are in the process of procuring consultants. Below is a summary of the open opportunities supported by HNDU:

Region	At Funding / Tender	HNDU Active Support	Total
North East	8	1	9
North West	23	10	33
Yorkshire and The H	12	4	16
East Midlands	3	0	3
West Midlands	11	7	18
East of England	12	3	15
London	13	8	21
South East	15	5	20
South West	14	9	23
Wales	2	6	8
Total	113	53	166



HNIP APPLICATIONS

(SEEKING COMMERCIALISATION AND/OR CONSTRUCTION FUNDING)

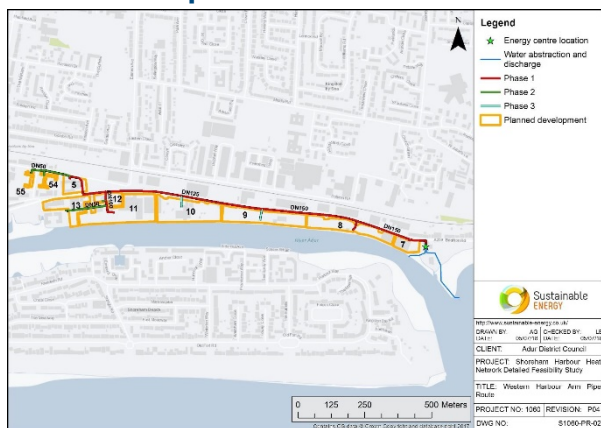
Shoreham Heat Network

Last Update: 2020

Project Sponsor:

Adur District Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£8.00
------------------	-------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2021	2023	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£0.00
Corporate Loan req. (£m)	£5.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

Water source heat pumps

Project description:

Adur District Council is commissioning consultants to carry out detailed project development of the Shoreham heat network. This follows a high level Feasibility Study funded by HNDU by Carbon Trust (CT) and Sustainable Energy (SEL) dated 2019.

Existing and future energy demands in the Shoreham Harbour area arise mainly from the private sector and planned developments across the Western Harbour Arm, with several large developments making up much of the demand.

All appropriate energy generation technologies were assessed in relation to specific network options. The recommended scheme utilises a combination of marine source heat pump (MSHP) and gas CHP technologies. A network served by MSHP and gas CHP technologies meets the stated project priorities providing affordable low carbon energy and the combination of technologies provides a more robust, lower risk solution than heat pump only options.

The outline business case will be complete by autumn 2020. Construction is expected to commence in 2021, with the first connection in 2023.

Scope of Works for the heat network to include:

- Installation Management
- Pipework delivery, installation and commissioning
- Energy centre delivery, construction & commissioning
- Customer connection



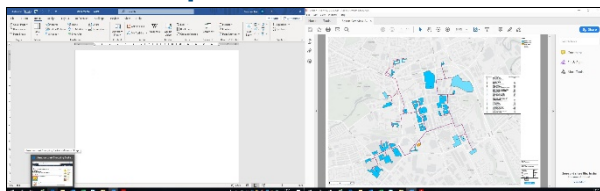
Bolton Town Centre Heat network

Last Update: 2020

Project Sponsor:

The Borough Council of Bolton

Network Map:



Summary forecast financial information:

Total capex (£m)	£22.40
------------------	--------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2022	2023	2027

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£0.00
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Currently at DPD stage and producing outline business case

Ramboll was commissioned by Bolton Council to undertake a techno-economic study on the feasibility of developing a new heat network serving Bolton Town Centre. Kew Consult was commissioned to undertake commercial and financial work and Womble Bond Dickinson were commissioned to undertake legal work.

The preferred option is a gas CHP, to be replaced by Air Source Heat Humps after 15 years of operation. The energy centre is proposed to be located at Black Horse Street Car Park, in Bolton town centre. Ramboll modelled this to include:

- 2 No. Gas Engine CHP's – 2.0MWe (Total installed capacity 4.0MWe, operating between 2023-2037)
- Thermal Storage – 250m3 (Phase 1 – 2023)
- ASHP 1 – 2.0 MWth (2038 onwards)
- ASHP 2 – 2.0 MWth (2038 onwards)

There are 3 phases to the project including both existing and future developments. The estimated years of connection for each phase are 2023, 2025 and 2027.



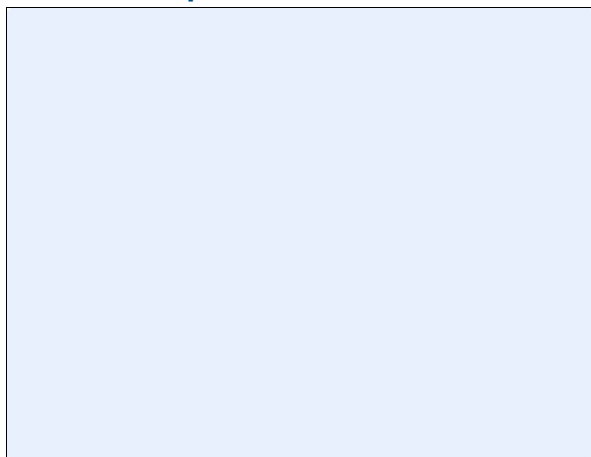
Bradford Civic Quarter

Last Update: 2020

Project Sponsor:

Bradford Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£14.46
------------------	--------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2023	2021	2022	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£6.79
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The proposed primary energy source for the network will be a [1]MWe gas fired combined heat and power (CHP) engine. Heat from the engine cooling water and exhaust gases will be used to heat water which will then be circulated in the distribution network at a temperature of around 80C. A heat exchange process will ensure physical separation of the engine water from the LTHW in the distribution network. The energy centre will contain top-up/back-up gas boilers and all pumping and pressurisation for the network will be provided to ensure resilience for the network. This facility, which it is planned will be located to the west of the A461, will provide resilient energy supplies.

The initial Phase 1 Core Scheme as contained in the HNIP Application will focus exclusively on public sector customers which are all existing buildings apart from the proposed One City Place which is under Council development control. These organisations are more able to commit to the long term heat supply contracts required to instigate the network. They are also bound by carbon reduction targets which apply to all Public Sector organisations and so they each have other non-financial motivations to participate. The envisaged route of the Phase 1 Core Scheme of the network is shown in the appended network drawing, which shows the consumers to be served as contained in the TEM and HNIP Application. These core scheme consumers have an annual projected heat consumption of 7.5 GWh. 6b of these building will also be supplied with electricity via a private wire network. There is also considerable scope for expansion of the Phase 1 network and connection of private sector load adjacent to the route (see examples of buildings identified with a light blue hash). The potential upside of this additional future Expanded Scheme customer base is discussed in section 10.1

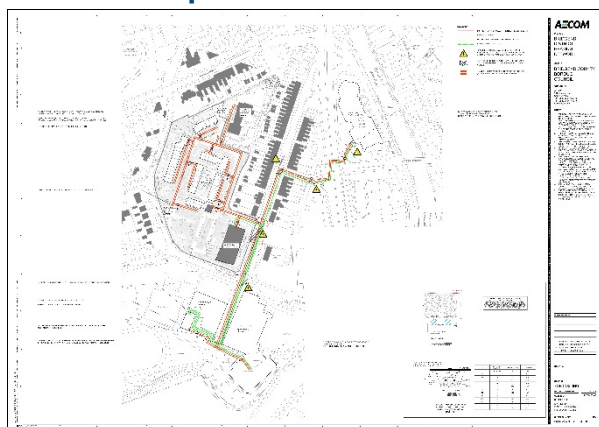
Bridgend Town Heat Network

Last Update: 2020

Project Sponsor:

Bridgend County Borough Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£4.20
------------------	-------

Project IRR*	2.60%
--------------	-------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2020	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£1.24
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The project involves the use of an existing plant room located in a Bridgend Council (BCBC) owned Leisure Centre (LC) to host a new Energy Centre (EC). The LC and adjacent Bowls Centre (BC) are currently leased to an operator (GLL who own the leisure operator HALO). It is agreed that the existing contract between BCBC and GLL will be modified so that ownership and control of the EC can pass to the 100% BCBC owned SPV: the SPV will then procure a DBOM contractor to deliver the proposed scheme. The existing EC currently has a gas-fired CHP with back-up boilers - these will be replaced with a larger CHP unit and new back-up/peak boilers. A thermal storage tank will be installed to the rear of the LC. The existing incoming gas to the LC is sufficient to support the proposed scheme but there will need to be an upgrade to the capacity of the transformer: the connection offer has been requested from the DNO concerned to whom a G99 application will then be submitted. The new EC will supply the existing LC (including swimming pool) and the BC with heat and power. In addition, the EC will supply heat and power to the nearby BCBC Civic Office and a Registry Office, the latter being located next to the Sunnyside development site which is ear-marked for mixed-use development. The lead developer for Sunnyside is Linc Cymru, a Registered Social Landlord (RSL) who is building 59 residential units (of different types) as well as a Medical Centre that will be owned and occupied by Cwm Taf Health Board. The Sunnyside development will be completed by December 2020. The EC will supply heat and power to the Medical Centre as well as heat to the residential units.

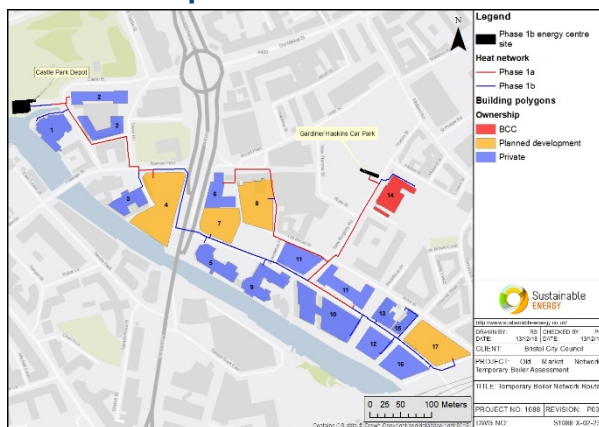
Old Market Network

Last Update: 2020

Project Sponsor:

Bristol City Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£35.95
------------------	--------

Project IRR*	1.30%
--------------	-------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2020	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£6.59
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

Water source heat pumps

Project description:

A new network in Bristol, as the City Council seeks to install a city centre-wide provision of low carbon heat through heat network pipes. Designed to supply low carbon heat from the Energy Centre at the current Castle Park Council Depot site, at full build out the energy centre will comprise of a Water Source Heat Pump, Gas CHP and Gas peak and reserve boilers. The Phase 1 Old Market Network will supply 17 buildings including 4 residential blocks, 10 office blocks, 2 hotels and 1 school with an annual demand of 14.4MWh, through 1.6km of DH pipe. Over the next 25 years, the Old Market Network Phase 1 project will save around 76,911 tonnes of carbon. In the longer term, there may be more opportunities for new low or zero carbon sources of heat to connect to the network.



Redcliffe Heat Network

Last Update: 2020

Project Sponsor:

Bristol City Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£8.06
------------------	-------

Project IRR*	4.80%
--------------	-------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2020	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£3.63
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The extension of the Bristol Redcliffe heat network will involve the expansion of the existing network and the installation of a second low carbon energy centre to supply heat to a number of new commercial developments in the area. The current scheme, which utilises biomass boilers, was completed in 2016 and supplies 700 social housing properties.

The extension will use the additional capacity within the current energy centre as well as the new energy centre, located within the council's offices, which will include new gas CHP and back up boilers. The scheme will also include future proofing works to enable the network to be connected to additional existing loads and proposed new developments around Bristol Temple Meads. In addition to this section of the network the council will also be expanding to new areas of the city which will be served by new renewable sources such as water source heat pumps and geo-thermal technology.



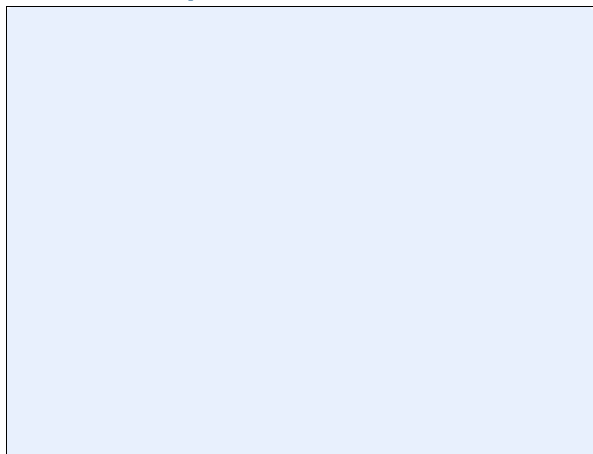
Swaffham Prior Community Heat Network

Last Update: 2020

Project Sponsor:

Cambridgeshire County Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£7.32
------------------	-------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2021	2023

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£1.79
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

Ground source heat pump

Project description:

Swaffham Prior Community Land Trust and Cambridgeshire County Council are developing a fossil-fuel-free heat network for a rural community in East Cambs. This project will save 46,000tCO₂e over 40 years, upgrade broadband capacity for homes, whilst also improving biodiversity in the area, offering educational facilities to local schools, businesses, public sector; and tackling fuel poverty in the village. This is a crucial strategic opportunity to demonstrate the capacity for retrofit heat networks in the UK. The project is configured to remove dependence on fossil-fuels for heating and hot water - another UK first. The board regularly receive enquiries from other communities, in Cambridgeshire and beyond, looking to implement similar projects – this is a flagship, pioneering project with huge potential for replication nationally. The scheme comprises boreholes on agricultural land to the south of the village and air-source heat collectors above ground; an energy centre where the heat pumps are located; and the network itself, distributing heat to the properties connected to the scheme. The Land Trust and County Council are scoping the optimal commercial structure to deliver this scheme.

We are applying for HNIP funding to complete the commercialisation of the scheme and for capital funds for the build programme. This will cover set up of the preferred commercial structure, procurement of the different aspects of the construction programme to inform the Investment Grade Proposal and performance guarantees, negotiating warranties and service agreements on the operation and maintenance of the scheme, structuring the detailed heat tariff arrangements, and subsequent drafting of final legal documents; plus securing the remaining funding for the heat network and auxiliary equipment.

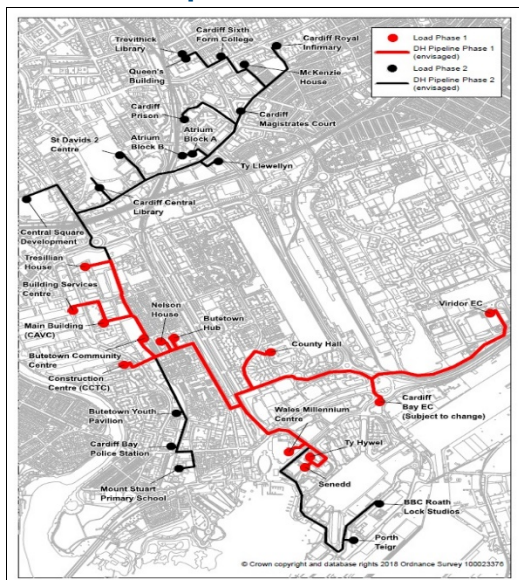
Cardiff Heat Network - Phase 1

Last Update: 2020

Project Sponsor:

County Council of the City and County of Cardiff

Network Map:



Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2021	2022	2023

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided

Technical Information:

Primary energy source:

CHP – EfW

Project description:

The proposed Cardiff Heat Network is envisaged to begin at the Trident Park Energy Recovery Facility (ERF) plant in Cardiff Bay and run through large parts of the Bay area before crossing the main Cardiff to London railway line. It will then skirt the southern edge of the city centre and finally end in the western parts of Newport Road. Phase 1 will reach to the area immediately south of the railway line and Phase 2 will complete the network to points north and east of this as well as providing further reach into the southern Bay area.

The proposed primary heat source for the network is envisaged to be the ERF plant. Low pressure steam will be used to heat water which will then be circulated in the distribution network at a temperature of around 90C. A heat exchange process will ensure physical separation of the fluid at the ERF plant from those in the distribution network.

The envisaged route of the network shown in the feasibility study identifies the potential public sector customers along this route. There is also a considerable private sector customer pool in the vicinity of the proposed network.

The public sector connections for the full network have a combined annual heat demand of 34 GWh (Phase 1 - 12 GWh). Adjacent to the full network are private sector buildings with a combined annual demand of around 22 GWh. From a technical perspective the existing ERF plant could supply over 85% of the total combined public and private heat demand of buildings in close proximity to the distribution pipes. The network will therefore be sized to allow the potential connection of these private sector loads from the outset.

The delivery model envisages that the network will be developed in two key phases as described above. Phase 1 will be the focus of the initial grant. This is the most expensive phase as it contains all of the costs of initial connections to the ERF plant, the development of the backup energy centre and the costs of “future proofed” heat distribution pipes to accommodate future growth.

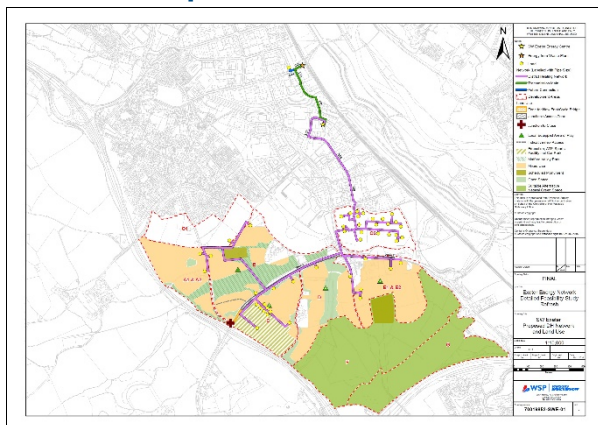
South West Exeter Heat Network

Last Update: **Not Stated**

Project Sponsor:

Leep Holdings (Utilities) Limited

Network Map:



Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2021	2021	2022	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided

Technical Information:

Primary energy source:

CHP – EfW

Project description:

The South West Exeter urban extension comprises 2,325 homes and commercial developments including the Matford Phase 3 commercial site. The housing development straddles the boundary between Exeter City Council and Teignbridge District Council. The majority of homes (1,850) are in Teignbridge. Construction of homes is due to commence in 2019. SW Exeter lies approximately 1.4km south of the Marsh Barton Energy Recovery Facility (ERF). The ERF is contracted by Devon County Council and owned by Viridor. The plant generates up to 3.5MWe but also has an unused 7.4MWth heat offtake. The heat network scheme is to take up to 4MWth heat from the ERF to an energy centre with heat storage and back up boilers (400m from the ERF). From there heat will be distributed to residential and commercial customers in the SW Exeter development. The scheme includes connecting pipework and a heat transfer station at the ERF plant, a heat transmission line to the energy centre which contains pumping, heat storage and peaking/back-up gas boilers, the onward heat network to the housing and commercial developments and heat interface units in each building. There are a unique set of planning conditions to promote the use of heat from the ERF including best endeavours to market the energy from the ERF and requirements for new buildings to connect to heat networks. However, the SW Exeter development has a planning condition which requires commitment to a heat network prior to the development starting. Housebuilders are expected to commence development over the coming months. Devon County Council, the sponsor of the scheme, is therefore making this pre-application in advance of a market engagement event on 12th March which will engage a private sector company to move forward with the heat network and make the full application.

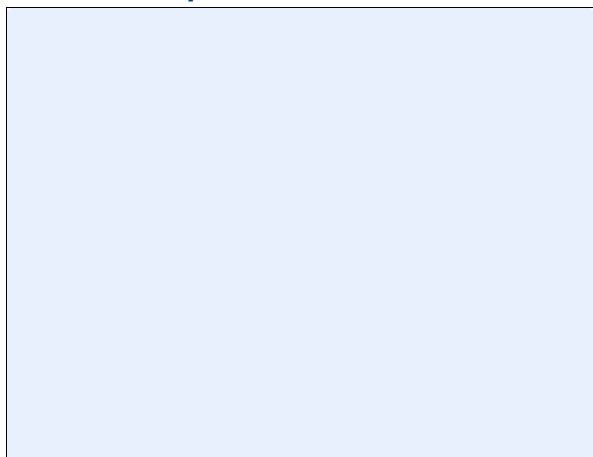
Cranbrook Expansion

Last Update: 2020

Project Sponsor:

East Devon District Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£10.00
------------------	--------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2021	Not Provided

Project Stage

Commercialisation + Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£5.49
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – EfW

Project description:

Cranbrook is a freestanding new town served by an existing EON owned and operated district heating network which delivers low carbon heat from gas combined heat and power. Some 2,000 of the 3,500 homes initially envisaged have been built. 2,000 occupied homes is the trigger point within the s.106 agreement for the energy centre for commissioning a solid biomass combined heat and power system which is capable of delivering 2.4MWth and 2.0MWe. Currently there is no technical solution for meeting the required thermal and electrical outputs but the obligation on EON to deliver this amount of renewable energy remains to fulfil the original zero carbon vision for the development.

Cranbrook will expand to circa 8,000 homes over the period 2021-2031. A near zero carbon heat network is required for the expansion areas together with decarbonisation of the existing heat network.

The planning process for the expansion areas is at a critical point. This requires a heat network market offering to be developed for the expansion area housebuilders over the next two or three months. Three base load local industrial waste heat sources totalling 35MWth are becoming available. This waste heat comprises 23MWth from energy from waste, 7MWth from a DC/AC converter station and 5MWth from a data centre. These heat sources are 3.4km, 1.8km are 1.9km from the Cranbrook energy centre respectively (although pipe runs will be longer).

The scope of work will be to provide a heat network to all buildings in the expansion areas and install heat transmission mains from the local industrial waste heat sources to Cranbrook to transition the extended network from gas CHP.

Gateshead District Energy Scheme

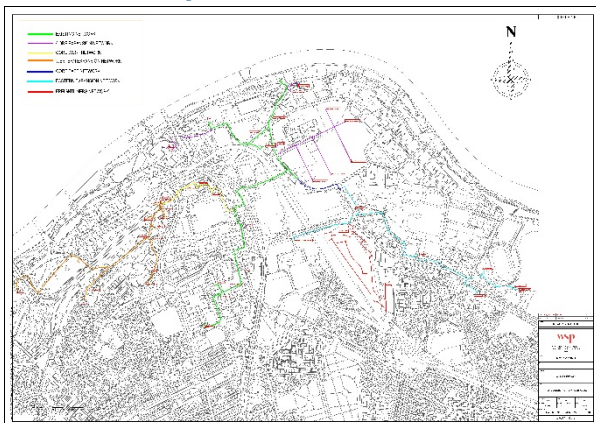
- East Extension

Last Update: 2020

Project Sponsor:

Gateshead Council

Network Map:



Technical Information:

Primary energy source:

CHP – Gas

Project description:

The project aims to construct a 5km expansion of the heat network within Gateshead District Energy Scheme. This will enable the scheme to supply lower cost, lower carbon energy to an extra 11 GWh of heat load. In addition, it will provide future connection points for the Exemplar Neighbourhood (Gateshead's largest housing development site of 1200 dwellings). The scheme also proposes to add a 6MW minewater source heat pump to the network, to increase the proportion of heat supplied from renewable sources.

Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2021	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided



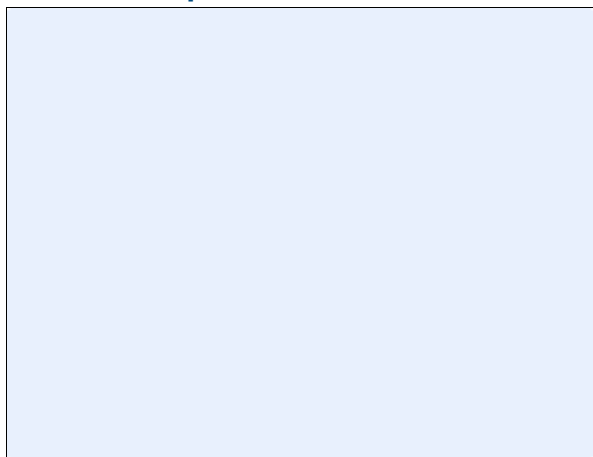
Hull Town Centre

Last Update: 2020

Project Sponsor:

Hull City Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£18.00
------------------	--------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2021	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£2.00
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – EfW

Project description:

Hull District Energy will take heat and potentially power from an energy centre to supply heat and power to the city centre of Hull to service public and private sector properties. The network will provide heat/power services to office, educational, residential and industrial premises, both existing and underdevelopment to support the regeneration and decarbonisation of the city of Hull. Funding is required to take heat and power from the energy centre through a sub-service network, including crossing of the River Hull, to final distribution points within each of the buildings connected including building level and resident/occupier HIU/HE and heat meters. The Network will be potentially owned by Hull City Council through a subsidiary who will contract with an O&M and metering/billing specialist sub-contractors for the day to day operation of the network.

