

Environmental Management Team
Offshore Petroleum Regulator for Environment & Decommissioning
AB1 Building, Wing C
Crimon Place
ABERDEEN AB10 1BJ

22 April 2021

Dear Sir / Madam,

THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020 – Regulation 11

Summary of the project: Petroleum Production Licence P1330 – Tolmount East Development

BEIS ES reference Number: D/4265/2021

On behalf of Premier Oil UK Limited, a subsidiary of Harbour Energy Plc, I refer to the above-mentioned licence and the potential Tolmount East Development project mentioned above.

An application for consent was submitted to the Oil and Gas Authority (OGA) for the above project on the 8th June 2020. The summary of the project is accompanied by a copy of the Environmental Statement (ES) for the Tolmount East Development.

The primary nature of this project will be for the development of Tolmount East and a summary of the project is provided below:

Location:

- The project location is 42/28d;
- The water depth at the Tolmount East development location is approximately 50m;
- The project is located approximately 37 km east of Flamborough Head (English coastline) and approximately 152 km from the United Kingdom (UK)/Netherlands median line;

Proposed activities:

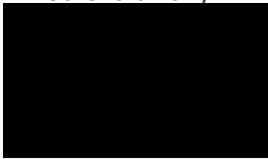
- The proposal relates to the Tolmount East Development which will involve subsea infrastructure tied back to the Tolmount Minimum Facilities Platform (MFP), approximately 4km south west of Tolmount East;
- The main elements of the project include:
 - The sidetrack and recompletion of the existing appraisal well as a production well which will be protected by an individual Wellhead Protection Structure (WHPS);
 - Installation of a subsea manifold structure to allow connection of the single development well and up to 2 other future wells. Note: The Tolmount East ES only assesses the base case single well development; any additional wells to be drilled will be subject of a future ES.

- Gas, condensate and any produced water will be exported to the existing Tolmount MFP via a new, 4 km long 12" flowline. Here, the exported fluid will comingle with Tolmount hydrocarbons and will be exported onshore to the Easington Terminal via the existing 20" Tolmount export pipeline.

Timeline:

The anticipated duration of offshore construction activities - from installation of the WHPS, pipeline and umbilical, subsea manifold and sidetrack of the existing appraisal well - is 11 months. The expected Tolmount East Development operational life is 22 years.

Yours faithfully



Pre-Developments Project Manager

For and on behalf of Premier Oil UK Limited, a subsidiary of Harbour Energy PLC