



Marine
Management
Organisation

**MARINE AND COASTAL ACCESS ACT 2009
SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

**THE EAST ANGLIA THREE OFFSHORE WIND FARM ORDER 2017 (AS AMENDED) -
SCHEDULE 11**

VARIATION NUMBER:

3

AUTHORISED DEVELOPMENT:

EAST ANGLIA THREE LIMITED (EATL) OFFSHORE WINDFARM

UNDERTAKER:

SCOTTISH POWER RENEWABLES
320 ST. VINCENT STREET
GLASGOW
SCOTLAND
G2 5AD

DATE:

22/10/2024

COMPANY REGISTRATION NUMBER:

374288

PREVIOUS VARIATIONS:

2

On 28 January 2021 the Marine Management Organisation (“MMO”) received a request from Scottish Power Renewables to vary the Deemed Marine Licence (“DML”) contained within Schedule 11 of the East Anglia Three Offshore Wind Farm Order 2017 (“the Order”). The request was to redistribute the consented disposal allowances within the EA THREE DMLs.

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to the provision of the DML specified in the first column of the table in the Annex to this notice, by including the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier Tribunal) (General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days

from the date of the sending of this notice to send or deliver a notice of appeal to the First- tier Tribunal.

Signed: Y. Golightly

Name and Position: Yvonne Golightly, Marine Licensing Case Officer

Date: 22/10/2024

Annex 1: Amendments to Schedule 11 contained within The East Anglia Three Offshore Wind Farm Order 2017

Provision	Previous text	Replacement text
Schedule 11, Part 1, Licensed marine activities, 1(1) Defence Infrastructure Organisation address	“Defence Infrastructure Organisation Safeguarding” means Ministry of Defence Safeguarding, Defence Infrastructure Organisation, Kingston Road, Sutton Coldfield, West Midlands B75 7RL and any successor body to its functions;	“Defence Infrastructure Organisation Safeguarding” means Ministry of Defence Safeguarding, Defence Infrastructure Organisation St George’s House, DIO Head Office, DMS Whittington, Lichfield, Staffordshire WS14 9PY and any successor body to its functions;
Schedule 11, Part 1, Licensed marine activities, 1(4)(g) Natural England address	Area 1C, Nobel House 17 Smith Square London SW1P 2AL Tel: 0300 060 4911;	York (head office), Foss House Kings Pool 1-2 Peasholme Green York YO1 7PX Tel: 0300 060 3900
Schedule 11, Part 1, Licensed marine activities, 1(4)(h) Historic England address	Eastgate Court 195-205 High Street Guildford GU1 3EH Tel: 01483 252 059.	4th Floor Cannon Bridge House 25 Dowgate Hill London EC4R 2YA Tel: 0207 973 3700
Schedule 11, Part 1, Details of licensed activities, 3(1)(a)	an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 121 wind turbine generators each fixed to the seabed by one of four foundation types (namely, monopile, jacket, suction caisson or gravity base), fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below;	an offshore wind turbine generating station comprising up to 100 wind turbine generators each fixed to the seabed by one of four foundation types (namely, monopile, jacket, suction caisson or gravity base), fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below;
Schedule 11, Part 2, Design Parameters, Condition 1(1)(a)	exceed a height of 262 metres when measured from LAT to the tip of the vertical blade;	exceed a height of 282 metres when measured from LAT to the tip of the vertical blade;

Schedule 11, Part 2, Design Parameters, Condition 1(1)(c)	exceed a rotor diameter of 230 metres;	exceed a rotor diameter of 250 metres;
Schedule 11, Part 2, Phasing of the authorized scheme, Condition 6(1)(a)	the disposal of up to 3,198,629 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising – (i) 94,684 m ³ for cable installation; (ii) 3,010,000 m ³ for the wind turbine generators;	the disposal of up to 2,513,743 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising – (i) 1,219,768 m ³ for cable installation; (ii) 1,200,000 m ³ for the wind turbine generators;
Schedule 11, Part 2, Phasing of the authorised scheme, Condition 6(1)(b)	an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 121 wind turbine generators;	an offshore wind turbine generating station comprising up to 100 wind turbine generators;
Schedule 11, Part 2, Pre-construction plans and documentation, Condition 13(2)	In the event that driven or part-driven pile foundations are proposed to be used, the licenced activities, or any phase of those activities must not commence until an East Anglia THREE Project Southern North Sea cSAC Site Integrity Plan which accords with the principles set out in the in principle East Anglia THREE Project Southern North Sea pSAC Site Integrity Plan has been submitted to the MMO and the MMO is satisfied that the plan, provides such mitigation as is necessary to avoid adversely affecting the integrity (within the meaning of the 2007 Regulations) of a relevant site, to the extent that harbour porpoise are a protected feature of that site.	In the event that driven or part-driven pile foundations are proposed to be used, the licensed activities, or any phase of those activities must not commence until an East Anglia THREE Project Southern North Sea cSAC Site Integrity Plan which accords with the principles set out in the in principle East Anglia THREE Project Southern North Sea pSAC Site Integrity Plan has been submitted to the MMO and the MMO is satisfied that the plan, provides such mitigation as is necessary to avoid adversely affecting the integrity (within the meaning of the 2007 Regulations) of a relevant site, to the extent that harbour porpoise are a protected feature of that site.

<p>Schedule 11, Part 2, Reporting of impact pile driving/detonation of explosives, Condition 20(1)(a)</p>	<p>prior to the commencement of the licenced activities, information on the expected location, start and end dates of impact pile driving/detonation of explosives to satisfy the Marine Noise Registry's Forward Look requirements;</p>	<p>prior to the commencement of the licensed activities, information on the expected location, start and end dates of impact pile driving/detonation of explosives to satisfy the Marine Noise Registry's Forward Look requirements;</p>
<p>Schedule 11, Part 1, Details of licensed marine activities, 2(1)(d)</p>	<p>(d) the disposal of up to 3,198,659 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i) 94,684 m3 for cable installation; (ii) 3,010,000 m3 for the wind turbine generators; (iii) 73,225 m3 for the accommodation platform; and (iv) 20,750 m3 for the meteorological masts.</p>	<p>(d) the disposal of up to 2,513,743 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i) 1,219,768m3 for cable installation; (ii) 1,200,000m3 for the wind turbine generators; (iii) 73,225 m3 for the accommodation platform; and (iv) 20,750 m3 for the meteorological masts.</p>