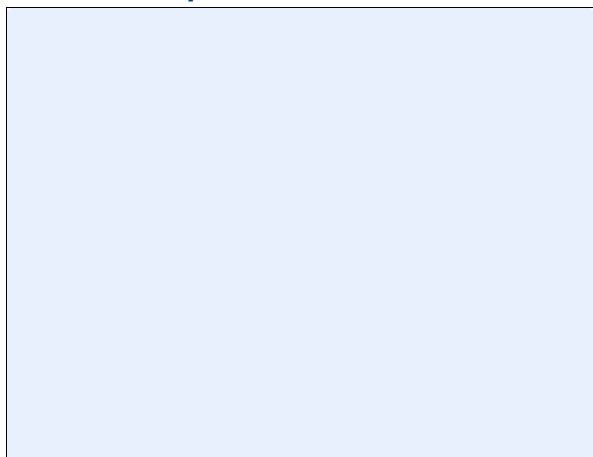
Amey Heat IOW

Last Update: 2020

Project Sponsor:

Amey Ventures Management Services Limited

Network Map:



Technical Information:

Primary energy source:

CHP – EfW

Project description:

Design, build, own and operate a heat connection between the IOW Amey Energy from Waste plant to nearby HMP Albany and Parkhurst existing local heating distribution system providing near zero carbon heat on long term supply agreement. The technical design may incorporate a heat substation plate-exchanger on customer premises along with necessary access rights to maintain. Heat pricing to comply with Heat Trust obligations and full transparency. Support services to operate on 24/7 basis.

Summary forecast financial information:

Total capex (£m)	£8.00
------------------	-------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2021	Not Provided

Project Stage

Commercialisation + Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£0.50
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£3.50



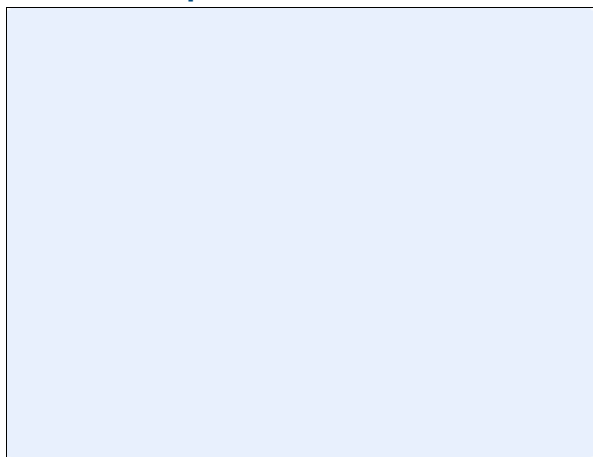
Maidstone Heat Energy Networks

Last Update: 2020

Project Sponsor:

Kent County Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£9.10
------------------	-------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Commercialisation

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£3.85
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The Maidstone Heat Network at stage one consists of the following heat loads in order of size; HM Prison Maidstone, Kent County Council County Hall- Sessions House and Invicta House, Maidstone East Residential, Commercial and Retail Development & finally Kent County Council History Centre, Library & Residences. This will deliver X heat and X power from 500kWth Water Source Heat Pump from the nearby River Medway, 1,318 kWth Gas CHP and 6,900kWth Gas Boiler with 50m3 Thermal Storage capacity. The construction of 661m2 Energy Centre distributing heat along 1,722m of pipework 645m of which is low temp to provide 9,373MWh/year in heat sales. The provision of 1,338m of private wire to provide 5,908MWh/year of electricity sales.

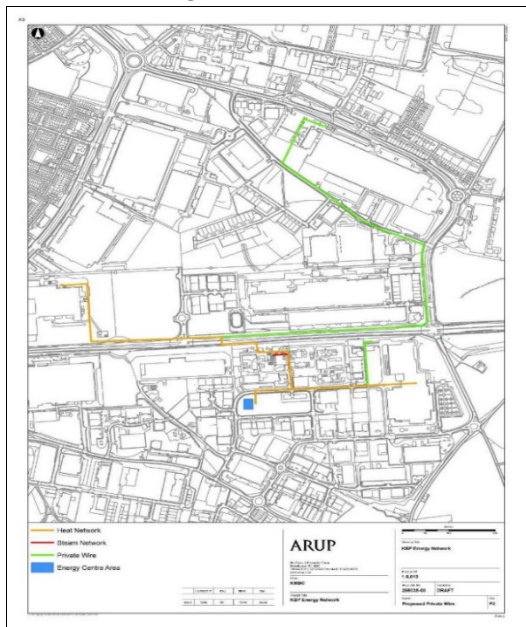
Knowsley Business Park (KBP) Energy Network Project

Last Update: 2020

Project Sponsor:

Knowsley Metropolitan Borough Council

Network Map:



Technical Information:

Primary energy source:

CHP – Gas

Project description:

The objective is for the Council to offer a unique selling proposition for businesses to be located on KBP by providing them with direct support to their management of energy. This is based on making a contribution to the Council's regenerating the Park so as to enhance this Liverpool City Region hub for commerce and industry over the next 25-50 years.

In so doing the Council would create a municipal Energy Services Company (ESCo). Once established its remit could be expanded to generate and supply low-carbon energy to homes and businesses in Knowsley (and the wider Liverpool City Region) for civic benefit, environmental protection and economic growth reasons.

To understand the opportunities and risks this poses a detailed Business Case is being prepared. This is focused on the Project, which is designed to catalyse these ambitions through the establishment of a Knowsley ESCo which would generate and supply of heat and power to four large businesses (the Anchors) located in close proximity to each other on KBP. This energy would be supplied at a tariff that is 10% cheaper than their current expenditure on energy; part of the Energy Supply Offer that has been made to them.

The ESCo would construct two Energy Centres on KBP that would use natural gas to generate heat and power which would be transported to the Anchors. The infrastructure would be owned by the ESCo and designed and installed using well-established techniques and technology that the ESCo would commission.

Through the ESCo the Council would lead the design, build, operation, maintenance and financing of this energy generation and supply infrastructure. It would make this investment founded on the Anchors' commitment as customers to the ESCo (through Energy Supply Agreements).

Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided



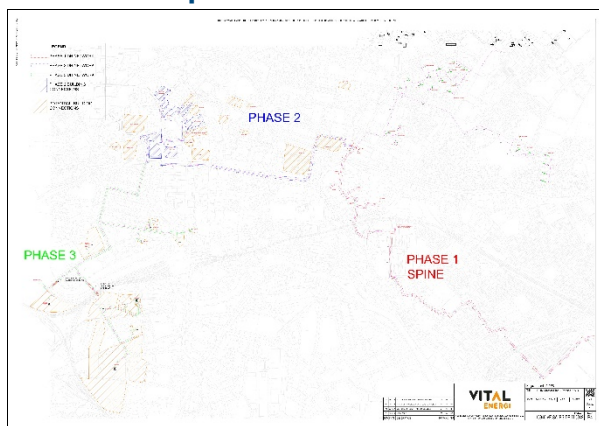
Leeds PIPES - City Centre (Phase 2)

Last Update: 2020

Project Sponsor:

Leeds City Council

Network Map:



Summary forecast financial information:

Total capex (£m)	£5.30
------------------	-------

Project IRR*	1.20%
--------------	-------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2019	2019	2021	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£2.44
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – EfW

Project description:

The Leeds PIPES scheme is a recently-completed district heat network that has already begun delivering heat to Leeds. It currently comprises a network of around 16km of pipework, delivering low carbon heat and hot water, generated from waste steam created by the Recycling and Energy Recovery Facility (RERF), to commercial properties and council-tenanted properties. HNIP funds will be used to extend the network into the city centre, connecting five council buildings and allowing other existing buildings and developments to connect in the future. The pipework therefore will be sized to enable a future extension to the South Bank, an area of major development and regeneration. The extension of the network comes at a key time, as Connecting Leeds will deliver extensive highways remodelling in the city centre.

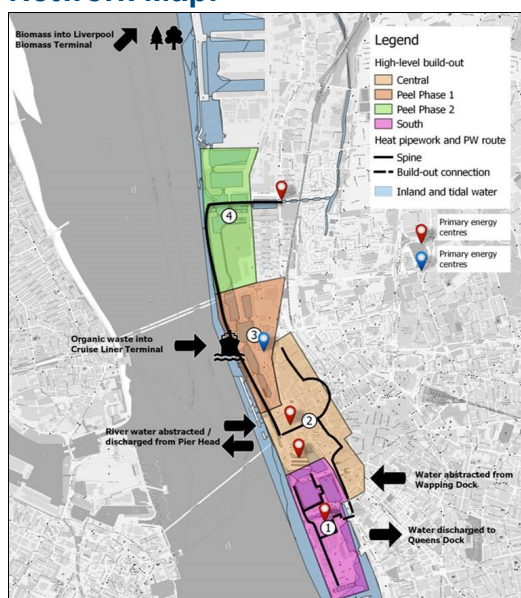
Low Carbon Waterfront Heat Network Project

Last Update: 2020

Project Sponsor:

Liverpool City Council

Network Map:



Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2021	2021	2021	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided

Technical Information:

Primary energy source:

Water source heat pumps

Project description:

The Liverpool Waterfront Heat Network feasibility study aims to support the delivery of low carbon, cost effective heat and cooling to local businesses and residents.

The project has been examining renewable heat and energy generation in the form of SWSHP, GWSHP and CHP. The potential for working with existing local energy generating facilities has also been considered.

It is anticipated that such an initiative would provide a best practice approach to utilising local low carbon technologies and existing assets in cities, with water bodies as part of the decarbonisation agenda.

The latest modelling has shown that there is a commercially viable heat network to be developed. A range of build-out approaches have been evaluated. These routes each require further evaluation at DPD to confirm and optimise the preferred solution:

- Accelerated build-out: A DHN build-out catalysed/led, at least initially, by Mersey Heat (MH) by expansion of it's under construction scheme. This involves installing 6MWth SWSP in the Cunard Building in the early 20s and supplying heat North to the Mersey Heat DHN (Princes Dock) for 3-4 years until the MH energy Centre is fully operational/connected. A sequential build-out around the Three Graces could allow for the possible connection of tens of additional buildings across the Waterfront at a future time.

- Traditional build-out: A DHN build-out led by LCC from around the Three Graces, in an identical approach to the accelerated option (but without a connection to the MH DHN). This provides a slower approach to develop a network.

- Standalone Southern Cluster: A DHN limited to the buildings around the Arena and Albert Dock, building out from 2022/3.

Commercially, the leading option is a smaller derivative of the accelerated build-out. RHI is critical to the business case for heat pumps and this route is currently seen as the only approach which would allow the installation of heat pumps prior to the assumed withdrawal of RHI in 2021.



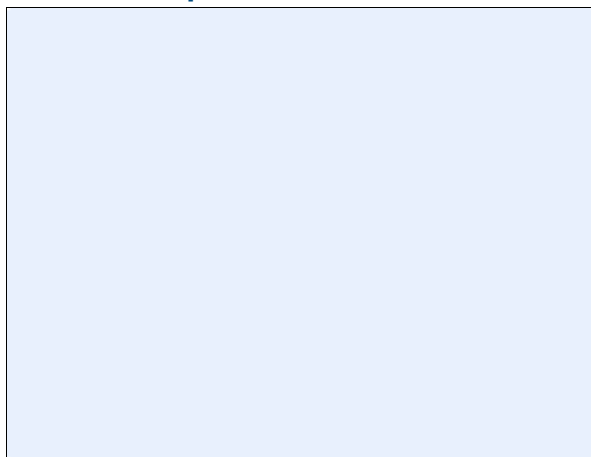
Retained Estate DH Project

Last Update: 2020

Project Sponsor:

Alder Hey ESCo Limited via Enervate

Network Map:



Summary forecast financial information:

Total capex (£m)	£3.35
-------------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2021	Not Provided

Project Stage

Commercialisation + Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£1.85
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

Ground source heat pump

Project description:

The project is to install a district heating network on the retained estate at Alder Hey Hospital in Liverpool.

The retained estate is a new development on part of the brownfield site of the old hospital following the migration of the core services to a new hospital recently completed under the PFI procurement route. The retained estate will provide mostly out-patient services and is wholly owned by the Trust and sits outside of the PFI Contract. It is anticipated that there will be 6 buildings built out over the next few years with one completed (the Research & Education Building), one under construction (the Alder Bereavement Centre) with 2 further buildings commencing construction in 2020.

The thermal energy source will be via 4 ground source heat pumps (GSHP) which will be located centrally on the site and serve all 6 buildings planned for the site. Whilst 4 pumps will give resilience to the thermal provision it also allows set back at the shoulder seasons. The pumps will be supported by a back-up diesel generator set for any periods of power outage. It is intended to use open loop extraction and return pipes to the underlying aquifer (Permo-Triassic aquifer of Liverpool and Rufford) to energize the pumps and gave substantial gains of energy all of which are carbon light. The pumps will then provide both heating and cooling through the district heating network for the needs of the retained estate.

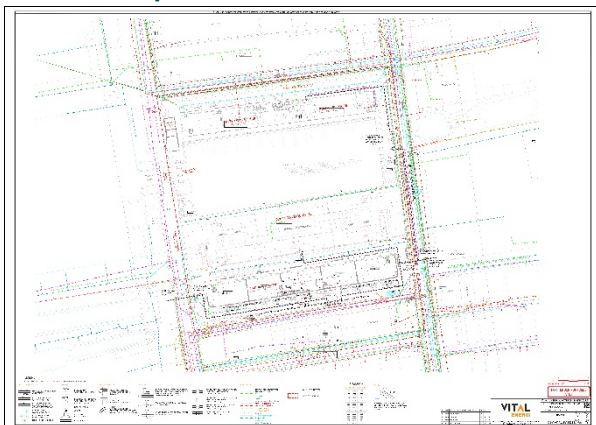
The buildings either constructed or being constructed have low grade distribution infrastructure already installed in readiness for the GSHP system coming on steam via a district heating network. All the buildings have sufficient duct provision to make the connections from the district heating infrastructure relatively straightforward ie the buildings are or will be 'GSHP ready'.

Liverpool Water District Heat Network - Phase 1b Road Crossings

Last Update: 2020

Project Sponsor:
Peel Energy Limited

Network Map:



Technical Information:

Primary energy source:
Boiler - Gas

Project description:

Peel Energy, through its supply company (ESCo) Mersey Heat is delivering a district heat network to serve Peel L&P's Liverpool Waters development and surrounding areas including 2,000,000m² of development floorspace, 9,000 residential units, 315,000m² of business space and 53,000m² of hotel and conference facilities. The awarded funding will support the supply of heat to multiple residential and commercial buildings with a temporary energy centre. A planned transition to a low carbon heat source will occur in the future to reduce carbon emissions.

Summary forecast financial information:

Total capex (£m)	Not Provided
-------------------------	---------------------

Project IRR*	Not provided
---------------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2019	2020	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided

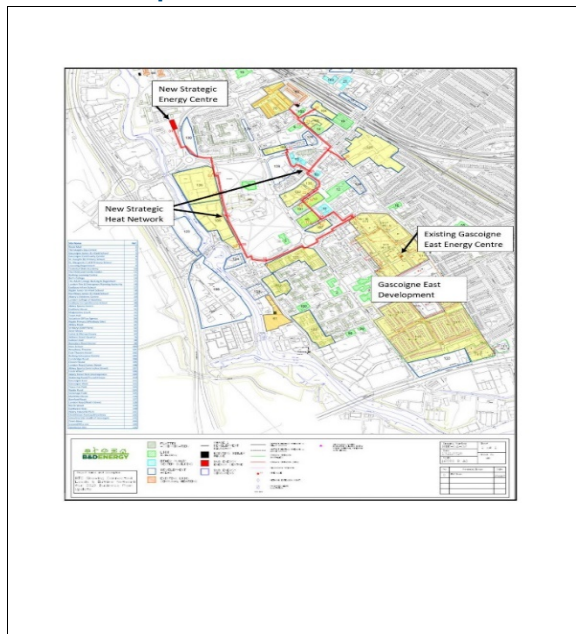
Barking Town Centre District Energy Scheme

Last Update: 2020

Project Sponsor:

London Borough of Barking and Dagenham

Network Map:



Technical Information:

Primary energy source:

CHP – Gas

Project description:

Barking and Dagenham Council has been awarded £5m by the Government's Heat Network Investment Project (HNIP) to co-fund the creation of a landmark low carbon UK district heating scheme in Barking Town Centre. The project has been classified as strategically significant by the GLA and builds on the borough's ambitions to become the green capital of London. It involves modification of the existing energy centre on the Gascoigne East Estate, Weavers Quarter, and the construction of a new large-scale energy centre. Together these will supply over 30 GWh per year of low carbon heat into a new Barking Town Centre wide heat network, serving a mixture of new developments comprising over 8,000 homes, together with existing buildings. Initially, supplies of heat will come from gas-fired combined heat and power units, but over time these will be replaced with existing sources of waste heat in the borough to deliver zero carbon heat supplies.

Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2020	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided

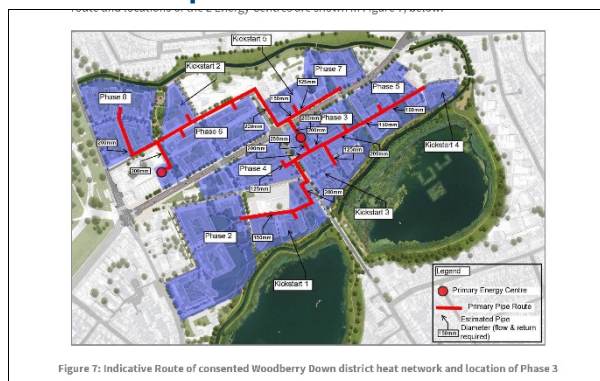
London Borough of Hackney (Woodberry Down)

Last Update: 2020

Project Sponsor:

London Borough of Hackney

Network Map:



Summary forecast financial information:

Total capex (£m)	£0.00
------------------	-------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2025	2025	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£5.00
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Woodberry Down is a major regeneration scheme within the London Borough of Hackney. It is being delivered by Berkeley Homes through a Principle Development Agreement. To meet the requirements of the Planning Consent for Woodberry Down, Berkeley Homes are required to deliver a

District Heat Network.

The current design proposals include a gas fuelled Combined Heat and Power (CHP) plant to be housed in a

single energy centre, and a District Heat Network to serve

5500 dwellings within the Woodberry Down Scheme.

The Planning Consent requires the energy centre to be

delivered by Phase 3 of development (2023), with heat being

supplied to homes by prior to the occupation of the 200th

home in Phase 4 (around 2025).

Part of the development has already been constructed and

around 1000 homes have been delivered to date.

Prior to

connection to the Heat Network, heating is being provided

by a mix of building scale boilers and CHP units.

These will

become redundant once the District Heat Network is up and

running.

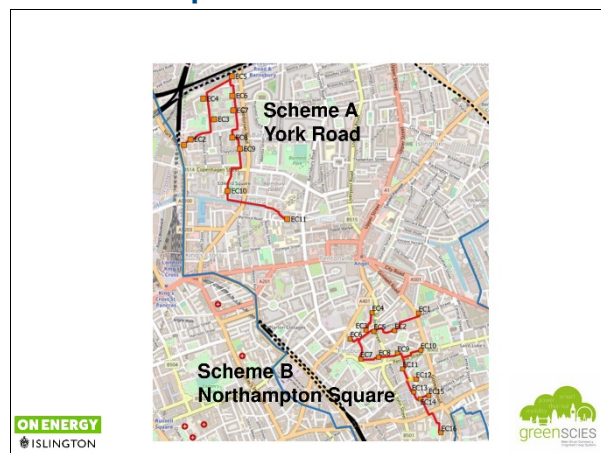
Islington York Road 5th Generation Heat Network

Last Update: 2020

Project Sponsor:

GreenSCIES

Network Map:



Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2022	2024	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£3.68
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

Ground source heat pump

Project description:

This will be a 5th generation heat network with an ultra-low temperature 'ambient loop' supplying a number of decentralised heat pumps distributed across a range of buildings. A TFL London Underground Ventilation shaft will provide a heat source and a cooling demand. Aquifer boreholes will also provide heating/cooling to the network to ensure a balance across the season using Aquifer Thermal Energy Storage. Local heat pumps within 10 energy centres will supply heating to a range of buildings.

The majority of the buildings to be supplied are residential accommodation and schools within LBI control with a number of existing gas fired boiler plant rooms acting as large 'anchor loads' for the scheme.

Our proposed scheme will meet the EED. All the heat will come from heat pumps using ATES boreholes and a tube ventilation shaft as the source.

KEY BENEFITS

- This 5th generation heat network will allow 'prosuming' of heating and cooling across the ambient loop network. This will allow heat from buildings to be used as cooling for the ventilation shaft.
- London Underground overheating is a problem and this scheme will help mitigate this on the Piccadilly line.
- This scheme will be a 'smart grid' allowing the heat pumps to be used in a flexible way in relation to electricity tariffs, providing a 'demand side response' approach to cost and carbon saving
- The smart grid will also include PV and EV connected to each of the Heat Pump plant rooms. The EV's will help meet the increasing needs of local residents for charging EV's
- The scheme will bring affordable warmth to a large number of LBI housing tenants/owners
- Our modelling shows around 1,793 Tonnes/yr of carbon savings compared to a BAU gas boiler scenario

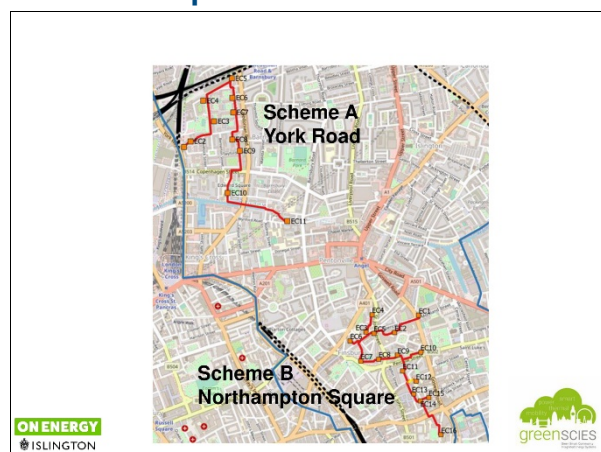
Islington Northampton Square 5th generation heat network

Last Update: 2020

Project Sponsor:

GreenSCIES

Network Map:



Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2022	2024	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£5.00
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

Ground source heat pump

Project description:

This will be a 5th generation heat network with an ultra-low temperature 'ambient loop' supplying a number of decentralised heat pumps distributed across a range of buildings. Two large data centres will provide very significant cooling demand, balanced by two universities and a range of LBI buildings with mainly heating demands. Aquifer boreholes will also provide heating/cooling to the network to ensure a balance across the season using Aquifer Thermal Energy Storage. Local heat pumps within 14 energy centres will supply heating to a range buildings.

A large part of the buildings to be supplied are residential accommodation and schools within LBI control with a number of existing gas fired boiler plant rooms acting as large 'anchor loads' for the scheme. Two University Campuses also provide large public sector heating demands. Our proposed scheme will meet the EED. All the heat will come from heat pumps using ATES boreholes and a tube ventilation shaft as the source.

KEY BENEFITS

- This 5th generation heat network will allow 'prosuming' of heating and cooling across the ambient loop network. This will allow heat from buildings to be used as cooling for the data centres.
- This scheme will be a 'smart grid' allowing the heat pumps to be used in a flexible way in relation to electricity tariffs, providing a 'demand side response' approach to cost and carbon saving
- The Smart Grid will also include PV and EV connected to each of the Heat Pump plant rooms. The EV's will help meet the increasing needs of local residents for charging EV's
- The scheme will bring affordable warmth to a large number of LBI housing tenants/owners
- The modelling shows around 4,762 Tonnes/yr of carbon savings compared to a BAU gas boiler scenario

SELCHP Phase 2

Last Update: 2020

Project Sponsor:

Veolia ES (UK) Limited

Network Map:



Technical Information:

Primary energy source:

CHP – EfW

Project description:

This private sector applicant to Round 1 will create a new pipework branch from an existing waste heat source to serve a new-build development comprised of 3,500 homes with additional heat loads which could be served in the future.

Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2021	2022	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

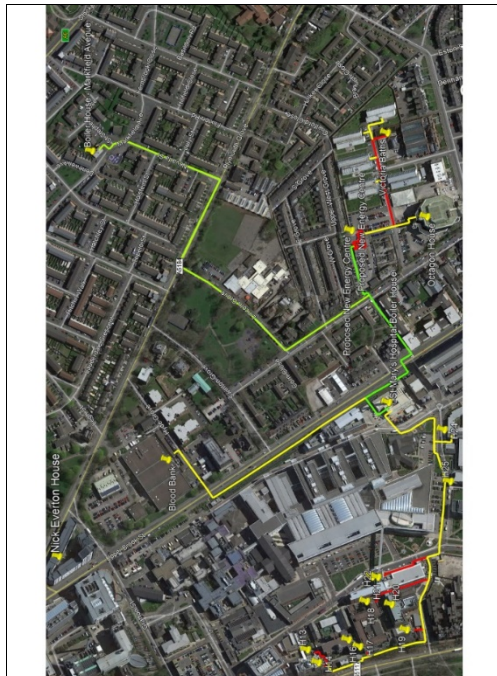
Grant requested (£m)	£5.20
Corporate Loan req. (£m)	£0.30
Project Loan requested (£m)	£0.00

Manchester OPEN

Last Update: **Not Stated**

Project Sponsor:
MEPL

Network Map:



Summary forecast financial information:

Total capex (£m)	£31.56
------------------	--------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2021	2021	Not Provided	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£5.00
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£10.00

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The Octagon Project Energy Network (OPEN) will supply locally generated, reduced carbon, low cost heat, hot water, electricity and cooling to a large number of Manchester residents, institutions and businesses, delivered via a new community energy infrastructure being constructed in the South of the City.

This area contains our major hospitals, universities and a thriving commercial community, as well as being home to thousands of domestic residents and students.

This unique and diverse blend of consumers, each with different energy demand profiles, has been identified as capable of hugely benefiting from and sustaining a community energy solution.

The OPEN will use Combined Heat and Power (CHP) engines, together with other renewable and emerging technologies, to generate low cost and sustainable energy to be distributed via a local network.

The network will supply consumers with on-demand heating, hot water and private wire electricity reducing costs and the carbon footprint for all participating stakeholders.

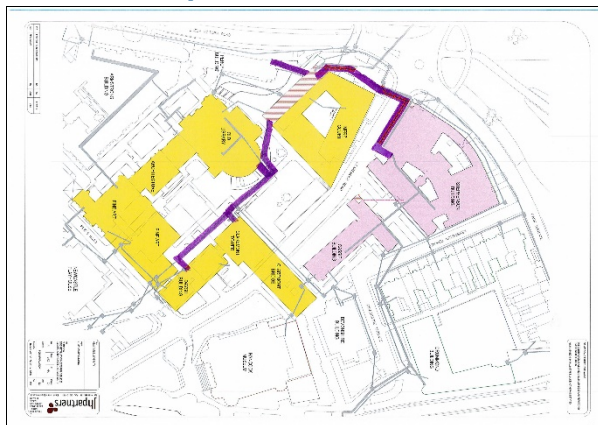
Newcastle University Merz Court Energy Centre

Last Update: 2020

Project Sponsor:

Newcastle University

Network Map:



Summary forecast financial information:

Total capex (£m)	£6.00
------------------	-------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2020	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£1.75
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – Biogas

Project description:

Extension and upgrade of existing District Heat (DH) network on Newcastle University's city centre campus in Newcastle upon Tyne. Key work packages include:

New pipework from an existing DH Energy Centre (Merz Court) to serve a University development project (The Stephenson Building project - part demolition & new build, part retain and refurbish) over a nearby road. The road crossing will either utilise an existing asbestos contaminated duct (following asbestos removal), or an entirely new crossing. The secondary network i.e. after the PHE within the development is not within the scope of this DH project.

Energy centre plant replacement and integration with existing heat network: removal of redundant gas boilers, installation of a liquid biofuel CHP (1060kWe, 1275kWth), installation of new natural gas (backup) boilers, flues, controls etc. for the above.

The university owns and operates its own 11KV network and the project includes costs for both LV and HV integration of the CHP.



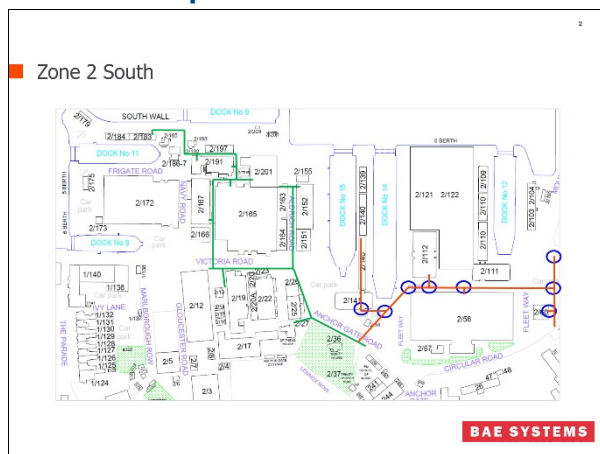
HMNB(P) Heat Network

Last Update: 2020

Project Sponsor:

BAE Systems Maritime Services

Network Map:



Technical Information:

Primary energy source:

CHP – Gas

Project description:

Formation of 'pipe co.' SPV and installation of 4.5km heat network to distribute heat from customer-owned (new) CHP asset to end-users. The MOD are the owners of the existing CHP and peaking boilers providing steam into an existing distribution network. However, the CHP is wasting approximately 50% of the generated heat as this is produced by the engine jacket and unsuitable to raise steam. Therefore this is currently being vented via a dry air cooler to atmosphere. This project will install a Low Temperature Hot Water system to replace the existing steam network, to ensure full utilisation of the available heat from the CHP.

Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2020	2021	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided

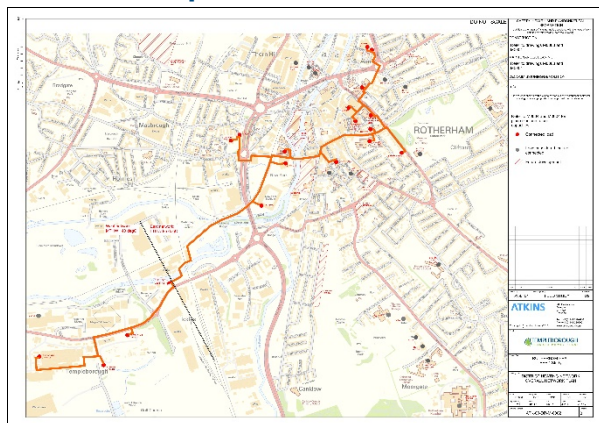
Rotherham Heat Project

Last Update: 2020

Project Sponsor:

Templeborough Biomass Power Plant Ltd.

Network Map:



Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2022	2022	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided

Technical Information:

Primary energy source:

Boiler - Biomass

Project description:

The Rotherham Heat project is a heat network that will be supplied with heat from the Templeborough Biomass Power Plant. A number of heat customers have been identified and include Rotherham Metropolitan Borough Council (RMBC) properties and local Industrial heat users. The Templeborough Biomass Power Plant has recently been commissioned and will generate 45MWe of electricity. The steam from the plant will be converted from steam to MTHW/LTHW for distribution into a heat network. Heat loads have been identified and the intention is to develop a heat network that runs both East and West of the Biomass Power Plant. The leg to East would serve the Rotherham Council buildings with the West leg serving two identified Industrial Heat Users. In addition, there has been a third leg identified that would supply heat to the Hospital site. As the heat loads on both the east and west legs are existing buildings, it is considered that these buildings could be connected from day 1. The scope of the project in relation to the HNIP application relates to support funding for the installation for the heat network and the backup energy centre. The primary heat source, Templeborough Biomass Power plant, is already operational. The project capital would include for the heat distribution pipework, heat transfer plant, back up energy centre plant and equipment, heat connects, sub stations and HIUs.



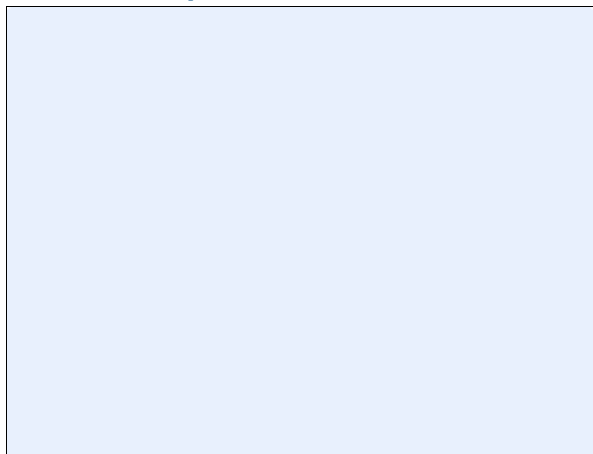
Media City Heat and Power Network

Last Update: 2020

Project Sponsor:

Leep Utilities

Network Map:



Summary forecast financial information:

Total capex (£m)	£6.00
------------------	-------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2021	2023	Not Provided

Project Stage

Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£3.00
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The Media City heating cooling and electricity network is an existing operational network. Vital Energi carried out the original installation of the energy centre and district heating and cooling network. The trigeneration system produces heat, cooling and power through two 9MW gas boilers, a 2MW CHP engine and a 1.5MW absorption chiller located in a centralised Energy Centre. The CHP engine generates heat and electricity whilst an absorption chiller creates chilled water from the recovered waste heat which circulates in a water jacket around the CHP engine. The simultaneous generation of energy coupled with the use of recovered energy means that the system operates with very high efficiency compared to traditional forms of energy generation. The energy centre was designed in a modular fashion, to be installed in phases as the MediaCityUK site develops to its full potential size. This application relates to second phase of the network development, connecting heat and electricity to additional buildings both on Media City and in adjacent areas, plus installing additional resilience plant in the energy centre

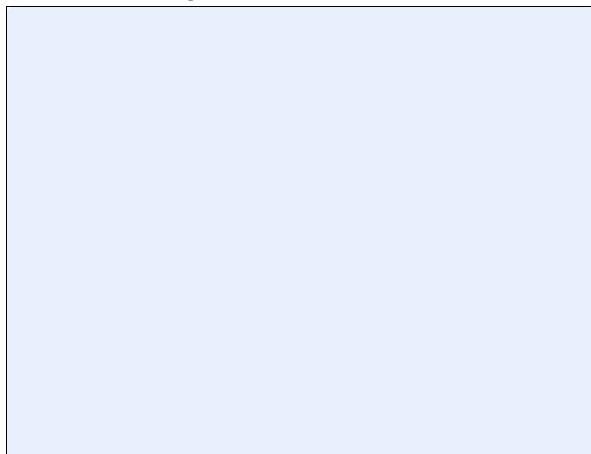
Sheffield District Heating Network Strategic Expansion

Last Update: 2020

Project Sponsor:

Veolia ES (UK) Limited

Network Map:



Summary forecast financial information:

Total capex (£m)	Not Provided
------------------	--------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2019	2019	2021	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	£0.99
Corporate Loan req. (£m)	£0.00
Project Loan requested (£m)	£0.00

Technical Information:

Primary energy source:

CHP – EfW

Project description:

The existing Sheffield District Heating Network (DHN) has been in place for more than 25 years and is currently the largest DHN in the UK with approximately 40km of pipe in the ground. The scope of the proposed project is to allow for further expansion of the network to areas of Sheffield that are rapidly developing and ensure that, low carbon, energy from waste sourced district heating remains the technology of choice for new developments in the City. In order to carry out this expansion, a commercialisation phase will be required to inform detailed design and construction followed by grant assisted capital investment to allow these expansion opportunities to be commercially viable.



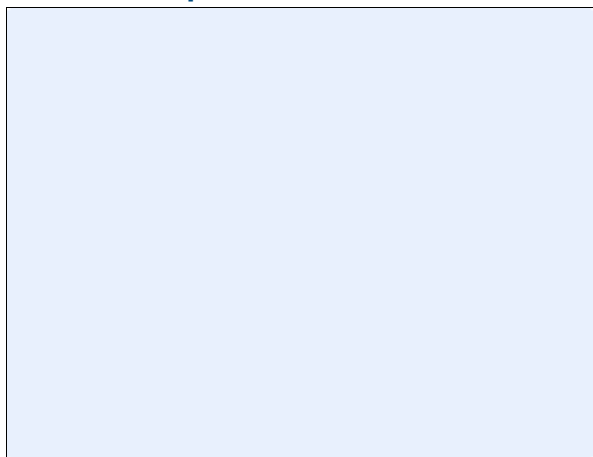
Porton Down_DPD

Last Update: 2020

Project Sponsor:

Wiltshire County Council

Network Map:



Summary forecast financial information:

Total capex (£m)	Not Provided
-------------------------	---------------------

Project IRR*	Not provided
--------------	--------------

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2021	2021	Not Provided

Project Stage

Commercialisation&Construction

Project Contact Details:

Contact Name:	HNIP
Email:	BDM@tp-heatnetworks.org

HNIP Application Information:

Grant requested (£m)	Not provided
Corporate Loan req. (£m)	Not provided
Project Loan requested (£m)	Not provided

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The project is a CHP energy centre servicing a science park development and two neighbouring research campuses using thermal fluid-based heat distribution. The proposal is for the energy centre to be based on fuel cell technology supplying baseload, supported by conventional CHP and/or boilers during peak periods. All plant will operate using renewable fuel, with the expectation to create a supply infrastructure in Wiltshire to produce and supply suitable biomass fuels to the site as part of an integrated supply chain model. The project will be phased over a period of years to deliver each stage, in line with the build-out of the science park. The project will secure early wins through heat and power connections to neighbours which are major strategic partners, setting the model for further collaborations with other partners at other potential locations in Wiltshire. The project may commission on natural gas and then transition rapidly to the locally-sourced renewables supply which will be produced using a gasification plant. The project is expected to generate a number of permanent jobs on the site and in the area, and help to establish a supply chain and knowledge base for project construction and operation. There are then further research opportunities on bio-crop growth, processing and fuel cell optimisation on renewable fuels which can be delivered through existing links with universities, Wiltshire College and the private sector via the science park. Further value-added benefits from the project are expected to be electric vehicle infrastructure comprising rapid chargers, the potential for hydrogen fuelling infrastructure using the reforming solution on site and the production of renewable commodity products such as high purity feedstocks for the science activities on the site. Surplus electricity may be used to operate a carbon capture facility, in order to further boost the carbon credentials of the scheme



COMMERCIALISATION STAGE PROJECTS

(DETAILED PROJECT DEVELOPMENT WORK COMPLETE)



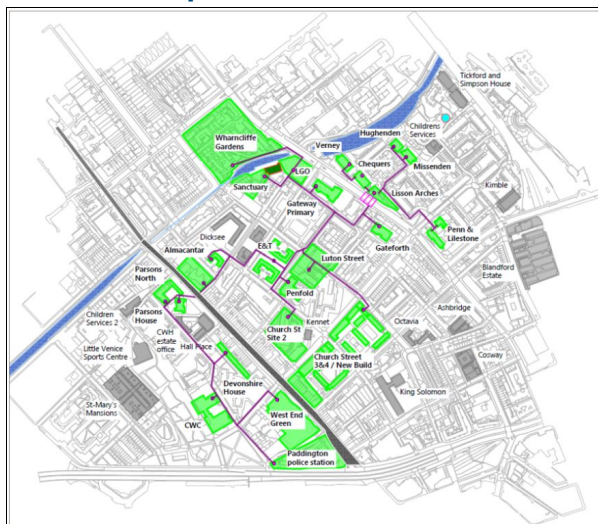
Church Street_COM

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

City of Westminster

Network Map:



Technical Information:

Primary energy source:

CHP – Gas

Project description:

This project is focussed around Church Street and the surrounding area, including, Luton Street, Lisson Green Estate, Wharncliffe Gardens, City of Westminster College and West End Gate. At the heart of this is the Church Street Programme, a WCC led masterplan to deliver new development to the area, including residential, commercial, a green spine and future-proofed infrastructure to prepare the area for the coming decades and deliver benefits to the local residents.

Energy centre description:

The first phase would utilise existing plant across the sites. In 2021/22 a new energy centre would be built.

Heat/cooling demand phasing description:

Core connections comprise existing WCC buildings and the initial tranche of Church Street new build projects (broadly in line with WCC's Housing Zone). Thus, connections are made to the large existing blocks at Wharncliffe, Church St 3&4, Eastlake and Tadema and the Lisson Green Estate; and to Luton St, Lisson Arches, Penn and Lilestone Offices along with Sanctuary and Lisson Grove offices redevelopment

Summary forecast financial information:

Energy generation capex (£m)	£8.47
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£6.27
Other capex (£m)	£1.17
Total capex (£m)	£15.91

Project IRR*	8.00%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2018	2018	2019	2026

Project Stage

Commercialisation

Project Contact Details:

LA Name:	City of Westminster
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk



Barnsley Town Centre Civic Quarter

Report Date: **2020**
LA Update: **Not Stated**

Project Sponsor:

Barnsley Metropolitan Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£4.94
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£2.85
Other capex (£m)	£3.15
Total capex (£m)	£10.95

Project IRR*	1.40%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2021	2021	2022	2022

Project Stage

Detailed Project Development

Project Contact Details:

LA Name:	Barnsley Metropolitan Borough Council
Contact Name:	David Malsom
Email:	davidmalsom@barnsley.gov.uk

Technical Information:

Primary energy source:

Ground source heat pump

Project description:

The project is to implement a district heating scheme in Barnsley Civic Quarter, generating low carbon heat and electricity using an ambient loop network coupled with building level WSHP, to be located in an existing energy centre location. Heat off takers include public sector buildings such as Barnsley Council (Town Hall, Westgate Plaza, Gateway Plaza), Barnsley College, South Yorkshire Police and Berneslai Homes

Energy centre description:

During site visit it was realised that Westgate Plaza, Digital Media Centre and The Core have sufficient plant room space to house plant items relating to the distribution system as well as their own separate circuit equipment. The exact location of the central pump system will depend on the location of the abstraction boreholes. At this stage, it was assumed that Westgate Plaza will house the central plant items as it is included in all three scenarios. Pump house and the filtration system would require an area of 10m x 8m.

Heat/cooling demand phasing description:

Scheme is designed as the second phase to be built in 2025



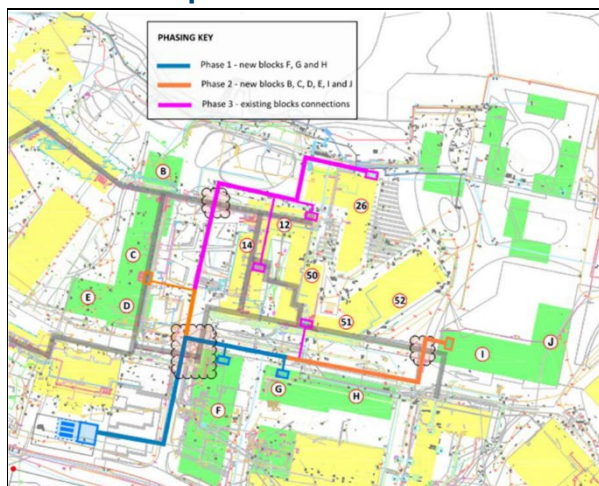
Alderley Park_DPD

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Cheshire East Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.68
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.44
Other capex (£m)	£0.00
Total capex (£m)	£1.12

Project IRR*	2.90%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2023	2025

Project Stage

Detailed Project Development

Project Contact Details:

LA Name:	Cheshire East Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Ground source heat pump

Project description:

Network at Alderley Park - Ambient loop solution utilising WSHPs in buildings and aquifer water used via PHEX, ASHPs and CHP wasted heat in energy centre.

Energy centre description:

New energy centre proposed to be built to the south of the site to accommodate all equipment. Phase 1 assumes same energy centre location and specifications to account for future expansion

Heat/cooling demand phasing description:

Phase 1 – Serving buildings F, G and H, 4 boreholes initially. Two abstraction and 2 return
Phase 2 – Connection of B, C, D, E, I and J with additional capacity from open loop boreholes (another 4)
Phase 3 – Ambient loop extended to laboratory (existing) buildings. Continual energy saving through improved network and building efficiencies



Town Centre Heat Network_DPD

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Crawley Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£2.76
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£3.17
Other capex (£m)	£1.55
Total capex (£m)	£7.48

Project IRR*	6.11%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2018	2018	2019	2020

Project Stage

Detailed Project Development

Project Contact Details:

LA Name:	Crawley Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

A three phase approach to delivering heat and power to Crawley Town centre has been assessed by Atkins. A number of different technical solutions have been assessed as potentially viable. The core heat load has been assessed to be 15GWh (including system losses) from a number of customers each with an average estimated heat density of 2MWh per meter of pipe installed.

Energy centre description:

Two different heat sources have been identified: Option 1 - 1160kWe CHP with Private Wire (PW); Option 2 - 999kW Biomass boiler with a 1160kWe CHP & PW. Both options are suggesting a positive IRR. The option presented represents the CHP – biomass with Private wire option.

Heat/cooling demand phasing description:

Key customers identified for the first phase are: 500 new residential units, the town hall, a police station, a library, a hotel, and a college.

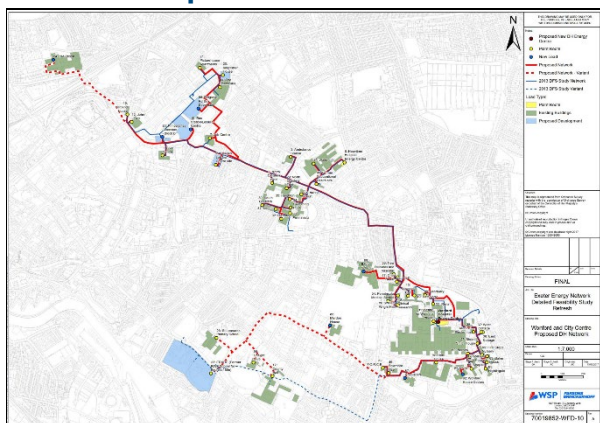
Exeter City Centre_DPD

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Devon County Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£10.40
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£8.20
Other capex (£m)	£0.00
Total capex (£m)	£18.60

Project IRR*	Not provided
Considering third party finance?	Not Stated

* *Real pre-tax pre-finance*

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Detailed Project Development

Project Contact Details:

LA Name:	Devon County Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The Exeter Energy Network project enlarges the energy centre at the RD&E hospital's Wonford site and delivers a 6.5km heat network to take heat from 3MWe of gas CHP at the hospital into the city centre to public sector and potential commercial offtakers. The public sector partners in the scheme have jointly established a company (Dextco Ltd) which is procuring a joint venture partner to undertake the project.

Energy centre description:

The enlargement of the energy centre at the RD&E hospital's Wonford site increases the capacity of the current 1 MWe gas CHP to 3 MWe, replaces boilers and other equipment, and installs 100 m³ of thermal storage. The new CHP provides 16 GWh of electricity to the RD&E.

Heat/cooling demand phasing description:

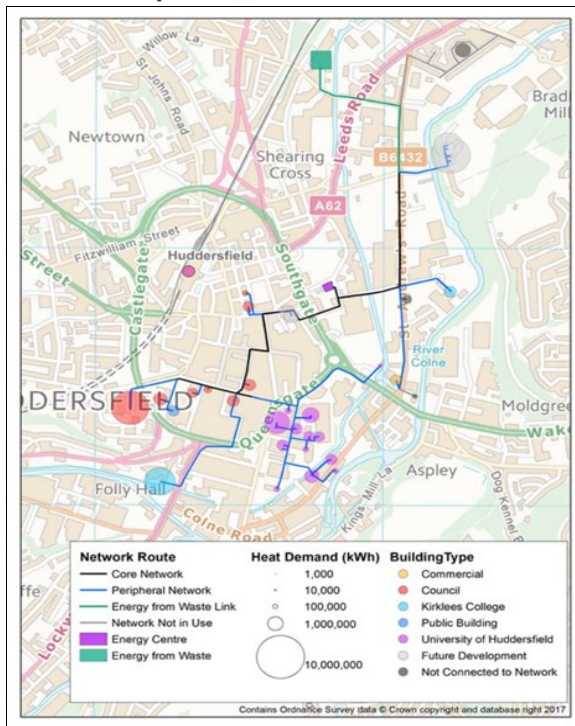
Heat supplied to the RD&E at Wonford comprises 4 GWhth of steam, 12 GWhth of medium temperature hot water and the supply of heat to outlying buildings on the site through the core heat network. The core heat network is 6.5 km long and provides a total of 21 GWhth through low temperature hot water to public sector buildings and other commercial heat users along a corridor into the city centre. Following a successful procurement in 2019 works would start in 2020 with completion by 2025/26.

Huddersfield Heat Network

Report Date: **Not Stated**
LA Update: **2020**

Project Sponsor:
Kirklees Council

Network Map:



Technical Information:

Primary energy source:

CHP – EfW

Project description:

The Huddersfield Heat Network aims to connect the EfW on Diamond Street to potential heat and power customers in the town centre, along the key industrial corridor of St Andrews Road and the University quarter.

Energy centre description:

Site at junction of Old Leeds Road and Watergate next to Council Data Centre. Site is in Council ownership.

Heat/cooling demand phasing description:

Loads to be connected in 4 phases. Connection of heat customers is based on boiler ages for existing sites and expected development dates for future developments. Most electrical customers connect in phase 1.

Summary forecast financial information:

Energy generation capex (£m)	£4.26
Private Wire (£m)	£2.59
Pipework / distribution capex (£m)	£6.31
Other capex (£m)	£3.29
Total capex (£m)	£16.45

Project IRR*	11.80%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2022	2024	2025	2039

Project Stage

Detailed Project Development

Project Contact Details:

LA Name:	Kirklees Council
Contact Name:	John Atkinson
Email:	John.atkinson@kirklees.gov.uk

North Tottenham_DPD

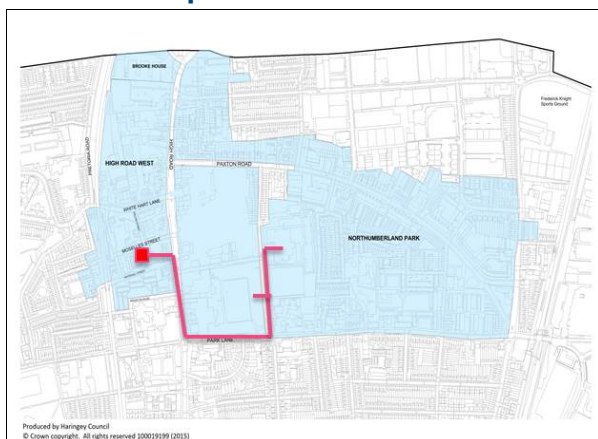
Report Date: **2016**

LA Update: **2019**

Project Sponsor:

London Borough of Haringey

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£4.65
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£3.89
Other capex (£m)	£2.13
Total capex (£m)	£10.66

Project IRR*	Not provided
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2022	2024	2035

Project Stage

Detailed Project Development

Project Contact Details:

LA Name:	London Borough of Haringey
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The summary financial forecast is based on 2016 analysis which assumed 3 large and adjacent development sites anticipated to commence before 2020 with 10 year build out. Spurs new 61,000 seat stadium opening in 2018, hotel and leisure facilities. Potential for up to 2700 new homes at High Road West and up to 5000 new homes in Northumberland Park, relocation of two schools into new facilities, new library and community facilities, and mix of employment space. Regeneration of the largest site has been suspended but scheme still viable and there is still strong political support for the project which is being actively progressed.

Energy centre description:

Heat and private wire. 2016 analysis of full build out: peak heat c.30MW. Initially gas CHP, with gas boilers and thermal store. Potential to deliver future transition to lower carbon heat source at scale, and further carbon savings via connection to future ERF in Edmonton. Energy Centre Shell to be delivered by the High Road West Development Partner in early 2020s.

Heat/cooling demand phasing description:

Final build-out estimates 40MW boiler plant and 8MWe CHP with 40GWh annual heat sales. Assumes build out of 400 units pa at HRW over 8yrs and 350 units pa at NP over 15 years. Spurs stadium assumed to be added in initial phase. Additional 80,000m² non-residential development added at approx. 5,500m² pa over 15yrs. Potential to add c1,000 existing homes at Broadwater Farm Estate (not currently included)



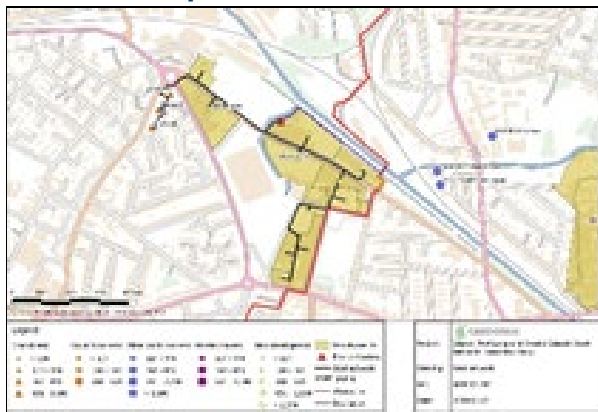
Smethwick_DPD

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Sandwell Metropolitan Borough Council

Network Map:



Technical Information:

Primary energy source:

Not Provided

Project description:

Heat network connecting new developments in Smethwick plus (Sandwell) council tower blocks.

Energy centre description:

Energy Centre proposed near canal. Includes WHSPs and gas boilers.

Heat/cooling demand phasing description:

All consumers connected in 2022-2030.

Summary forecast financial information:

Energy generation capex (£m)	£4.81
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£4.22
Other capex (£m)	£2.15
Total capex (£m)	£11.17

Project IRR*	1.59%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2022

Project Stage

Detailed Project Development

Project Contact Details:

LA Name:	Sandwell Metropolitan Borough Council
Contact Name:	Mark Taylor
Email:	mark_taylor@sandwell.gov.uk

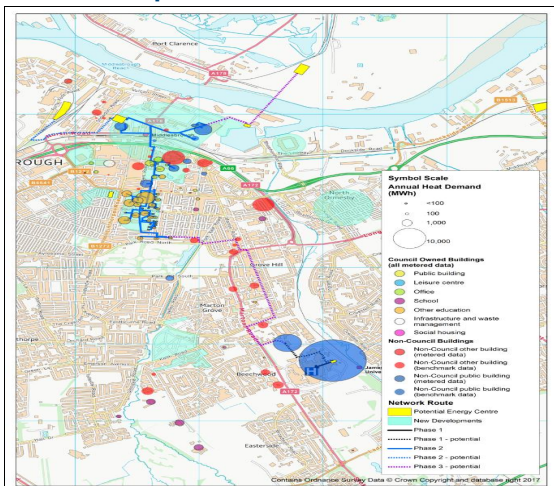
Middlesbrough_DPD

Report Date: **2017**
LA Update: **Not Stated**

Project Sponsor:

Tees Valley Combined Authority

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.00
Total capex (£m)	£30.00

Project IRR*	Not provided
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Detailed Project Development

Project Contact Details:

LA Name:	Tees Valley Combined Authority
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

New gas CHPs in each of the town centre and hospital, connected via a heat network. Private wire network around the town centre. Potential to connect both the heat and private wire networks to local AD biogas CHP, biomass and waste industrial heat sources.

Key core off-taker partners identified and actively supporting the development of the project are: James Cook University Hospital, Teesside University and Middlesbrough Council. A number of other potential off-takers have been identified in the Outline Business Case - October 2017 (OBC) for inclusion in the scheme and discussions are on-going. This creates a potential for c52,000MWh pa thermal demand and c53,000MWh pa electrical demand.

Energy centre description:

In the OBC the town centre energy centre location is proposed on Richmond Street, on the western edge of the Middlehaven Regeneration area. The site is approximately 6,000m² and is bound on its north, south and west sides by roads, with further open space to the west of the site. This site is located north of the A66 and is considered suitable for gas CHP, standby boilers. The site is also well suited for the potential connection to one of two existing AD CHP plants, a biomass plant (under construction) or a WSHP. The hospital energy centre will be at the existing boiler house (within the hospital complex) or immediately adjacent (depending on access issues). Work has started on developing the Full Business Case and is currently at the pre-procurement stage. A review of the proposed energy centre location is on-going as the proposed site may now not be available.

Heat/cooling demand phasing description:

In the OBC a 3 phase build out was proposed: Hospital CHP scheme, town centre DE scheme, then the heat connection between the two.

The current pre-procurement work is reviewing this proposed phasing approach to ensure that it still meets the needs and timescales of key partners for replacement of existing infrastructure and / or proposed new developments which have the potential to be connected to the network.



TECHNO-ECONOMIC FEASIBILITY STAGE

It should be noted that whilst these projects have completed a techno-economic feasibility study some, but not all, will have progressed to DPD or are aiming to soon progress to DPD.

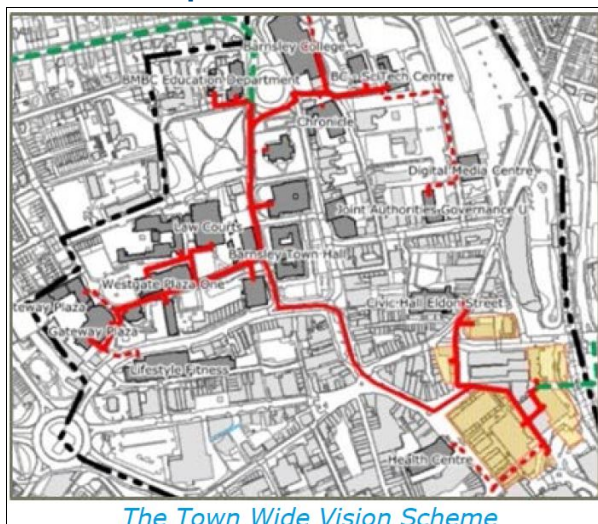
Barnsley Civic Quarter_FES

Report Date: **2018**
LA Update: **2020**

Project Sponsor:

Barnsley Metropolitan Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£2.37
Private Wire (£m)	£0.29
Pipework / distribution capex (£m)	£2.75
Other capex (£m)	£6.00
Total capex (£m)	£11.41

Project IRR*	4.40%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2018	2019	2022

Project Stage

Feasibility

Project Contact Details:

LA Name:	Barnsley Metropolitan Borough Council
Contact Name:	David Malsom
Email:	davidmalsom@barnsley.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The feasibility study concluded that the Town Centre Wide - Scenario 1 scheme is to be taken forwards to stage 2. This scheme includes all loads identified in the EMP, with inclusion of St Marys Church, the Digital Media Centre, Joint Authorities Governance Unit, Civic Hall, and Centre for Voluntary action. To also include the Alhambra Shopping Centre. Heat and power to be supplied to the Better Barnsley development phase 1, with only power being supplied to phases 2 and 3. Should this scheme not pass stage 2, there is the option to fall back on the Civic Quarter scheme.

Energy centre description:

The site for the proposed EC is within the Better Barnsley development. The EC will contain Natural Gas CHP units. The proposed plant includes 7MW gas boilers, and 1,200kW gas CHP engines, 2x115m² thermal stores.

Heat/cooling demand phasing description:

Heat demand is 7,254 MWh/yr. Peak heat demand 4.7MW. Phase 1 in operation from 2019 is proposed to connect all stakeholders except St Marys Church, power from CHP to supply Better Barnsley Phase 1, and the Alhambra shopping centre. Phase 2 and 3, 2020 and 2021 would see power connected to the final phases of the Better Barnsley development. Phase 4 would see St Marys Church being connected in 2022.



Ebbw Vale (Rassau)_FES

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Blaenau Gwent County Borough Council

Network Map:



Technical Information:

Primary energy source:

CHP – Gas

Project description:

Rassau Estate is an industrial park in Blaenau Gwent County. There is opportunity for a district heat network for businesses on the estate to be served by a CHP. Thirty-seven distinct loads were identified at Rassau Estate, and are exclusively private sector light industrial / manufacturing, distribution and commercial.

Energy centre description:

New energy centre would be located at Rassau Estate. Technology: CHP and back up boilers.

Heat/cooling demand phasing description:

All demand will be online day one.

Summary forecast financial information:

Energy generation capex (£m)	£2.41
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£2.83
Other capex (£m)	£1.83
Total capex (£m)	£7.07

Project IRR*	0.95%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2019

Project Stage

Feasibility

Project Contact Details:

LA Name:	Blaenau Gwent County Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

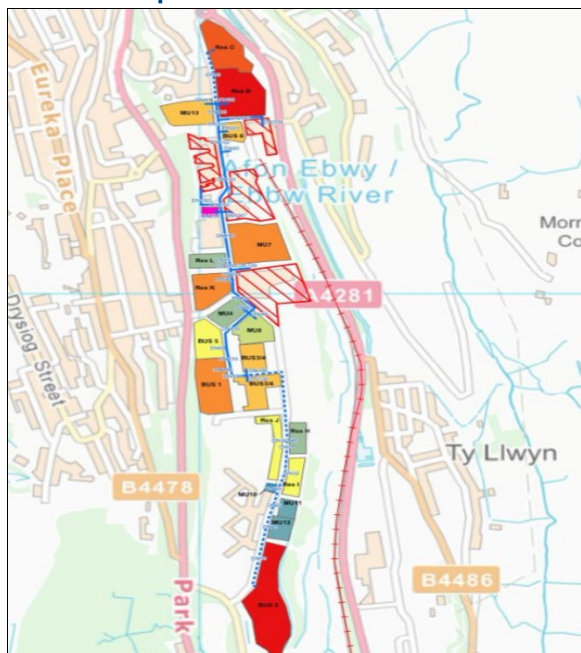
The Works_FES

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Blaenau Gwent County Borough Council

Network Map:



Technical Information:

Primary energy source:

Boiler - Biomass

Project description:

Opportunity to connect on local loads to the existing Works district heat network in the Ebbw Vale area.

Energy centre description:

Existing energy centre with CHP, biomass boilers and gas boilers. Located in Ebbw Vale.

Heat/cooling demand phasing description:

Loads are phased online over six years. Mixture of residential and commercial loads to be added over this time period. There are 19 loads added over seven years, three per year for the first five years, then two per year for the last two. Seven residential plots, five commercial plots and seven mixed use.

Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.92
Other capex (£m)	£0.00
Total capex (£m)	£0.92

Project IRR*	-4.28%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2019

Project Stage

Feasibility

Project Contact Details:

LA Name:	Blaenau Gwent County Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk



Castle Lane East Network_FES

Report Date: **2016**
LA Update: **Not Stated**

Project Sponsor:

Bournemouth Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£9.10
Total capex (£m)	£9.10

Project IRR*	11.10%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2020	2023

Project Stage

Feasibility

Project Contact Details:

LA Name:	Bournemouth Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Boiler - EfW

Project description:

There is potential for a viable DH network in Bournemouth, with the Hospital being the key anchor load, and location for the EC. Viability depends on the expansion of the hospital and development of adjacent land.

Energy centre description:

It is proposed to locate the EC at the Hospital and use the Incinerator as the main heat supply source. 2x CHP units each with capacity of 1580kW will be located alongside the incinerator to supply heat and power in the best performing scenario. Existing boilers are to be omitted from the scheme.

Heat/cooling demand phasing description:

The phasing of the scheme will be coordinated to try and do most of the work in the summer when there is the lowest demand for the heat. The development is assumed to be connected in 3 equal loads in 2020, 2021 and 2023.



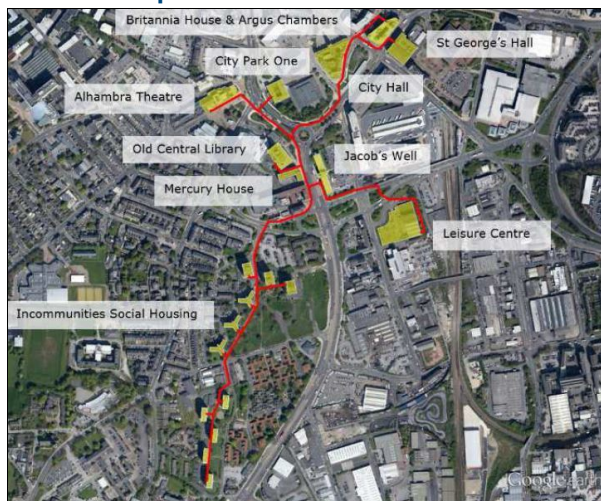
Bradford Civic Quarter_FES

Report Date: **2015**
LA Update: **Not Stated**

Project Sponsor:

Bradford Metropolitan District Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.02
Private Wire (£m)	£0.31
Pipework / distribution capex (£m)	£3.53
Other capex (£m)	£1.24
Total capex (£m)	£8.09

Project IRR*	Not provided
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Bradford Metropolitan District Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

A priority network has been identified that offers a preferred business case; this comprises the installation of a 3MWe gas CHP in an Energy Centre within the Leisure Centre and 1MW of biomass heating capacity within the Old Central Library. The network would supply Britannia and Argus Chambers, City Park One, Alhambra Theatre, Old Central Library, Mercury House, St George's Hall, City Hall, Public Service Hub, Leisure Centre and eleven In-communities social housing blocks.

Energy centre description:

A 2MWe CHP and 1MW biomass boiler would be the primary heat sources. The CHP is intended to operate at full capacity between the hours of 6am and 7pm due to the large heat demand of the buildings. The biomass boiler is intended to operate throughout the day to satisfy the remaining demand, although peak demand from around 6am to 1pm exceeds capacity of both the CHP and biomass boiler and would be met by the existing fossil fuel boilers.

Heat/cooling demand phasing description:

The priority network represents the first phase of development of a district energy network for the City of Bradford. In the future, additional heat demands may be added via extension to the network, as new developments are constructed near to the priority network or lower cost and carbon heat sources become available. In order to future proof the scheme and network outline design, consideration of proposed existing and planned heat loads was undertaken and future proofing design measures developed, such as increasing pipe sizes and specification to accommodate future increased heat flow.

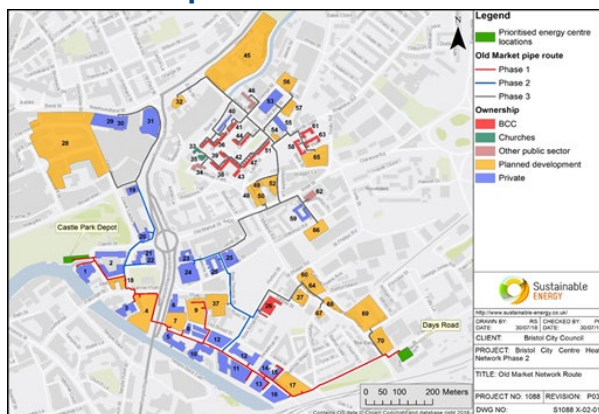
City Centre Phase 2_FES

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Bristol City Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£2.39
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£10.86
Other capex (£m)	£1.12
Total capex (£m)	£14.37

Project IRR*	6.50%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2020	2021	2028

Project Stage

Feasibility

Project Contact Details:

LA Name:	Bristol City Council
Contact Name:	Helen Jackson
Email:	h.jackson@bristol.gov.uk

Technical Information:

Primary energy source:

Water source heat pumps

Project description:

Bristol City Council's ambition for the city to be carbon neutral by 2050 led to the council's desire to implement heat networks throughout the city. This network is served by a WSHP and gas CHP engine (which supplies electricity to the HP) located at Castle Park Depot, abstracting water from the Floating Harbour. The phase 1 network comprises of many large planned development sites and commercial buildings. The proximity of the network to the Floating Harbour and significant planned development heat loads results in a prime opportunity for a district heat network.

Note on Bristol's Heat Network Investment Strategy: Bristol City Council is seeking external investment of up to £1 billion to support a city-scale low carbon, smart energy infrastructure programme which includes investment in the Bristol Heat Network. For more information please visit www.energyservicebristol.co.uk/prospectus/

Energy centre description:

The Castle Park Depot energy centre includes a combination of gas CHP, WSHP and peak and reserve gas boilers, integrated with thermal storage tanks. The gas boilers will be used to provide heat at times of peak demand and when network temperatures are required to be higher than the heat pump set point, or as a reserve heat source during times of gas CHP or WSHP maintenance or failure. Controls will prioritise heat from the gas CHP unit and WSHP using thermal stores with priority over the gas peak and reserve boilers to maximise the use of low carbon technologies.

Heat/cooling demand phasing description:

The phase 1 network option connects routes of high linear heat density to privately owned sites and planned developments. Phase 2 connects Hannah More Primary School (owned by BCC) and additional private sector and planned development sites. The phase 3 network extends to a significant number of connections including lower linear heat density routes, longer term planned developments and surrounding existing sites.

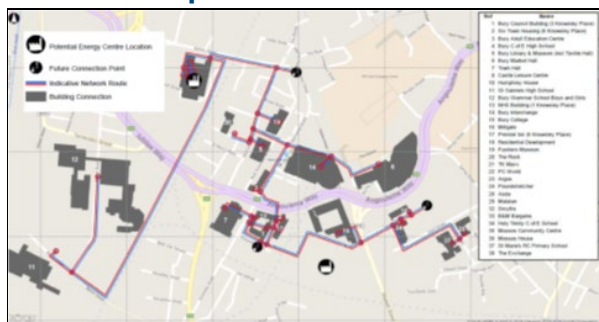
Bury Town Centre_FES

Report Date: **2017**
LA Update: **2019**

Project Sponsor:

Bury Metropolitan Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£2.15
Private Wire (£m)	£1.07
Pipework / distribution capex (£m)	£4.10
Other capex (£m)	£0.00
Total capex (£m)	£7.32

Project IRR*	5.40%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2018	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Bury Metropolitan Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The preferred option for the town centre extends from St Gabriels High School in the West to Moses Community Centre in the East and covers the areas to the north and south of the A58. Once completed heat will be provided to 17 buildings. The network will be built in 3 phases, and future proofed to allow for further expansion. The network will be supplied with heat and power from CHP gas backup and thermal storage.

Energy centre description:

The preferred energy centre location is in the Castle Leisure Centre. The energy centre has been developed as a phased build up over the duration of the network development to reduce initial CAPEX and redundant heat generation.

- Phase 1 - Two CHP units and two boilers
- Phase 2 - An additional boiler
- Phase 3 - An additional CHP unit and Boiler

The complete energy centre will contain 3x 400 kWe (504 kWth) CHP engines, and 4x 2MW gas boilers, with 60 m3 thermal storage.

Heat/cooling demand phasing description:

Phase 1: Connection to buildings to the east of the Energy Centre up to the Metrolink underpass

Phase 2: Connection to Bury Grammar Boys school, Bury Grammar Girls school and St Gabriels High School with the pipe route along East Lancs Railway.

Phase 3: Connection to buildings east of the Metrolink.

The network has been future proofed to take account of potential new development by including planned blank connections, for future connections to:

- Eastern retail loads in Angouleme retail park
- Residential development on Knowsley Street
- Future connection to the Rock and Millgate retail (Exec Sum p6)

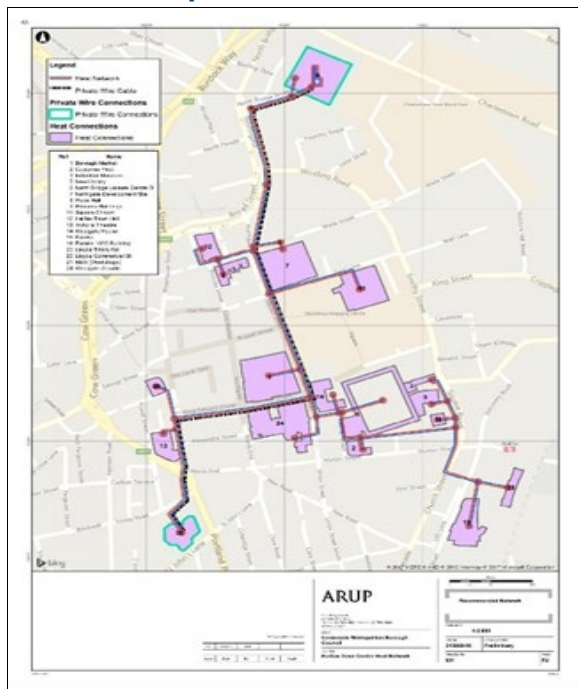
Halifax Town Centre_FES

Report Date: **2017**
LA Update: **Not Stated**

Project Sponsor:

Calderdale Metropolitan Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.65
Private Wire (£m)	£0.41
Pipework / distribution capex (£m)	£5.26
Other capex (£m)	£0.23
Total capex (£m)	£9.55

Project IRR*	5.90%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2019	2020	2021	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Calderdale Metropolitan Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The network is designed around CMBC buildings incorporating all viable CMBC owned buildings in the Town Centre, including the Town Hall, Piece Hall, Northgate Development Site and North Bridge Leisure Centre Development amongst others. The scheme also connects to key private consumers in the area including Lloyds Trinity Rd and Eureka. A private wire connection is intended to be incorporated between the Energy Centre and Lloyds, a key anchor load central to the scheme viability. The scheme is designed to allow for future heat network expansion to Dean Clough but requires further engagement with the developer for this to be realised.

Energy centre description:

The Energy Centre proposed is part of a Leisure Centre development north of the Town Centre (provision has been given in modelling and report for a standalone Energy Centre if this is not possible). The Energy Centre would contain two 1.5MWe gas-fired CHP engines along with ancillary and back-up plant including four 3.3MW gas boilers and a 150m³ thermal store. As a standalone Energy Centre, the building would have an estimated 290m³ footprint. The operational strategy is heat-led.

Heat/cooling demand phasing description:

Through consultation with CMBC and HNDU, the scheme has been specified as a single phase. This has been selected as the network is not large enough to require multiple phases and all key internal and external stakeholders have engaged with the scheme. It is acknowledged that the major transport works planned throughout the Town Centre may impose build out constraints; however, the programme for this is unknown and therefore cannot be addressed at this stage.

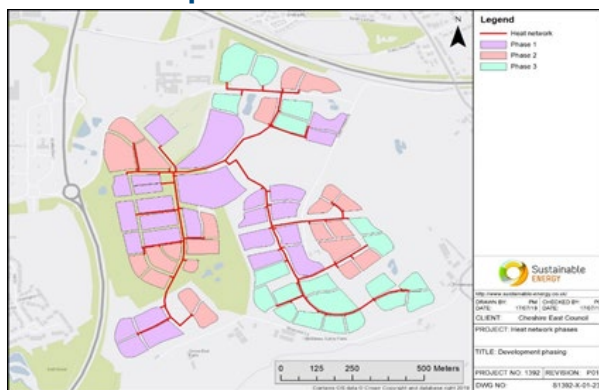
North Cheshire Garden Village_FES

Report Date: **Not Stated**
LA Update: **2020**

Project Sponsor:

Cheshire East Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.18
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£4.83
Other capex (£m)	£0.52
Total capex (£m)	£8.53

Project IRR*	0.02%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	1905	1905	1905

Project Stage

Feasibility

Project Contact Details:

LA Name:	Cheshire East Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Ground source heat pump

Project description:

The Garden Village at Handforth network serves the proposed garden village developments and is served by a ground source heat pump (GSHP) located at the centre of the development site. The network connects the garden village developments only that are to be designed for DH connection and allows for lower network temperatures. BGS borehole records suggest the site is a suitable location for GSHPs.

Energy centre description:

The energy centre is located in Parcel 9 of the development, at the centre of the site, near the village centre. The energy centre is to include 580 kW GSHP and a 389 kWth gas CHP installed in phase 1 and additional 580 kW GSHPs installed in phase 2 and 3 to serve the later development phases.

Heat/cooling demand phasing description:

The network phasing follows the development phasing. Phase 1 connects the majority of the village centre, including the primary school and the extra care facility. The high density housing located towards the centre of the site is also connected in phase 1. Phase 2 connects the remaining village centre buildings and further residential parcels. Phase 3 connects the remaining and primarily lower density housing.

Alderley Park_FES

Report Date: **2018**
LA Update: **2019**

Project Sponsor:

Cheshire East Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£5.83
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£1.35
Other capex (£m)	£0.00
Total capex (£m)	£7.18

Project IRR*	3.90%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2019	2035

Project Stage

Feasibility

Project Contact Details:

LA Name:	Cheshire East Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Network at Alderley Park - installation of gas CHP at 2019, phasing the network towards an ambient loop solution utilising WSHP and open-loop GSHP.

Energy centre description:

Initial phases utilise the existing energy centre. Future phases expect to build a new energy centre adjacent to Radnor Mere.

Heat/cooling demand phasing description:

Phase 1 – Existing strategy, total heat load served by gas fired boilers supplying hot water at 176°C.

Phase 2 – A number of short term energy efficiency measures have been introduced. CHP supplies a portion of heat to the LTHW network and supply temperature drops to 90°C. A number of office buildings have converted to VRF systems and are thus disconnected from the existing network.

Phase 3 – Ambient loop system introduced powered by WSHP adjacent to Radnor Mere and initially serving the office buildings which are all served by VRF systems. Existing heat network continues to serve laboratory buildings.

Phase 4 – Ambient loop extended to laboratory buildings with additional capacity from open loop GSHP. Existing heat network decommissioned and CHP taken offline.

Phase 5 – Continual energy saving through improved network and building efficiencies

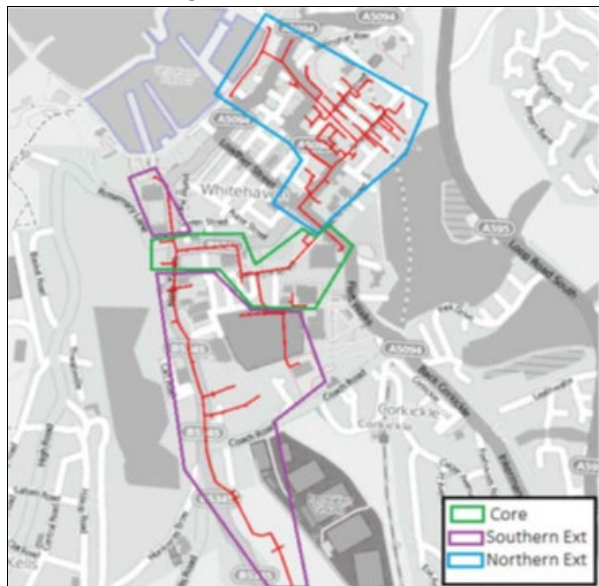
Whitehaven Minewater Heat Kells Lane_FES

Report Date: **2016**
LA Update: **Not Stated**

Project Sponsor:

Copeland Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.80
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£2.18
Other capex (£m)	£2.17
Total capex (£m)	£8.15

Project IRR*	4.00%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2021	2021	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Copeland Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Mine Water Heat Recovery

Project description:

Feasibility shows that minewater-fed network for Whitehaven town centre is technically feasible though financial performance is very poor, and without RHI payments the scheme is highly unlikely to make an operating surplus. Analysis shows that a low temperature scheme, serving only new developments with low temperature heating systems would make a profit, and without grant funding approaches an investible IRR. Such a scheme is dependent on buildings that do not yet exist so scheme development will need to wait until their construction is more certain.

Energy centre description:

Suitable locations for an energy centre to house a 4MW minewater heat pump and ancillary equipment were identified. The preferred site – Castle Meadows car park – is council-owned and is in close proximity to a suitable minewater abstraction borehole and the key heat loads.

Heat/cooling demand phasing description:

For the low temperature network, connections begin in 2021; Civic Quarter replacement, Plot 1 of The Ginns, Plot 1 of the Meadows, 13 Quay St developments. 2022: Plots 2 and 5 the Ginns, Plot 2 at 6 The Meadows. 2023 Plot 3 at the Ginns, and Plot 3 at 6 the Meadows, Preston St Gateway developments. 2024: Plot 4 at 6 the Meadows. 2025: Plot 4 The Ginns. 2026: Plot 5 at 6 The Meadows.

Whitehaven Westlakes Science Park_FES

Report Date: **2016**
LA Update: **Not Stated**

Project Sponsor:

Copeland Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.67
Private Wire (£m)	£1.43
Pipework / distribution capex (£m)	£2.60
Other capex (£m)	£2.72
Total capex (£m)	£10.43

Project IRR*	3.88%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2020	2025

Project Stage

Feasibility

Project Contact Details:

LA Name:	Copeland Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The preferred option is for a network to supply the Westlakes Science Park, though the IRRs are unlikely to be investible even with HNIP funding. It has been advised that further funding be sought in addition to HNIP. (p.116). Investigations considering viability of connecting the Eastern Whitehaven cluster did not improve the economics. The Westlakes Science Park is a majority private sector proposal, that would serve non-domestic loads.

Energy centre description:

A new energy centre site to the north side of Westlakes Science Park has been identified as the preferred option. The network would be supplied by 2x 1180kWth gas CHP engines. (p.62)

Heat/cooling demand phasing description:

The network is proposed in 3 phases. The first connections (a selection of existing and planned buildings) are planned in 2020, the second phase includes the proposed buildings known as Plot 526, and the third phase, Summergrove Hall is planned for after 2025.



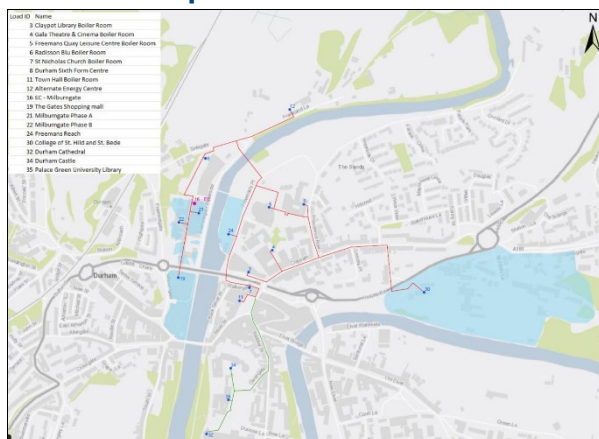
Durham Town Centre_FES

Report Date: **2018**
LA Update: **2020**

Project Sponsor:

Durham County Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£4.93
Private Wire (£m)	£0.63
Pipework / distribution capex (£m)	£3.75
Other capex (£m)	£1.84
Total capex (£m)	£11.15

Project IRR*	3.00%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2019	2022

Project Stage

Feasibility

Project Contact Details:

LA Name:	Durham County Council
Contact Name:	Stephen McDonald
Email:	stephen.mcdonald@durham.gov.uk

Technical Information:

Primary energy source:

Water source heat pumps

Project description:

The core scheme is based upon new and existing public and private sector development on the east and west side of the River Wear. River Source or Sewerage Source Heat pumps are to be the primary heat generators. CHP will not be considered.

Energy centre description:

A number of energy centre locations have been considered. The feasibility was based upon the energy centre being located in the Milburn Gate development. The best economically performing option of the preferred scenarios is for 2x1MW River Source Heat pump.

Heat/cooling demand phasing description:

The heat demand for the Town Centre North and Northern Quarter is 4055MWh in 2019, rising to 8,267MWh in 2020, 11,647MWh in 2021 and finally 14,769MWh in 2022. The Council is unlikely to develop a private wire network.

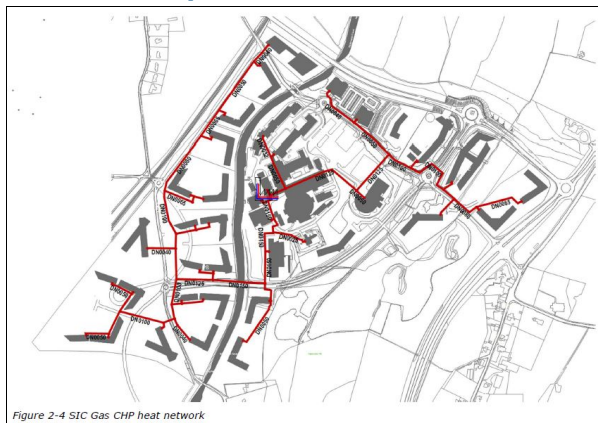
East Runcorn Daresbury Energy Network_FES

Report Date: **2016**
LA Update: **Not Stated**

Project Sponsor:

Halton Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.45
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£4.77
Other capex (£m)	£1.90
Total capex (£m)	£10.12

Project IRR*	Not provided
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2018	2034

Project Stage

Feasibility

Project Contact Details:

LA Name:	Halton Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Over the next twenty years the construction of a new community in East Runcorn - with up to 2800 new homes alongside new schools and retail buildings, and the expansion of the existing Science and Innovation Campus and Business Park - represents a significant opportunity to develop a shared energy network.

Energy centre description:

Gas CHP is assumed to provide baseload heat, hot water and power, with 3.3 MW (thermal) CHP and 5.8 MW of gas boilers required once all consumers are connected. Absorption chillers are considered for use to supply cooling to the Science and Innovation Campus data centre.

Heat/cooling demand phasing description:

First stage connection forecast (as at 2016) to connect in 2018 with 4.5MW of thermal capacity installed (estimated 1.16GWh p.a. heat demand). This increases to installed capacity of 8MWth in 2026 (estimated 9.92GWh p.a. heat demand) rising to full capacity of 9MWth in 2031 (estimated 12.56GWh p.a. heat demand).



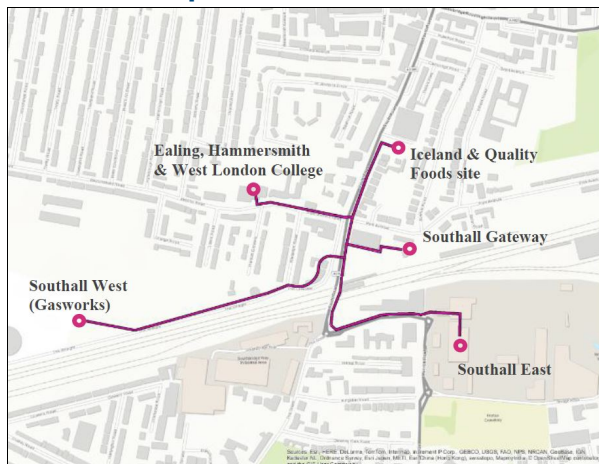
Southall DE_FES

Report Date: **2015**
LA Update: **Not Stated**

Project Sponsor:

London Borough of Ealing

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£5.48
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£3.67
Other capex (£m)	£0.00
Total capex (£m)	£9.15

Project IRR*	12.40%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2019	2043

Project Stage

Feasibility

Project Contact Details:

LA Name:	London Borough of Ealing
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Southall is a vibrant and bustling place, poised to play a renewed role as one of London's most significant growth areas. With the arrival of Crossrail, significant investment from the Mayor's Regeneration Fund and clusters of major development sites, including the Gas Works, Southall is capable of exploiting the opportunities presented by this enhanced connectivity and committed investment.

Energy centre description:

Heat is provided for the scheme via combined heat and power (CHP) technology, with a large energy centre (EC) housing boilers and gas engines to be constructed on the site of the redeveloped Southall Gasworks. A heat network will take heat from the EC to serve new loads on the Gasworks site, as well as developments to the east, and to the south of the railway.

Heat/cooling demand phasing description:

Cumulative heat loads (excluding primary and secondary losses) reach a plateau at 24,000 MWh/year as the full build-out of all connected development sites is expected to happen in 2043.

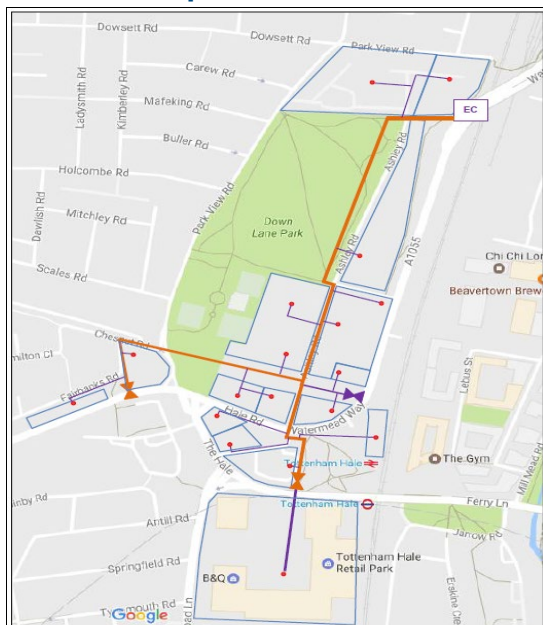
Tottenham Hale_FES

Report Date: **2017**
LA Update: **2019**

Project Sponsor:

London Borough of Haringey

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£10.24
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£3.64
Other capex (£m)	£18.04
Total capex (£m)	£31.92

Project IRR*	7.10%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2022	2023	2035

Project Stage

Feasibility

Project Contact Details:

LA Name:	London Borough of Haringey
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Feasibility work in 2017 considered 2 scenarios; "Extended Tottenham Hale" and "Central Tottenham Hale". The figures shown below are for the scenario variation "Extended Tottenham Hale with expansion capacity and 20% grant". The scheme is for 3.5MWe CHP and gas back up to supply heat to majority new build domestic and non-domestic loads, with a very small fraction of existing buildings. The work completed shows no opportunity for private wire, though it has not been categorically ruled out at time of writing. Expect updated feasibility and business case to be completed by Haringey Council in 2019/20.

Energy centre description:

2017 feasibility proposes an Energy Centre under the Watermead Way flyover and the area adjacent to this. It was proposed to develop the EC in two phases. The Energy Centre is anticipated to eventually house 3.5MWe CHP and 17MWth gas boilers at full build out. See summary forecast financial information opposite (from 2017). Scheme scope and phasing expected to be revisited in 2019.

Heat/cooling demand phasing description:

The Extended Tottenham Hale scenario analysed in 2017 has a peak heat demand of 17MW. The Central Tottenham Hale scenario has a peak heat demand of 11MW. For the extended Tottenham Hale scheme, heat demand is 12,853MWh/yr. Scope of scheme and phasing to be revisited in 2019. Earliest FID 2020 with subsequent dates provisional at this stage.

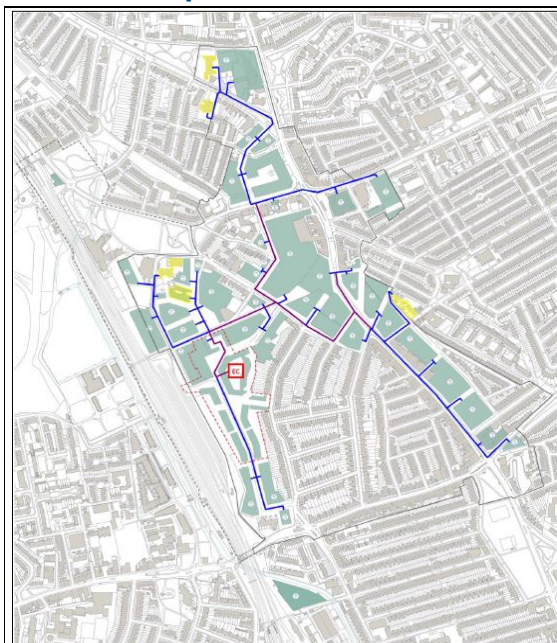
Wood Green_FES

Report Date: **2016**
LA Update: **2019**

Project Sponsor:

London Borough of Haringey

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£22.10
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£6.80
Other capex (£m)	£2.00
Total capex (£m)	£30.90

Project IRR*	2.60%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2023	2038

Project Stage

Feasibility

Project Contact Details:

LA Name:	London Borough of Haringey
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Feasibility study in 2016 analysed a new network to serve a large programme of regeneration around Wood Green. The initial source of low carbon heat was anticipated to be gas-fired combined heat and power, with an aspiration to connect to the energy from waste plant in Edmonton in the longer term. It envisaged that electricity can be sold via private wire to Haringey Council. Heat would supply mainly new developments proposed in the area, alongside some existing loads. Expect updated feasibility and business case to be completed by Haringey Council in 2019/20.

Energy centre description:

The proposed energy centre was expected to be integrated into the Clarendon Square development. The energy centre was assumed to be made available in early 2020s to allow construction of scheme to commence. The feasibility work suggested the fully built out scheme is estimated to require around 28MW of gas boiler plant and 5.3MWth of gas-fired CHP. See the summary forecast financial information opposite from 2016. Note: the scheme's feasibility, phasing and delivery timescales are expected to be revisited by Haringey Council in updated feasibility work and subsequent business case in 2019/20.

Heat/cooling demand phasing description:

Feasibility work in 2016 estimated the total annual heat demand on full build out of the masterplan at 28.2 GWh. Phase 1 was assumed to be Clarendon Road, areas adjacent to the railway and the Cultural Quarter. Phase 2 assumed to include the Mall, Morrisons and High Road South. Phase 3 assumed to include the Civic Centre, Bus Depot and Mecca Bingo sites. Future timelines are uncertain - FID unlikely to be prior to 2021 with build out dates to follow.



North Lewisham Heat Network_FES

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

London Borough of Lewisham

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£7.68
Other capex (£m)	£0.00
Total capex (£m)	£7.68

Project IRR*	15.30%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2025

Project Stage

Feasibility

Project Contact Details:

LA Name:	London Borough of Lewisham
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Boiler - EfW

Project description:

The opportunity is to connect the SELCHP energy from waste facility to a number of new developments in the north Lewisham area. The North Lewisham continues from the point of interface with the New Cross study, which is the junction of Surrey Canal Road and Grinstead Road. The pipework running between SELCHP and this interface point (i.e. down Surrey Canal Road) was assessed in the previous feasibility study and the sizing included an allowance for the loads included in this North Lewisham extension study.

Note that the use of two different heat network names across the two studies gives the impression that there would be two separate heat networks – the New Cross and the North Lewisham heat networks. These two names are used to define two separate studies, focusing on two areas of what would be the same heat network if all loads connected.

Energy centre description:

n/a - all heat to be supplied by SELCHP.

Heat/cooling demand phasing description:

The scope of this feasibility assessment is therefore to build upon the analysis undertaken in the New Cross Heat Network feasibility assessment to include the following development sites: The Wharves, Deptford; Cannon Wharf; Marine Wharf East; Marine Wharf West; Yeoman Street; Neptune Wharf; Convoys Wharf; Arklow Road. Annual heat demand is estimated at 47GWh.

LBL planning officers and local housing associations will also be consulted to determine whether there are additional sites that should be considered for connection.

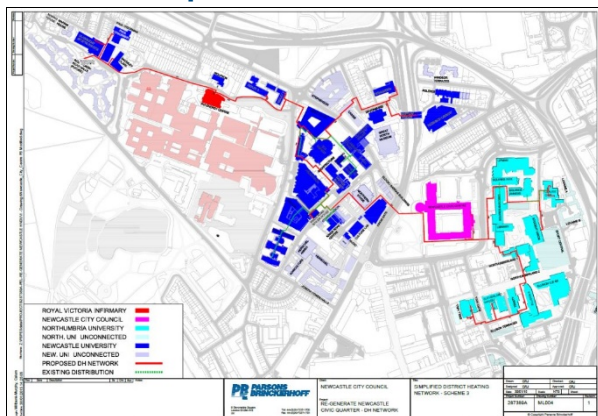
Civic Quarter District Energy Scheme_FES

Report Date: **2015**
LA Update: **Not Stated**

Project Sponsor:

Newcastle-upon-Tyne City Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£6.09
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.00
Total capex (£m)	£6.09

Project IRR*	10.70%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2018	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Newcastle-upon-Tyne City Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The project is dependent on securing surplus heat from the energy centre at the Royal Victoria Infirmary (RVI). In order to secure sufficient heat to meet the project objectives of supplying heat to the three key stakeholders while meeting the RVI's requirement would require an upgrade of the existing energy centre at the RVI which is currently operated by Veolia (formally Dalkia). The preferred scheme supplies over 20GWh of low carbon heat from the RVI energy centre to key stakeholder buildings via a 1.8km buried heating network at a capital cost of £5million, resulting in a total CO2 reduction of 6,300 tonnes per year.

Energy centre description:

Two 1.9MW CHP engines are currently installed in the Royal Victoria Infirmary energy centre, manufactured by Jenbacher (model: JMS 612). The energy centre is operated under a 25-year PFI contract which ends in 2027. The CHPs are understood to have been installed in around 2002. They are due for a major refurbishment around 2017. The preferred replacement engines have been assessed to be 2 x JMS 624 CHP engines with 8.276MWth/8.802MWe capacity.

Heat/cooling demand phasing description:

Not Provided



GIFHE(peak)_FES

Report Date: **2020**

LA Update: **2020**

Project Sponsor:

North East Lincolnshire Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£5.64
Private Wire (£m)	£1.21
Pipework / distribution capex (£m)	£9.33
Other capex (£m)	£3.25
Total capex (£m)	£19.43

Project IRR*	2.50%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2022	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	North East Lincolnshire Council
Contact Name:	Tony Neul
Email:	tony.neul@nelincs.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Heat network serving educational facilities, hospital outbuildings, care facilities and residential developments around the Grimsby Institute (Further and Higher Education Campus) and Diana Princess of Wales Hospital in Grimsby.

Energy centre description:

Energy centre is proposed to be located on the estate of Diana, Princess of Wales Hospital adjacent to an existing Energy Centre (separate building). The energy centre is proposed to employ gas CHP (to meeting a significant power load), Groundwater sourced Heat Pumps, heat recovery from the hospital and (peaking) gas boilers. The proportion of the heat supplied from Heat Pumps is an important consideration since this could significantly improve the carbon performance of the scheme as compared a scheme dominated by gas CHP.

Heat/cooling demand phasing description:

Connection of existing consumers is phased based on known boiler ages for key consumers. Developments are connected as they are built out. The network is proposed to originate from the Diana, Princess of Wales Hospital site, which is also among the first connections. A potential major re-build of the hospital within the next 10 years will enable significant expansion.

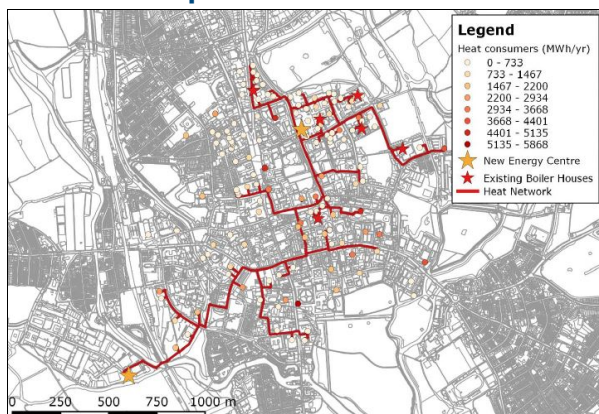
Oxford City Centre_FES

Report Date: **2016**
LA Update: **Not Stated**

Project Sponsor:

Oxford City Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£25.79
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£13.16
Other capex (£m)	£0.00
Total capex (£m)	£38.95

Project IRR*	14.00%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2018	2019	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Oxford City Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Carbon reduction has been the driver for Oxford's investigations into heat networks suitability. It is no longer considered appropriate for Oxford to pursue large scale gas CHP and biomass options for heat networks in the city centre (the approach that the feasibility studies favoured), as Oxford is now leading the way in setting up a zero emission zone for parts of the city that have air quality issues. The conventional large scale gas CHP option for heat networks involves burning more gas locally and more local emissions - significant carbon reduction would only kick in as a progressive move was made to biomass burning - again there will be more local emissions, and large truck deliveries of biomass fuel to the energy centres. (Also biomass fuel that is truly sustainable - ie. from managed woodland in the region - is expected to become more difficult to source.)

Rather than pressing on with detailed project development using the gas/biomass combustion approach. We have just appointed consultants to undertake feasibility on clean solutions for a heat network for the Science Area of the city centre, assessing current levels of carbon and NO2 emissions as a starting point, and investigating innovative approaches that will not have a negative impact on Oxford's air quality.

Energy centre description:

Not Provided

Heat/cooling demand phasing description:

Not Provided

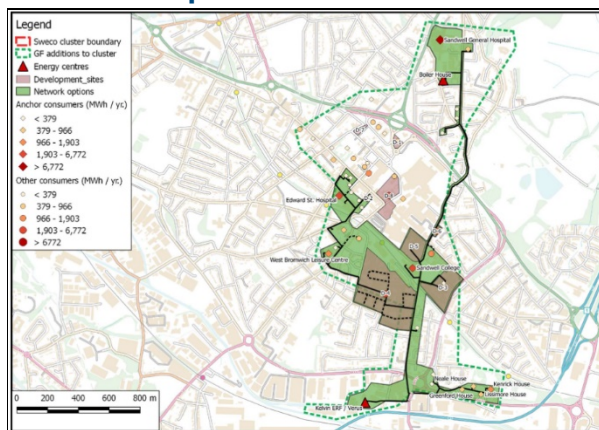
West Bromwich_FES

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Sandwell Metropolitan Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£4.81
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£14.58
Other capex (£m)	£0.83
Total capex (£m)	£20.22

Project IRR*	6.09%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2019	2020	2021	2026

Project Stage

Feasibility

Project Contact Details:

LA Name:	Sandwell Metropolitan Borough Council
Contact Name:	Mark Taylor
Email:	mark_taylor@sandwell.gov.uk

Technical Information:

Primary energy source:

Waste heat – Other (without heat pump)

Project description:

Heat supply from planned Energy from Waste plant supplying heat to Opp1&2 networks plus connection to Sandwell General Hospital and West Bromwich town centre with a new CHP plant at Sandwell General Hospital

Energy centre description:

Heat offtake from planned Energy from Waste plant with gas boilers for peak/backup, Gas CHP plant at the Sandwell General Hospital, peak/backup boilers near Kenrick Way

Heat/cooling demand phasing description:

Not Provided



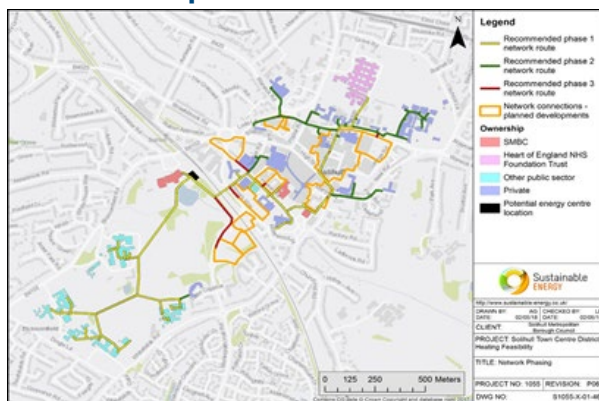
Solihull Town Centre_FES

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Solihull Metropolitan Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£4.60
Private Wire (£m)	£0.39
Pipework / distribution capex (£m)	£14.88
Other capex (£m)	£0.00
Total capex (£m)	£19.48

Project IRR*	3.72%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2021	2027

Project Stage

Feasibility

Project Contact Details:

LA Name:	Solihull Metropolitan Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Solihull Town Centre has been identified as an area of high enough heat density to support a heat network.

Energy centre description:

The energy centre would contain a 823kW_e CHP, a 3MW heat pump and 6.6MW_{th} of auxiliary boilers for phase 1. In phase 2, a 1560kW_e CHP and 3MW_{th} of auxiliary would be added. In phase 3, approximately 5-6MW of auxiliary would be added to the network, although most likely not at the energy centre but in one of the developments connecting to the network in phase 3.

Heat/cooling demand phasing description:

The proposed network would connect up mainly council buildings in phase 1, as well as the hospital and a few private sector buildings. A small private wire network would also be part of phase 1, serving the hospital, council buildings and a private sector building (Touchwood shopping centre). Phase 2 adds several private sector connections, and phase 3 connects proposed developments.

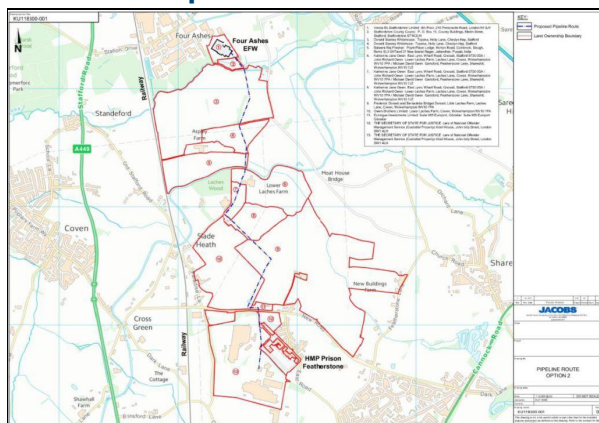
Veolia Energy from Waste_FES

Report Date: **2015**
LA Update: **Not Stated**

Project Sponsor:

Staffordshire Moorlands District Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.00
Total capex (£m)	£4.77

Project IRR*	Not provided
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Staffordshire Moorlands District Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – EfW

Project description:

Staffordshire County Council (SCC) is contracting with Veolia Environmental Services (Veolia) in the delivery of a 300,000tpa energy recovery facility (ERF) at Four Ashes Industrial Estate, Staffordshire. The facility has recently been completed and was deemed fully operational in 2014. The plant has been designed to be combined heat and power (CHP) enabled and it is estimated that the turbine has the capacity to provide up to 18.5MWth hourly which has the potential to be exported through a district heating scheme, to viable local end users. There are three prisons on the site at Featherstone and have a capacity of approximately 2,800 inmates. From discussions with the MoJ, it is understood that there are plans for expansion of the Oakwood facility which could increase the capacity by a further 500-1000 inmates over the coming years. Due to the nature of the operation of the three prisons, there is a demand for heating over a 24 hour period throughout the year, although this naturally fluctuates with the season, occupancy etc. Relative to other district heating schemes providing domestic hot water demands this project offers a potential to supply constant and relatively predictable base load heating requirement over a long term.

Energy centre description:

The DH scheme considered includes modification of the existing ERF to accommodate a new heat recovery system, DH heat exchanger, district heating pipework and associated pumps, end users heat delivery substations and the modifications to the prisons' existing boiler plant to accommodate the heat delivery substations.

Heat/cooling demand phasing description:

Not available

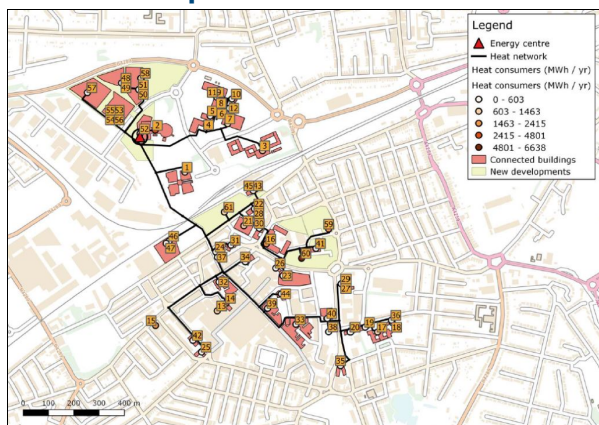
North Star and Town Centre_FES

Report Date: **2016**
 LA Update: **Not Stated**

Project Sponsor:

Swindon Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£8.46
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£7.14
Other capex (£m)	£4.68
Total capex (£m)	£20.28

Project IRR*	8.00%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2019	Not Provided	2027

Project Stage

Feasibility

Project Contact Details:

LA Name:	Swindon Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

North Star is located to the north of Swindon town centre, the two areas divided by the London to Bristol rail line. The North Star area is a focus for major redevelopment involving the redevelopment of the Oasis Leisure Centre, the construction of an indoor ski facility, arena and associated leisure and retail development.

Energy centre description:

3 x 5.8MWth gas CHPs plus 22.3MWth of gas boilers proposed to supply the full network. Absorption chillers considered for supplying cooling to the ski facility. The figures presented reflect the heat only scheme. The inclusion of cooling is still estimated to provide a positive return (6.2 PIRR over 40 years) but is slightly lower than the heat only scheme.

Heat/cooling demand phasing description:

Within the Town Centre area 35 buildings were identified with sufficient heat consumption and proximity to a probable heat network route (from the North Star site) to enable connection to a heat network. Assumed connections include the station and Kimmerfields developments. These developments present an ideal opportunity where their phasing can coincide with the establishment of a network, particularly Kimmerfields which present a major load from a mix of commercial and residential properties.

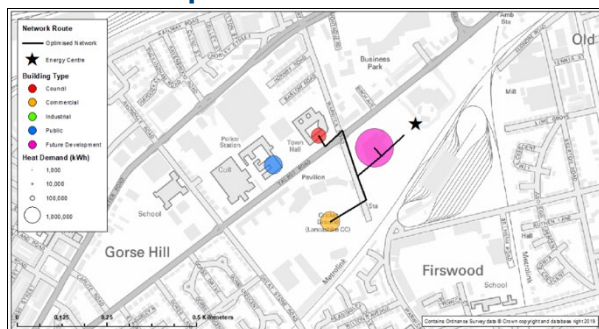
Trafford Park Heat Network_FES

Report Date: **2020**
LA Update: **2020**

Project Sponsor:

Trafford Metropolitan Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.29
Private Wire (£m)	£0.38
Pipework / distribution capex (£m)	£1.28
Other capex (£m)	£1.24
Total capex (£m)	£6.19

Project IRR*	3.20%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2021	2022	2024	2024

Project Stage

Feasibility

Project Contact Details:

LA Name:	Trafford Metropolitan Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

A network incorporating two existing buildings and four future developments (all part of the UA92 development). It was found that a CHP only network resulted in a 40 year IRR of 5.4% but negative carbon savings over 40 years. A hybrid solution is therefore recommended incorporating both a gas CHP and a Sewage Source Heat Pump (SSHP) as a source of low carbon heat. It was found that a 860kWth gas CHP, a 250kW SSHP and top-up boilers result in an IRR of 3.2% and carbon savings of 1,800 tonnes over 40 years. The IRR can be improved if capital funding is provided from a source such as HNIP.

Energy centre description:

The proposed energy centre location is an area of land on the proposed UA92 development. The primary reasons for the sites selection are its proximity to the largest heat loads on the network, and the potential integration with the proposed future development. The Stretford Sports Village provides an alternative location which is under council ownership, not shown on the network due to uncertainty regarding the long term future of the current site and proposals for a replacement leisure centre at an alternative nearby location. Technically, the Sports Village and/or future leisure centre site is likely to offer a good addition to the network and it is suggested that the council takes a strategic view on this opportunity.

Heat/cooling demand phasing description:

The Trafford South network described above is recommended as the first step in the development of a larger network. This could include expansion to:

- Additional existing loads in the surrounding area, where engagement has not been successful to date. For example, Trafford College and Stretford High School.
- Additional future developments in the surrounding area as outlined in the emerging Civic Quarter Area Action Plan. Analysis shows that connection to additional office or residential developments could increase the IRR and lead to greater CO2 savings.
- Buildings within the Trafford North cluster should additional loads present themselves, or engagement with Manchester United become successful.



MAPPING AND MASTERING PLANNING STAGE



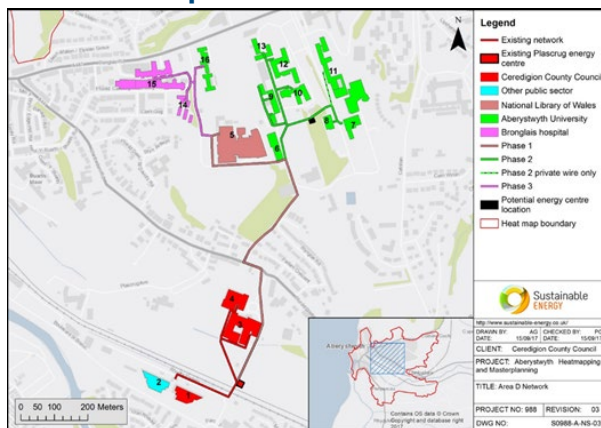
Aberystwyth_MAP

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Ceredigion County Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£1.77
Private Wire (£m)	£0.29
Pipework / distribution capex (£m)	£1.89
Other capex (£m)	£0.00
Total capex (£m)	£3.94

Project IRR*	11.80%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Ceredigion County Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Boiler - Biomass

Project description:

There is potential to extend the existing district heating network at Plasrugg (currently connecting Ceredigion County Council (CCC) offices, Welsh Government offices, Ysgol Penweddig and Plasrugg Leisure Centre) extending to include the National Library of Wales, Aberystwyth University and Bronglais Hospital. The network would be served by the existing biomass boiler, gas CHP and an additional biomass boiler. The project would have a material impact on heat decarbonisation in Aberystwyth. Benefits for CCC include reducing carbon emissions, potential revenue generation, reducing operational / energy costs, utilising local energy sources, improving energy security, and reducing fuel poverty.

Energy centre description:

The network would be served from 2 energy centres; the existing Plasrugg energy centre and a new energy centre at Aberystwyth University. Plasrugg would house the 500kWe gas CHP engine and backup boilers required for phase 1. For additional network phases, backup boilers would need to be housed at Aberystwyth University. Gas CHP units for additional network phases would be located in containerised units adjacent to the existing Plasrugg energy centre. For the full phase 3c network, an additional area of approximately 300m² would be required adjacent to the Plasrugg energy centre and approximately 220m² at Aberystwyth University.

Heat/cooling demand phasing description:

Phase 1 will extend the existing network to the National Library of Wales and connect existing heat network connections to private wire. Phase 2 will connect key buildings at Aberystwyth University. Phase 3 will then connect Bronglais Hospital and Pantycelyn (an additional Aberystwyth University building).

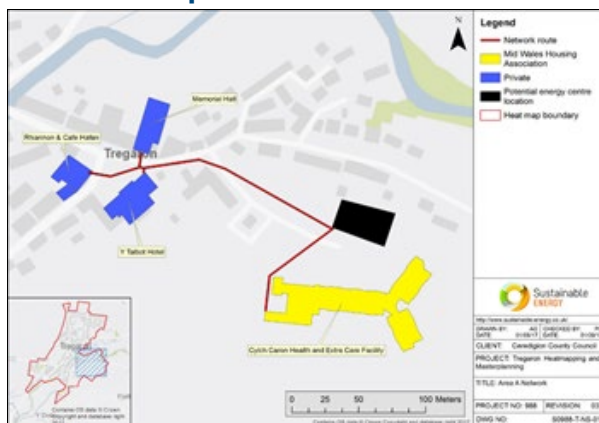
Tregaron_MAP

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Ceredigion County Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.23
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.16
Other capex (£m)	£0.00
Total capex (£m)	£0.40

Project IRR*	6.60%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Ceredigion County Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Boiler - Biomass

Project description:

A district heat network in this area would supply heat to Cylch Caron planned development, Y Talbot Hotel, Rhiannon and Café Hafan, and the Memorial Hall by means of a biomass boiler. The network will provide benefits to Ceredigion County Council (CCC) including generating revenue, local carbon reduction, and utilising local energy sources, through woodchip purchase. The network could also potentially improve energy security and resilience against rising energy prices.

Energy centre description:

An energy centre and woodfuel delivery area to accommodate a 250 kW biomass boiler would require a land area of approximately 1,000 m². It has been assumed that this would be located adjacent to the Council-owned car park to the north of the Cylch Caron development.

Heat/cooling demand phasing description:

No potential viable network extensions have been identified. The network has therefore been presented as a single phase.

Corby Town Centre_MAP

Report Date: **2018**
LA Update: **2019**

Project Sponsor:

Corby Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.81
Private Wire (£m)	£0.12
Pipework / distribution capex (£m)	£0.45
Other capex (£m)	£0.33
Total capex (£m)	£1.71

Project IRR*	6.00%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Corby Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The cluster comprises a mixture of public and private sector connections; dominated by the energy demands of Corby Community Hospital and the Swimming Pool. A range of scenarios were assessed with the most commercial incorporating buildings up to and including extension 2: Swimming Pool, Cube, Grosvenor House, Corby Hospital complex as heat and electrical customers, and the Cinema as a private wire customer. With a HNIP contribution equivalent to 25% of the total CAPEX, the IRR is 4.5%. Whilst the extension of the network to include extension 3 (Job Centre and a new residential development), and extension 4 (Deene House), this would be to the detriment of the financial returns and are not deemed commercially viable to connect.

Energy centre description:

A new energy centre close to/adjacent to Corby Swimming Pool is proposed - There is a small area of undeveloped land to the rear of the pool that is believed to be large enough. It is close to a gas main that is currently used by the pool and is in a concealed location that would have a limited impact on local aesthetics. The area can be accessed from the main road by a service road. A gas-fired CHP is proposed. The existing heating assets in the swimming pool and hospital are not very old and are proposed to be retained for back-up.

Heat/cooling demand phasing description:

- Core – consists of the core of the heat network, i.e. Swimming pool, Savoy Cinema, Corby Cube and Grosvenor buildings.
- Extension 1 - Core buildings plus the Corby Urgent Care centre and the Lakeside GP surgery.
- Extension 2 – Core, extension 1 plus the remaining 4 buildings on the hospital site. This includes Corby Community Hospital, Nuffield Hospital, Oasis Dental Practice and Willowbrook Health Centre. No cooling loads have been considered. To be investigated further during a feasibility study.

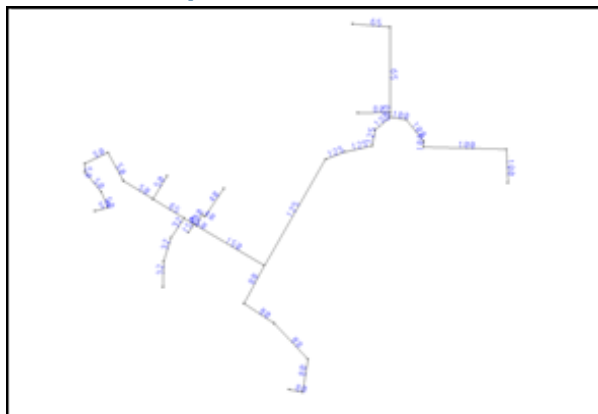
Manor Royal _ Industrial and business area_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Crawley Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.00
Private Wire (£m)	£0.09
Pipework / distribution capex (£m)	£2.29
Other capex (£m)	£0.97
Total capex (£m)	£6.35

Project IRR*	3.90%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2020	2021	2021

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Crawley Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Industrial and office building area with a total heat demand of 6.6 GWh/year and an electricity demand of 10.3GWh/year. The opportunity is located on the west site of the business park. The project consists of connecting with a district heating network main anchor loads in the area selected in order to supply heat and electricity.

Energy centre description:

The location of the Energy centre is likely to be on CBC trucks car park, located within the Cluster. A CHP engine supplying heat to the cluster and electricity to a selection of stakeholders is modelled.

Heat/cooling demand phasing description:

No phasing schedule as this stage has been included in the model.



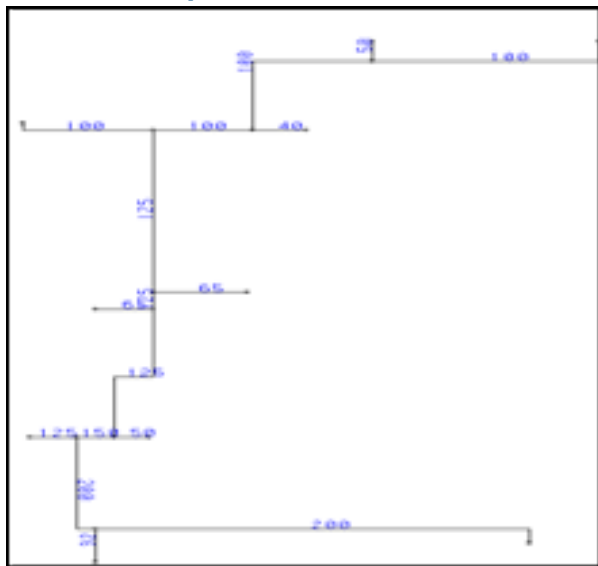
Manor Royal_Fleming Way and Manor Royal Road_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Crawley Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.58
Private Wire (£m)	£0.08
Pipework / distribution capex (£m)	£2.44
Other capex (£m)	£1.03
Total capex (£m)	£7.14

Project IRR*	8.10%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2020	2021	2021

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Crawley Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Mainly offices located between Fleming Way and Manor Royal road. Total heat demand of 9.7 GWh/year and an electricity demand of 31.1 GWh/year. The opportunity is located on the centre of the business park. The project consists of connecting with a district heating network main anchor loads in the area selected in order to supply heat and electricity.

Energy centre description:

It was indicated that available land on the south side of Harwoods Jaguar Land Rover showroom (south side of Manor Royal and Faraday Road junction) could be used for an energy centre. This land is a non-allocated business hub at the time of the writing.

Heat/cooling demand phasing description:

No phasing schedule as this stage has been included in the model.



Chesterfield_MAP

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Derbyshire county

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£14.09
Private Wire (£m)	£0.22
Pipework / distribution capex (£m)	£15.70
Other capex (£m)	£1.85
Total capex (£m)	£31.86

Project IRR*	10.28%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2020

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Derbyshire county
Contact Name:	Denise Ludlam
Email:	Denise.Ludlam@derbyshire.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

New network opportunity in central Chesterfield sourcing heat from a single energy centre containing gas CHP and gas boiler plant.

Energy centre description:

Energy centre is proposed to be on the Royal Chesterfield Hospital Site and is estimated to require the following capacities of plant to serve the scenario 6 network: Initial phase - 6.6MWe of gas CHP, 13MW gas boiler, Final phase - additional 10MW gas boiler

Heat/cooling demand phasing description:

Scenario 6 total heat demand is expected to be 60,006MWh p.a. with a peak demand of 19.6MW, the first phase (containing existing buildings only) has a peak demand of 11.3MW.

Clay Cross_MAP

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Derbyshire county

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£2.68
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£5.55
Other capex (£m)	£0.41
Total capex (£m)	£8.65

Project IRR*	7.54%
Considering third party finance?	No

* *Real pre-tax pre-finance*

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2020

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Derbyshire county
Contact Name:	Denise Ludlam
Email:	Denise.Ludlam@derbyshire.gov.uk

Technical Information:

Primary energy source:

CHP – EfW

Project description:

New network opportunity sourcing heat from the proposed Clay Cross Energy from Waste facility and serving 11 sites in Clay Cross.

Energy centre description:

The proposed Clay Cross Energy from Waste facility - planning permission on the facility has been granted and is to be installed and operated by Larkfleet group. Lark energy confirmed that the district heating network energy centre could be located on the same site as the EfW facility.

Heat/cooling demand phasing description:

Boiler installation will be split into two phases (2020 and 2025). 12MW installed operational capacity is proposed in 2025 allowing full load to be met without any heat recovery element. Demand is estimated to be 3MW and 6MW for 2020 and 2025 respectively.



Hospital and HMP IoW_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Isle of Wight Council

Network Map:



Technical Information:

Primary energy source:

CHP – Gas

Project description:

Heat network connecting HMP IoW, IoW College and St. Mary's hospital

Energy centre description:

CHP plant is proposed to be placed at St. Mary's hospital and heat recovery from IoW Waste Recovery Park (EfW).

Heat/cooling demand phasing description:

Hospital, IoW College, HMP Parkhurst and HMP Albany are connected from the first year of construction.

Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.00
Total capex (£m)	£0.00

Project IRR*	Not provided
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2022

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Isle of Wight Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Newport Harbour _ Hospital and HMP IoW_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Isle of Wight Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.00
Total capex (£m)	£0.00

Project IRR*	Not provided
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2022

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Isle of Wight Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Network connecting consumers from network 1 and network 2. Phase 1 includes all consumers. Phase 2 connects consumers at Newport Harbour development area from the start of construction.

Energy centre description:

The primary supply is gas CHP located at the hospital area. Heat is also supplied by WSHP at Fairlee Water Treatment Works and by heat recovery from Waste Recovery Park (EfW)

Heat/cooling demand phasing description:

Not Provided

Newport Harbour _ Hospital and HMP IoW _ urban extensions_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Isle of Wight Council

Network Map:



Technical Information:

Primary energy source:

CHP – Gas

Project description:

Network, which combines network 3 and urban extensions in the north and in the east of Newport.

Energy centre description:

Energy is supplied by Gas CHP at hospital location, WSHP at Fairlee WTW and heat recovery from Isle of Wight Waste Recovery Park (EfW)

Heat/cooling demand phasing description:

Not Provided

Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.00
Total capex (£m)	£0.00

Project IRR*	Not provided
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2022

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Isle of Wight Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk



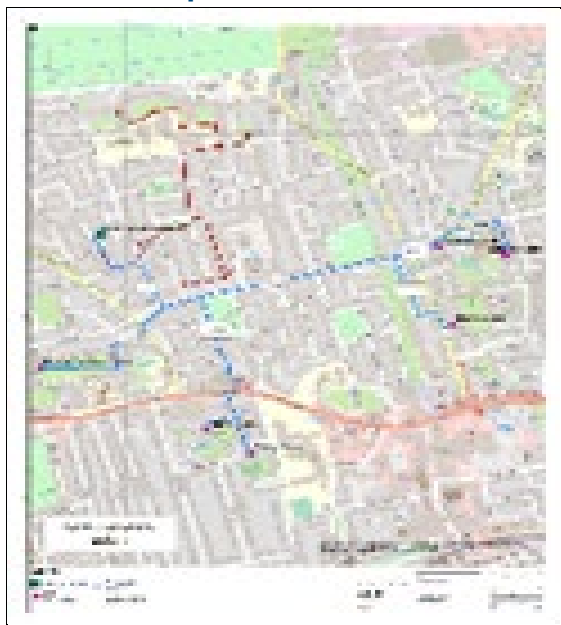
North Peckham_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

London Borough of Southwark

Network Map:



Technical Information:

Primary energy source:

CHP – Gas

Project description:

The North Peckham Estate is one of Southwark's largest existing heating networks. This opportunity explored the options for extending the network and installing a CHP engine in the existing energy centre on Blake's Road

Energy centre description:

There is an existing EC on Blake's Road that could potentially accommodate a c. 2.5MW CHP engine, if the removal of 1no. 5MW boilers currently located in the plant room can be removed.

Heat/cooling demand phasing description:

Heat demand is existing; connection could be implemented immediately. Best performing scenario was to extend the network south to Sceaux Gardens but not further.

Summary forecast financial information:

Energy generation capex (£m)	£1.68
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.41
Total capex (£m)	£2.09

Project IRR*	7.01%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2018	2019	2020	2020

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	London Borough of Southwark
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk



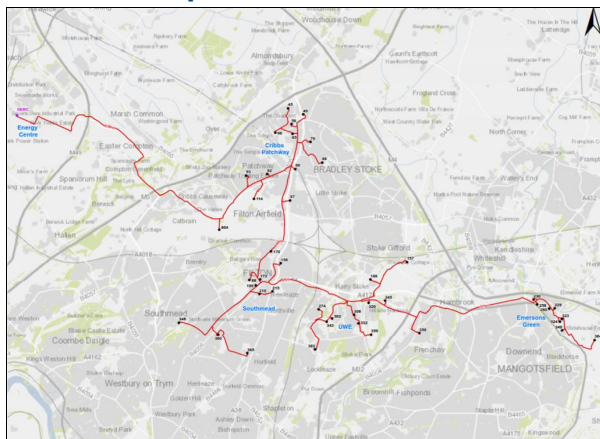
SERC EfW heat supply_MAP

Report Date: **2015**
LA Update: **Not Stated**

Project Sponsor:

South Gloucestershire Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.05
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£27.83
Other capex (£m)	£3.03
Total capex (£m)	£33.91

Project IRR*	Not provided
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	South Gloucestershire Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – EfW

Project description:

A heat network is proposed to connect the significant heat loads in Cibbs Patchway, Southmead and UWE to the Sita Severnside energy recovery centre. With baseload heat estimated at 137.8GWh per year and potential additional annual heat loads of 33.2GWh the project offers an estimated heat density of just under 9MWh per meter of pipe installed and an undiscounted payback of 9 years.

Energy centre description:

Not Provided

Heat/cooling demand phasing description:

Cibbs Patchway is estimated to provide 49GWh p.a. of existing heat demand with a potential further annual 9.3GWh. Southmead is estimated to provide 33.3GW p.a. of existing heat demand with a potential further annual 22.9GWh from GKN Aerospace and Airbus. UWE is estimated to provide an annual 55.4GWh of heat loads. As such total heat loads assessed in the area have been estimated at 170GWh per year.



PROJECTS THAT ARE UNDER CONSTRUCTION

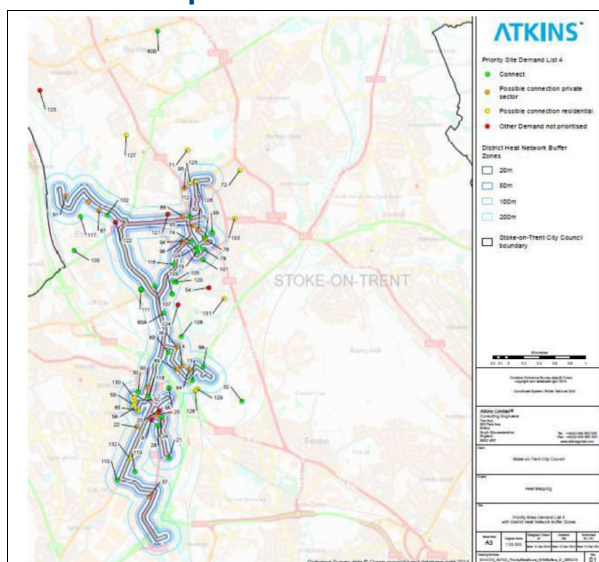
Deep Geothermal_COM_CST

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Stoke-on-Trent City Council (SoTCC)

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£32.45
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£17.41
Other capex (£m)	£1.07
Total capex (£m)	£50.93

Project IRR*	6.83%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2018	2020

Project Stage

Under Construction

Project Contact Details:

LA Name:	Stoke-on-Trent City Council (SoTCC)
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Geothermal

Project description:

SoTCC is considering a structure whereby heat is supplied to a mix of commercial and public sector. Average annual heat supplied to customers is estimated to be 45GWh. The head demand for the first phase is proposed to be met through back-up gas boilers of 10.5MW. A deep geothermal well is the proposed primary technology due to connect in 2019. Anchor load customers are Staffordshire University campus and SoTCC owned buildings and various other public sector buildings representing 60% of the total demand.

Energy centre description:

The deep geothermal energy centre will be owned and operated by a private sector owner operator. The project will own on site gas for system resilience and initial heat supply up to the point that the deep geothermal system is connected. The deep geothermal solution will comprise two wells, a doublet, drilled into the carboniferous limestone reservoir located at a depth of up to 4,000m. The production well will target the area where the reservoir is deepest and where a targeted production temperature of over 100°C is likely to be achieved. The hot geothermal fluid will be pumped to the surface using an electrical submersible pump where it will be passed through a heat exchanger and then send into the DHN.

Heat/cooling demand phasing description:

Heat connections are aimed to be in 2018/19 to the University, SoTCC buildings, schools, private housing association, local swimming pool and other commercial customers. Full loads are estimated to be connected by 2020.



PROJECTS CURRENTLY NOT BEING PURSUED BY LOCAL AUTHORITY SPONSOR



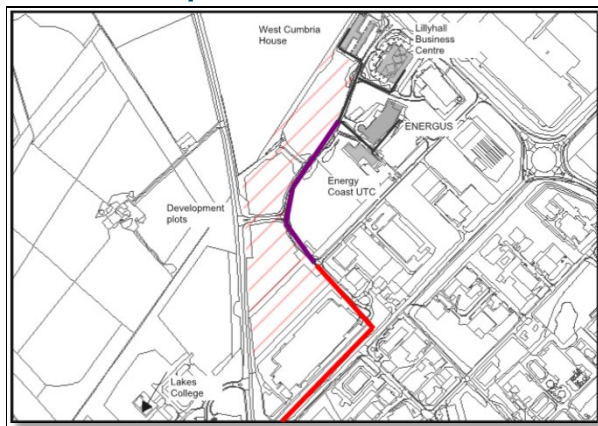
Lillyhall Hub_FES

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Allerdale Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£2.44
Total capex (£m)	£2.44

Project IRR*	0.80%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2018	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Allerdale Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Boiler - Biomass

Project description:

Lillyhall Hub. a proposed standalone network located at an out of town business park with a series of offices and light industry. The only economically feasible option, but still only feasible with grant funding. Scheme is in two phases, and is dependent on phase 2 connections being built, as at present they are not in existence.

Energy centre description:

Biomass. Containerised woodchip biomass energy centre. 0.5MW. 85% Efficiency. 100m3 thermal store. 3MW gas back up boiler providing 26% of the load.

Heat/cooling demand phasing description:

The most feasible project would be the Lillyhall Hub. There are several plots nearby earmarked for future development, which would provide phase 2 of the network. The network is only feasible if phase 2 heat demands are constructed. Total heat demand is 2,111MWh/yr.

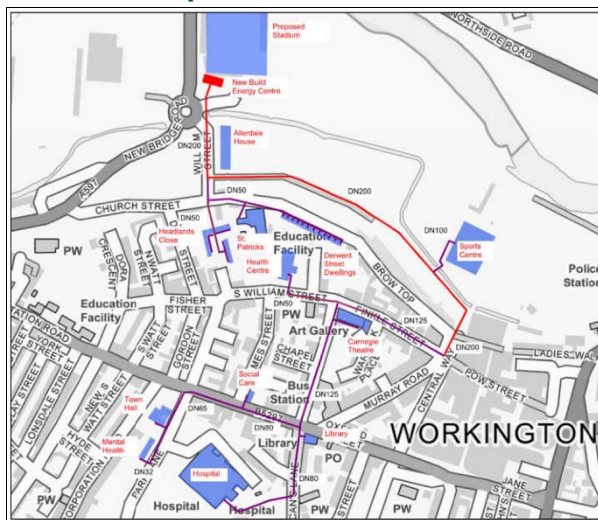
Town Centre Hub_DPD

Report Date: **Not Stated**
LA Update: **2019**

Project Sponsor:

Allerdale Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£1.08
Private Wire (£m)	£0.11
Pipework / distribution capex (£m)	£2.39
Other capex (£m)	£1.16
Total capex (£m)	£4.75

Project IRR*	5.42%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2019	2020	2021	Not Provided

Project Stage

Detailed Project Development

Project Contact Details:

LA Name:	Allerdale Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Heat would be provided to a potential new Stadium planned for construction in 2020/21, Workington Hospital, Workington Leisure Centre and a variety of smaller public sector buildings. No commercial or private residential loads are envisaged as part of the initial build-out, reducing project risk, but connections to some social housing owned by Derwent & Solway Housing Association is included. To aid project economics, electricity is exported by private wire to the Stadium, to local Council offices and to the Leisure Centre.

Energy centre description:

A central energy centre could be located on the site of the new Stadium, allowing benefits for both projects via a coordinated approach. Options appraisal arrived at a 600kWe engine being the optimum size for the Day One load. The engine is of sufficient size to provide more than 75% of the annual heat load from the engine but will also achieve economic running hours. Residual heat will be provided by backup gas boilers. There is insufficient local electrical demand to make use of all electricity produced from the engine, and a proportion will be exported to the national grid.

Heat/cooling demand phasing description:

The project would be constructed over fifteen months from January 2020 and it is expected to cost £4.773m, with the largest percentage of this being related to below ground pipework.

Basingstoke_FES

Report Date: **2019**
LA Update: **2019**

Project Sponsor:

Basingstoke and Deane Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£2.10
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£3.07
Other capex (£m)	£3.06
Total capex (£m)	£8.36

Project IRR*	6.80%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2021	2021	2025

Project Stage

Feasibility

Project Contact Details:

LA Name:	Basingstoke and Deane Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

There is an opportunity for Basingstoke and Deane Borough Council to develop a district heating network around North Hampshire Hospital in Basingstoke.

Energy centre description:

The proposed route would require a new energy centre to be built in the existing hospital carpark, behind their water tanks. This energy centre would contain gas CHP and boilers and would require planning permission.

Heat/cooling demand phasing description:

The hospital cluster and hotel would connect first (scenario 6), with the Parklands cluster coming online when the stakeholders were engaged potentially 2025 (scenario 5)

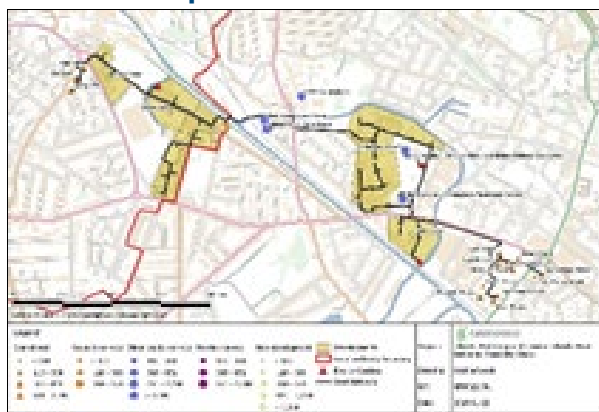
Icknield Soho Loop & Smethwick Gas CHP/WSHP_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Birmingham City Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£10.06
Private Wire (£m)	£0.48
Pipework / distribution capex (£m)	£13.29
Other capex (£m)	£5.06
Total capex (£m)	£28.89

Project IRR*	3.53%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2021

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Birmingham City Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Heat network connecting City Hospital buildings, HMP Birmingham, BCC residential buildings, care homes and new residential developments in the area, plus residential developments and (SMBC) tower blocks in Smethwick.

Energy centre description:

Energy Centre proposed at Birmingham City Hospital site. Houses Gas CHP units and gas boilers. Second energy centre in Smethwick near canal, houses WSHPs and gas boilers.

Heat/cooling demand phasing description:

All consumers connected in 2021-2032.

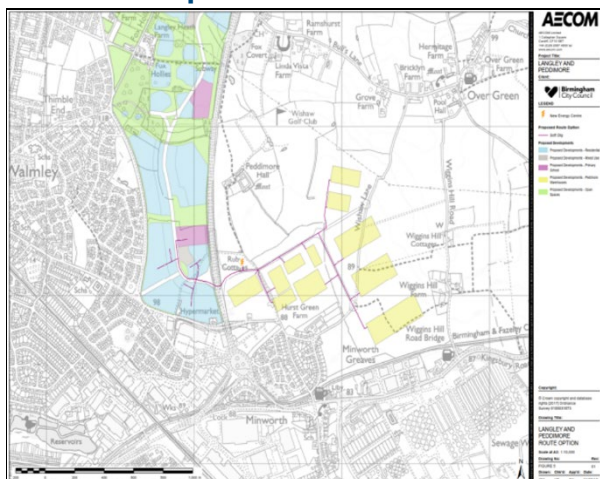
Langley & Peddimore_FES

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Birmingham City Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£11.69
Private Wire (£m)	£0.22
Pipework / distribution capex (£m)	£5.07
Other capex (£m)	£0.00
Total capex (£m)	£16.98

Project IRR*	6.60%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Birmingham City Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The district heat network consists of the new residential development parcel Langley South and the Peddimore Industrial Park development. Heat is supplied to Langley South and Peddimore by the CHP units at Peddimore along with a private wire electrical supply on the Peddimore site.

Energy centre description:

The Energy Centre will be located on the Peddimore site, near the site's main entrance. The Energy Centre will contain 2 gas-fired CHP units (both 2 MWe capacity), backup gas-fired boilers, and thermal stores.

Heat/cooling demand phasing description:

Because the network is comprised entirely of new developments, the demand phasing will be in sync with the completion of the buildings / residential areas. The construction of the new developments is expected to begin in 2020, completing in 2030.

Blackburn Town Centre MAP

Report Date: **Not Stated**
LA Update: **2019**

Project Sponsor:

Blackburn with Darwen Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£3.14
Private Wire (£m)	£0.36
Pipework / distribution capex (£m)	£6.26
Other capex (£m)	£2.60
Total capex (£m)	£12.36

Project IRR*	4.00%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2021

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Blackburn with Darwen Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Heat network connecting Daisyfield cluster and Blackburn Town Centre cluster.

Energy centre description:

Daisyfield: Energy Centre proposed at Daisyfield Pool, which would house GSHPs and gas boilers. Boreholes located on green space around tower blocks. Town Centre: Energy Centre proposed on council-owned empty plot near Blackburn College, which would house Gas CHP and gas boilers.

Heat/cooling demand phasing description:

Consumers connected 2021-2028.



Daisyfield_MAP

Report Date: **Not Stated**
LA Update: **2019**

Project Sponsor:

Blackburn with Darwen Borough Council

Network Map:



Technical Information:

Primary energy source:

Ground source heat pump

Project description:

Heat network connecting Daisyfield Pool and nearby residential tower blocks.

Energy centre description:

Energy Centre proposed at Daisyfield Pool, which would house GSHPs and gas boilers. Boreholes located on green space around tower blocks.

Heat/cooling demand phasing description:

All consumers connected in 2021.

Summary forecast financial information:

Energy generation capex (£m)	£0.72
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£1.02
Other capex (£m)	£0.67
Total capex (£m)	£2.41

Project IRR*	1.80%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2021

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Blackburn with Darwen Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk



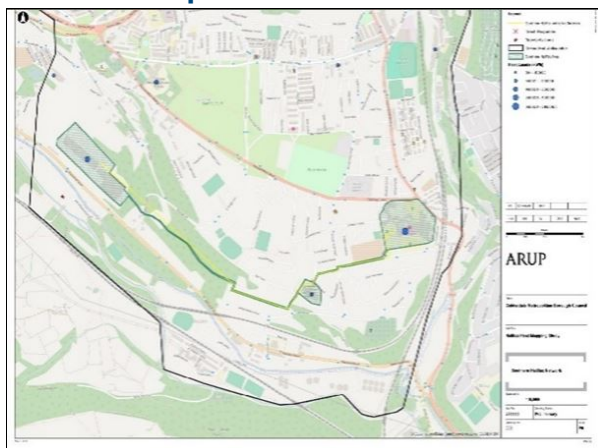
South Halifax

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Calderdale Metropolitan Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£1.65
Private Wire (£m)	£0.07
Pipework / distribution capex (£m)	£2.85
Other capex (£m)	£0.27
Total capex (£m)	£4.85

Project IRR*	16.90%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Calderdale Metropolitan Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The network is designed around two major heat users to the south of Halifax Town Centre. The network route is predominately soft dig. CMBC have little to no influence on the commercial connections both of which are expected to have high resilience requirements.

Energy centre description:

The Energy Centre would contain one 1.75MWe gas-fired CHP engine along with ancillary and back-up plant including three 3.6MW gas boilers and a 100m³ thermal store. As a standalone Energy Centre, the building would have an estimated 255m² footprint. The operational strategy is heat-led.

Heat/cooling demand phasing description:

Due to the small number of anchor loads this is a single phase development. There is minimal scope to connect to additional buildings through network expansion as the surrounding areas are either undeveloped or low density detached and semi-detached private housing.

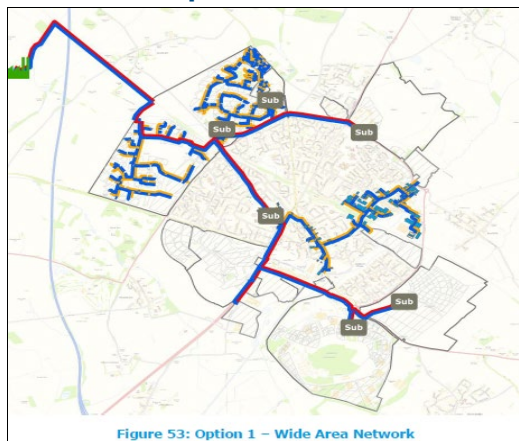
Cherwell - Bicester EcoTown_FES

Report Date: **2018**
 LA Update: **Not Stated**

Project Sponsor:

Cherwell District Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£9.74
Other capex (£m)	£0.00
Total capex (£m)	£9.74

Project IRR*	5.27%
Considering third party finance?	Yes

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2023	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Cherwell District Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – EfW

Project description:

Following an initial feasibility study looking at heat demand in Bicester and possible networks, a more detailed analysis of utilising waste heat from the Ardley EfW to be provided to the new 6,000 home Eco Town (with a zero carbon planning requirement) is being conducted.

This opportunity is not being actively pursued by Cherwell District Council. Any third party investor who would need to lead the scheme, and support will be given where necessary under the Council's jurisdiction only.

Energy centre description:

It is proposed that heat will be supplied from the 12.5MW capacity Ardley ERF facility

Heat/cooling demand phasing description:

Much of the development is to be new build, and heat demand is projected to steadily grow from 2023 to full build out in 2042.

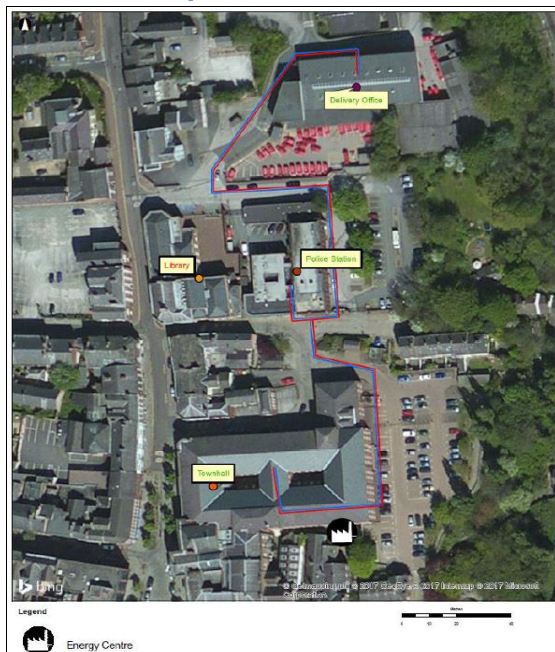
Macclesfield Town Centre Heat Network_FES

Report Date: **2017**
LA Update: **Not Stated**

Project Sponsor:

Cheshire East Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.48
Private Wire (£m)	£0.05
Pipework / distribution capex (£m)	£0.46
Other capex (£m)	£0.02
Total capex (£m)	£1.02

Project IRR*	4.80%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2018	2019	2020	2020

Project Stage

Feasibility

Project Contact Details:

LA Name:	Cheshire East Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

A heat network would connect and provide heat via buried pipes to the Town Hall, Police Station and Royal Mail Delivery Office. A private wire electricity network would connect and provide electricity to the Town Hall, Library and Police Station.

Energy centre description:

The 250kWe CHP engine, along with a 35m³ (approx. 3.0m dia x 5.9m high) thermal store and other ancillary equipment would be located to the rear of the Town Hall in the location of the current bike shed. The New Town Hall plant room, on the second floor of the New Town Hall, would house the supplementary gas boilers (2No. 719kW) which would replace the existing 22-year old gas boilers.

Heat/cooling demand phasing description:

An additional 2 demand clusters have been identified with a potential additional 2.5GWh of thermal demand and 2GWh of electrical demand. These clusters have not been included in the economic appraisal at this stage but the proposed system design has been future proofed to enable expansion and future connection.



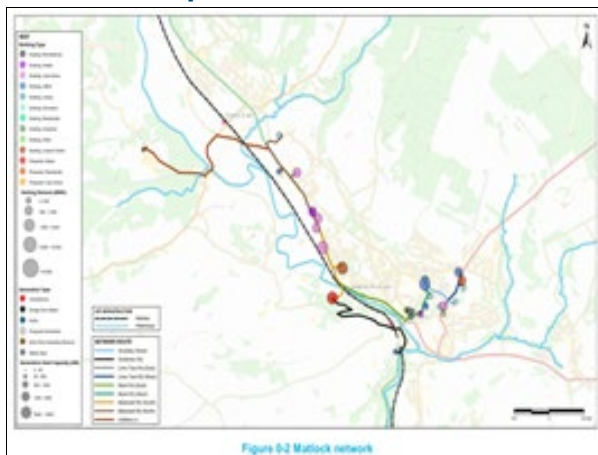
Matlock_MAP

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Derbyshire county

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£4.01
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£14.73
Other capex (£m)	£1.34
Total capex (£m)	£20.08

Project IRR*	1.70%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2020

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Derbyshire county
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Waste heat – Industrial (without heat pump)

Project description:

New heating network opportunity utilising waste heat from an existing battery recycling facility and serving multiple sites in western and central Matlock.

Energy centre description:

The network proposes the use of waste heat from the Enthoven site west of Matlock and the site operator has expressed interest in housing an energy centre on their site. It is expected that 4MW of heat will be available from the facility and a further 10MW of boiler capacity would be required.

Heat/cooling demand phasing description:

Total annual network demand is 20,657MWh. The majority of buildings listed as potential site connections are existing. Initial load is estimated to be 7.7MW with a further 3.3MW of load expected to arise between 2023 and 2028, which will be met through additional gas boiler capacity.



Durham University_FES

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Durham County Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£8.32
Private Wire (£m)	£2.37
Pipework / distribution capex (£m)	£10.18
Other capex (£m)	£1.23
Total capex (£m)	£22.11

Project IRR*	7.40%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2019	2020	2023

Project Stage

Feasibility

Project Contact Details:

LA Name:	Durham County Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The report concluded that a CHP only system would be preferable, though the exact configuration has not been decided on yet. The figures in this appendix refer to CHP, Option B, with 23% of Capex supplied by grant funding. Private wire cables to use same trenches as the network pipes.

Energy centre description:

The preferred location for the Energy Centre is known as EC1, the green space at A177 adjacent to Ogden Centre. Option B proposes 2 x 3333kW CHP units and 1x 300m³ thermal store.

Heat/cooling demand phasing description:

The scheme is divided up into clusters-the Northern, Western, Eastern and Southern clusters. These clusters will be connected in phases as follows. PHASE 1: Northern Cluster in year 2020, (13,900MWhth, 15650MWhe), PHASE 2: Western cluster in year 2021 (6630MWhth, 5360MWhe) PHASE 3: Eastern cluster in year 2022 (6850MWhth, 2910MWhe), and PHASE 4: Southern Cluster in year 2023 (3610MWhth, 1280MWhe). (Table 7-1 p67). This phasing arrangement and timetable has been used for theoretical demonstration purposes, and the real timetable will depend on the University construction timetable.



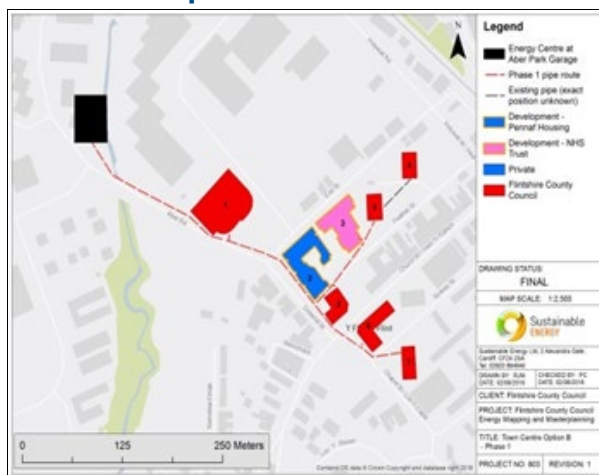
Flint Town_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Flintshire County Council

Network Map:



Technical Information:

Primary energy source:

Boiler - Biomass

Project description:

The figures detailed here are for the Town Centre option B, phase 1 and final stage 3. Option B is for biomass heat only with gas auxiliary back up.

Energy centre description:

The Energy Centre for the Town Centre Option B Phase 1 is proposed to be at Aber Park Grange. It will contain 1x 800kW biomass boiler, and na 1,500kW gas boiler.

Heat/cooling demand phasing description:

. Heat demand for Option B phase 1 only biomass heat is 5,918MWh/yr (Table 13, p56).

Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.00
Total capex (£m)	£2.07

Project IRR*	8.50%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Flintshire County Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk



Northop Road_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Flintshire County Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.00
Total capex (£m)	£0.95

Project IRR*	7.60%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Flintshire County Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Boiler - Biomass

Project description:

This scenario is Northrup Rd option B Single phase only. Heat to be supplied to 2 care homes, a 2x schools run by Flintshire County Council. This network is reliant on successful engagement with Barchester Healthcare who run both the care homes.

Energy centre description:

This scenario is a single phase network only, with biomass heat generation meeting the majority of heat demand, supported by natural gas auxiliary

Heat/cooling demand phasing description:

This scenario is a single phase scenario with a heat demand of 2,586MWh.



Nicholson Road_MAP

Report Date: **2019**
LA Update: **Not Stated**

Project Sponsor:

Isle of Wight Council

Network Map:



Technical Information:

Primary energy source:

Boiler - Biomass

Project description:

Network connecting new Rosemary's Vineyard, Nicholson Road and Pennyfeathers development areas, as well as existing properties near Tesco Superstore.

Energy centre description:

New biomass boiler, presumably located within the Nicholson Road development.

Heat/cooling demand phasing description:

Not Provided

Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£0.00
Total capex (£m)	£0.00

Project IRR*	Not provided
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2022

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Isle of Wight Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Cultural Quarter_FES

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Leicester City Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£3.89
Other capex (£m)	£0.00
Total capex (£m)	£3.89

Project IRR*	-4.80%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	2019	2020	2023

Project Stage

Feasibility

Project Contact Details:

LA Name:	Leicester City Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The Leicester station area has been identified as an opportunity to explore regeneration and redevelopment because Network Rail has plans for electrification of the Midlands Mainline, the East Midlands Train's franchise is expected to end in 2017 and there has been a recent sale of Campbell Street sorting office. St George's Cultural Quarter comprises 16.2 hectares of mixed land use. The Cultural Quarter has received considerable public sector investment in recent years. The principal areas of cultural, and associated, investment have been: Curve Theatre, Leicester Creative Business Depot (Creative Industries Workspace); Phoenix Square (Media Centre, Cinema, Creative Industries Workspace) and connectivity improvements to the city centre.

Energy centre description:

The Railway Area and Cultural Quarter is a dense urban area with limited opportunity for a standalone energy centre to feed into a new district heating scheme. The only option identified for this area is to connect to a possible future energy centre at the railway station redevelopment scheme, which is still at high level concept stage.

Heat/cooling demand phasing description:

To build out the district heating network from the proposed energy centre most efficiently and cost effectively the network has been split into four phases shown in Figure 5 with a four-year construction programme.



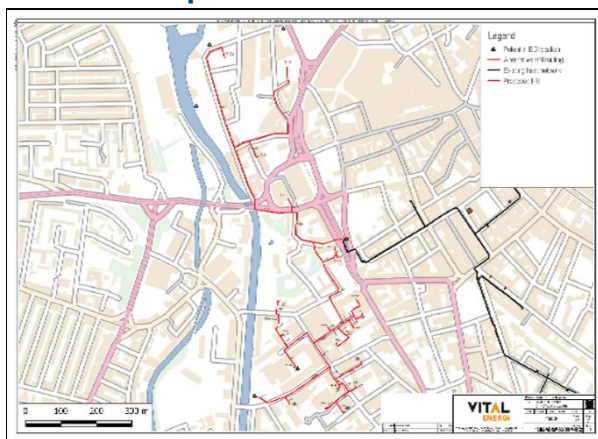
Waterside_FES

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Leicester City Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£6.12
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£5.17
Other capex (£m)	£0.00
Total capex (£m)	£11.29

Project IRR*	6.40%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	2020

Project Stage

Feasibility

Project Contact Details:

LA Name:	Leicester City Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Waterside is a regeneration area near the Centre of Leicester. The potential for a new DHN network linking up this area with De Montfort University has been investigated. The study concluded that the Waterside/ DMU network utilising gas CHP presents a positive and robust case for investment, whilst acknowledging there are key sensitivities such as power sales. Whilst gas CHP is estimated to deliver good carbon savings (19% over 25 years), it will be necessary for stakeholders to consider whether this meets their objectives in the short-term and plan to switch towards a lower carbon energy source in future

Energy centre description:

Not Provided

Heat/cooling demand phasing description:

The DHN would be built in one phase

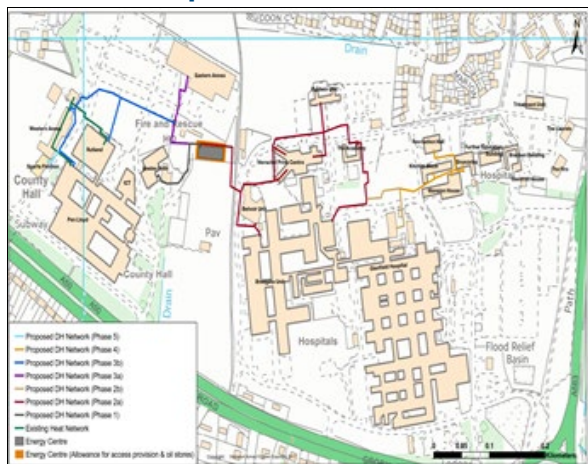
County Hall site at Glenfield_FES

Report Date: **2017**
 LA Update: **Not Stated**

Project Sponsor:

Leicestershire county

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£5.17
Private Wire (£m)	£0.21
Pipework / distribution capex (£m)	£3.40
Other capex (£m)	£0.10
Total capex (£m)	£8.94

Project IRR*	4.83%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2021	2030

Project Stage

Feasibility

Project Contact Details:

LA Name:	Leicestershire county
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Creation of a new energy centre within LCC land serving select LCC buildings, LPT building and Glenfield Hospital. Heat to be served in addition to HV power to two existing private wire ring mains. Existing Biomass boiler and Gas CHP to be retained (due to age). Ownership of existing biomass and gas CHP to remain with LCC and hospital respectively and not transferred to new Heat Co.

Energy centre description:

New build concrete and steel build energy centre. Gas boilers to be installed in two phase. Packaged CHP plant to housed externally to allow transition to new technology in the future

Heat/cooling demand phasing description:

All loads are existing and served by existing plant. Phase 1/2 will connect Hospital as a priority anchor load. All buildings modelled to be connected by 2030 but likely to be by 2025 or earlier. No cooling network proposed



New Cross Heat Network_FES

Report Date: **2015**
LA Update: **Not Stated**

Project Sponsor:

London Borough of Lewisham

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£4.68
Other capex (£m)	£0.00
Total capex (£m)	£4.68

Project IRR*	Not provided
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	London Borough of Lewisham
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – EfW

Project description:

A route feasibility assessment was undertaken for a heat network linking the SELCHP energy from waste facility on Landmann Way and the Goldsmiths, University of London campus in New Cross.

Energy centre description:

Not Provided

Heat/cooling demand phasing description:

The scheme assessed is proposed as a kick start to a wider, area heat network, the economic performance of which has not yet been assessed. Goldsmiths are an existing, significant heat load with a strong interest in connection that can act as an 'anchor load' from which to build the wider network.

Killingworth Moor_MAP

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

North Tyneside Metropolitan Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.77
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.66
Other capex (£m)	£0.00
Total capex (£m)	£1.43

Project IRR*	13.30%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	North Tyneside Metropolitan Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The proposal is to supply anchor loads with heat and power, via private wire (PW) from gas CHP. All electricity generation can be accommodated by the PW. After the initial phase of the network is constructed, it is hoped that a reduction in operational temperatures can be achieved. Energy efficiency improvement opportunities have been investigated, and implementation would improve the economics slightly. It is hoped some of these improvements could be implemented prior to construction. Design is to take account of future efficiency improvements.

Energy centre description:

The preferred site is immediately north-west of the George Stephenson secondary school. The footprint of the EC is proposed to be 150m², to house 3x1000kW gas backup boilers, 2x165kWe gas CHP units, and 100m³ thermal storage.

Heat/cooling demand phasing description:

The project is currently proposed as a single phase.

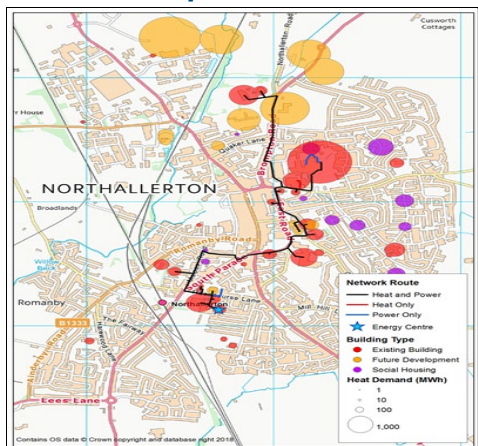
Northallerton town centre_MAP

Report Date: **2019**
 LA Update: **2020**

Project Sponsor:

North Yorkshire County Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£8.01
Private Wire (£m)	£2.09
Pipework / distribution capex (£m)	£5.13
Other capex (£m)	£4.57
Total capex (£m)	£19.81

Project IRR*	2.66%
Considering third party finance?	No

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
2020	2021	2023	Not Provided

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	North Yorkshire County Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The network opportunity includes several council buildings and the Friarage Hospital, in the centre of Northallerton. It is proposed that heat and electricity is supplied using a combination of a CHP, a GSHP and back-up/peaking gas boilers.

Over 40 years, the network results in carbon savings and an IRR of 2.7% without funding. The network is eligible for capital funding from the Heat Networks Investment Project (HNIP) which could help achieve the Council's hurdle IRR. A hurdle rate of 10% over 40 years can be achieved with approximately £10.6 million grant funding, of which £9.9 million (50% of the capital cost) can be obtained through HNIP.

Energy centre description:

The NYCC County Hall campus has been chosen at this stage of the study to model and scenario test the energy centre location. This site includes the potential to use surplus land or, alternatively, the existing boiler room in the Brierley Building where space may be available and could be reconfigured as an energy centre. This could mitigate the visual impact on the Grade II Listed building.

Heat/cooling demand phasing description:

The network is recommended as a first step in the development of a larger network.

At this stage, the study has focussed on a low-risk scheme that incorporates a large proportion of council owned buildings, as well as public and private sector buildings where positive engagement has been made.

In the long-term it is hoped that additional energy customers will connect to the DEN along the proposed route and the network is extended to supply local and national retailers along the High Street. Currently, most large national retailers have national energy supply contracts and are reluctant to consider alternatives for individual sites. However in time this may change as DENs become more prevalent, the energy market evolves and the pressures to decarbonise increase.

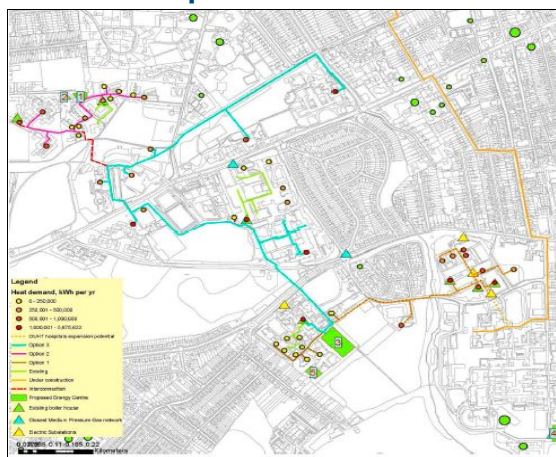
Oxford Headington_FES

Report Date: **2016**
 LA Update: **Not Stated**

Project Sponsor:

Oxford City Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£7.11
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£2.63
Other capex (£m)	£0.00
Total capex (£m)	£9.74

Project IRR*	5.00%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Oxford City Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

Carbon reduction has been the driver for Oxford's investigations into heat networks suitability. It is no longer considered appropriate for Oxford to pursue large scale gas CHP and biomass options for heat networks in Headington area of the city (the approach that the feasibility studies favoured), as Oxford is now leading the way in setting up a zero emission zone for parts of the city that have air quality issues. The conventional large scale gas CHP option for heat networks involves burning more gas locally and more local emissions - significant carbon reduction would only kick in as a progressive move was made to biomass burning - again there will be more local emissions, and large truck deliveries of biomass fuel to the energy centres. (Also biomass fuel that is truly sustainable - ie. from managed woodland in the region - is expected to become more difficult to source.)

For the above reasons, the Headington potential for heat networks is not being explored further at this time. However work about to start on feasibility of clean air solutions for heat networks for a specific area of the city centre – the Science Area (as it has the greatest HN potential) - may prove to be applicable to the Headington area of the city as well.

Energy centre description:

Not Provided

Heat/cooling demand phasing description:

Not Provided

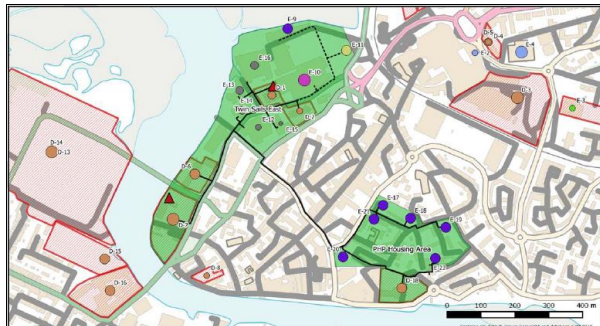
Poole - Twin Sails East_FES

Report Date: 2018
LA Update: 2019

Project Sponsor:

Poole Borough Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£4.92
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£6.84
Other capex (£m)	£11.75
Total capex (£m)	£23.51

Project IRR*	4.20%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2019	2026

Project Stage

Feasibility

Project Contact Details:

LA Name:	Poole Borough Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

This work has been completed to outline feasibility stage. Electricity is intended to be sold to the RNLI buildings via Private Wire. Figures in this appendix are for this preferred scenario. Other options are still under consideration.

Energy centre description:

The most economically viable supply solution is gas CHP though other scenarios utilising water sourced heat pump solutions utilising water abstracted and discharge to and from the Back Water channel, are still under consideration. The figures in this appendix are for the Gas CHP solution. One solution proposes 1.4MW Gas CHP and 7.7MW back up plant.

Heat/cooling demand phasing description:

Potential connections include the RNLI campus, Poole Housing Partnership multi-storey housing (to the east of the High Street), together with new development and existing consumers in close proximity to the RNLI campus. Initial connections to connect in 2019, with additional phases coming online in 2022, 2025, and 2027.

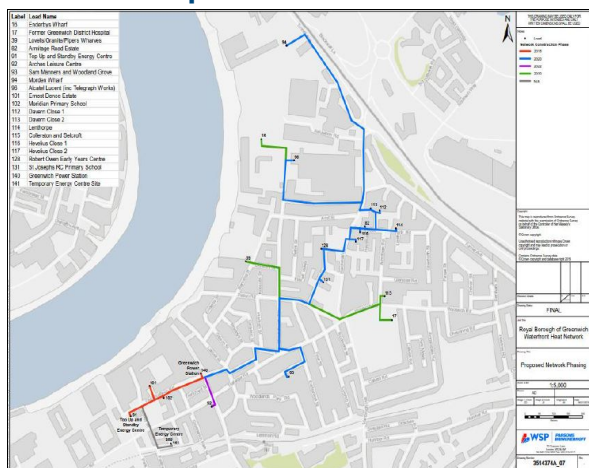
Greenwich Power Station District Heat Network_FES

Report Date: **2016**
LA Update: **Not Stated**

Project Sponsor:

Royal Borough of Greenwich

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.98
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£5.48
Other capex (£m)	£0.20
Total capex (£m)	£6.66

Project IRR*	11.40%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Royal Borough of Greenwich
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The case for a decentralised energy network in the Greenwich Waterfront area was given momentum by TfL's proposal to install two CHP engines in Greenwich Power Station. TfL proposes to operate these units to supply electricity at an advantageous rate to the London Underground system. TfL does not have an immediate use for the heat produced as part of the power generation process, and is therefore interested in making this 'waste' heat available to a district heating network, for both economic and environmental reasons. The preferred option at this stage is that the network takes ownership of existing customer boiler plant rather than build a separate energy centre. This approach removes significant capex (c.£5.7m) but still provides system resilience for peak demand not met through the GPS CHP engines.

Energy centre description:

Given that resilience plant cannot be accommodated within Greenwich Power Station back up plant would be located in a separate permanent energy centre. For the permanent energy centre, a final boiler capacity of 3 no. 10MWth boilers is proposed, with space allowed for further potential expansion or use of a smaller 'summer' boiler to cope with potential lower levels of turndown required. However, the early phase operation of the network and the metered, actual peak demands of the initial phases should be used to guide this requirement as the project expands.

Heat/cooling demand phasing description:

2018: Kick-start network formed with existing loads in the immediate vicinity of GPS, opportunity to gain initial experience of network operation and establish working principles with TfL.

2020: Network extended to feed first phases of Morden Wharf. Connection of loads between GPS and Morden Wharf

2022: Assumed earliest date for redevelopment of Arches Leisure Centre

2030: Opportunity to displace CHP replacement at Enderby's Wharf, Greenwich Hospital site, and Greenwich Wharf.

Charlestown_FES

Report Date: **2018**
LA Update: **Not Stated**

Project Sponsor:

Salford City Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£1.95
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£4.10
Other capex (£m)	£0.00
Total capex (£m)	£6.04

Project IRR*	6.70%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Salford City Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

The preferred option is known as 'scenario 3, cluster 3&4'. The proposal is for gas CHP to supply heat to 9x connections in two phases. It is proposed to sell electricity to 3x connections in phase 1 and an additional 2x connections in phase 2.

Energy centre description:

The proposed Energy Centre is to be located at the former Cromwell School site. The preferred scenario (scenario 3 clusters 3&4) has 1x770kW CHP, 1x1,465kW and 1x 2,344kW gas backup boilers, and includes 60m³ thermal storage.

Heat/cooling demand phasing description:

Phase 1 loads include Albion Academy, Seaford Rd Industrial units, 1Q Student Quarter, Waterside Student Village and Tramways Student Accommodation. Phase 2 includes Salford Innovation Park, Salbec House, ENW Frederick Road Depot, and Salford City College. There are no dates or timelines in the feasibility study.

Central Redcar_FES

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Tees Valley Combined Authority

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.00
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£1.08
Total capex (£m)	£1.08

Project IRR*	Not provided
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Tees Valley Combined Authority
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Gas

Project description:

There is already an existing CHP unit in the Community Heart building which serves as the primary heat source for the Community Heart Building and the adjacent Redcar and Cleveland House. The proposed project will see the existing small network extended to serve some additional buildings in the area. To achieve a return, the existing CHP will have to be replaced with a larger gas fired CHP unit.

Energy centre description:

There is already an existing CHP in the Community Heart Centre. Three options for a new expanded Energy Centre location are all in the new Community Heart Building; in the plant room, basement car park or the courtyard. Gas CHP is the proposed technology with capacity 400kWe.

Heat/cooling demand phasing description:

There is no information on phasing, other than that this network if constructed could be connected to the proposed South Tees network in the future. No timescales for this have been proposed as yet.

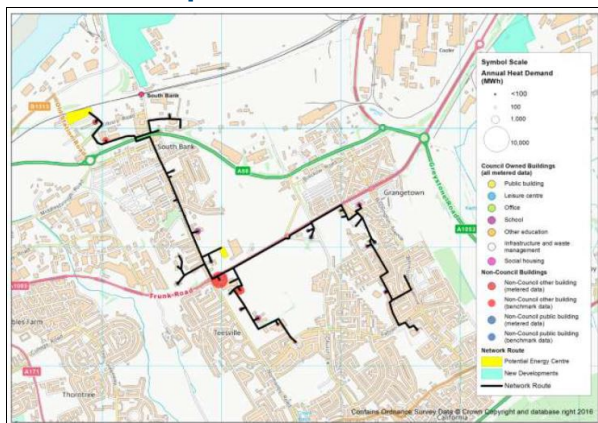
South Bank_FES

Report Date: **Not Stated**
LA Update: **Not Stated**

Project Sponsor:

Tees Valley Combined Authority

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£0.11
Private Wire (£m)	£0.47
Pipework / distribution capex (£m)	£0.00
Other capex (£m)	£10.27
Total capex (£m)	£10.85

Project IRR*	7.20%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	Not Provided	Not Provided

Project Stage

Feasibility

Project Contact Details:

LA Name:	Tees Valley Combined Authority
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

CHP – Biogas

Project description:

Waste heat from local Anaerobic Digestion CHP Plant on Imperial Avenue. Network to provide heat and potentially power via private wire for connections in the South Bank area with potential for network to join up with other local networks in the future.

Energy centre description:

The first choice for energy supply is an AD CHP on Imperial Avenue. Output from AD CHP estimated to be 4,886kW_e and 3,842kW_{th}. The report recommends that testing should continue for a second EC in case the AD scheme fails. A second EC would allow for a gas CHP standalone supply as a fall back option.

Heat/cooling demand phasing description:

Heat demand includes a group of light industrial buildings to the north, several school buildings, a large care home and leisure centre. Total heat demand is estimated at 10,967MWh/yr. Total electricity is estimated at 1,806MWh/yr. (figures are sum of loads in Table 81, p.137) There is no detail on phasing for the South Bank network, though there is an overview of how the South Bank network could connect to the proposed Redcar South and Middlesbrough networks in time. No dates have been proposed for this.



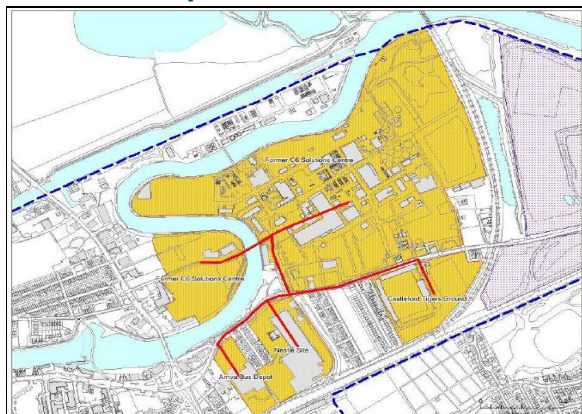
Castleford C6 Development_MAP

Report Date: **2016**
LA Update: **2019**

Project Sponsor:

Wakefield Metropolitan District Council

Network Map:



Summary forecast financial information:

Energy generation capex (£m)	£1.28
Private Wire (£m)	£0.00
Pipework / distribution capex (£m)	£4.53
Other capex (£m)	£0.30
Total capex (£m)	£6.11

Project IRR*	10.00%
Considering third party finance?	Not Stated

* Real pre-tax pre-finance

FID	Construct ion Start	Heat On (initial)	Heat On (full)
Not Provided	Not Provided	2018	2020

Project Stage

Heat mapping and masterplanning

Project Contact Details:

LA Name:	Wakefield Metropolitan District Council
Contact Name:	FAO: George Robinson
Email:	HNDU@beis.gov.uk

Technical Information:

Primary energy source:

Water source heat pumps

Project description:

The Castleford C6 Solutions opportunity area is located to the east of Castleford and links four new residential developments: the former C6 Solutions site, Castleford Tigers, Nestle and Arriva Bus Depot sites.

Energy centre description:

It was concluded that several spaces in Castleford have potential to offer suitable energy centre locations for different schemes. In technological terms, the main technologies being considered are gas CHP, industrial water source heat pumps (WSHP) extracting heat from the River and, potentially, the Calder Vale Waste Water Treatment Works (WWTW). The gas CHP options focused around the Town Centre have been assessed as economically viable, but would be heavily dependent on electricity sale revenue. The WSHP option exploring supply to the C6 development was found to achieve IRRs well in excess of the Sponsors hurdle rate and it is recommended that the scheme be considered for further investigation (the figures presented reflect this option).

Heat/cooling demand phasing description:

The network infrastructure was modelled to come forward in three stages over three years from 2017 to 2019. The heat demands heat on year is 2018 except for phases 2 and 3 of the C6 Solutions site with come on in 2019 and 2020 respectively.