

Schedule 5 - Application checks to be carried out by the Delivery Body

Eligibility Criteria	Regulation ¹	Requirement	Documentary Evidence	Check Against CFD Application				
				Name	Location	MW	Dates	Technology
Applicable planning consents	23, 24	In the Application, the Applicant must demonstrate that either the applicable planning consents do not apply, or that the applicable planning consents obtained for the relevant works enable: - the proposed CFD Unit to be established or altered; and - electricity generated from the proposed CFD Unit to be supplied to the national Transmission System, the Distribution System, or a Private Network.	1. Copy of all applicable planning consent(s), including a signed and dated planning decision notice (where relevant). 2. Where applicable planning consents have passed their expiration date, evidence of the issuing authority granting an extension. 3. Where the applicable planning consent specifies a technology, which is different from the technology that is in the application, evidence to clarify this. 4. A Map.	None required.	The postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the proposed CFD Unit specified in the applicable planning consent(s) is the same as the postcode, and/or the geographic coordinates, and/or the Ordnance Survey grid reference for the CFD Unit specified in the Application. Where the address or location of the CFD Unit in the planning consent(s) is provided, it will be checked against the Ordnance Survey grid reference and geographic co-ordinates stated on the CFD Application form. The Ordnance Survey grid reference and geographic co-ordinates provided in the Application form will be checked against the longitude and latitude (in	Where the applicable planning consent(s) sets out the capacity (in MW) of the proposed CFD Unit permitted under the applicable planning consent(s), that capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.	The date of the Application must be before the date on which applicable planning consent(s) expire.	The technology of the proposed CFD Unit specified in the applicable planning consent(s) appears to be the same as the category of Eligible Generating Station for the proposed CFD Unit specified in the Application.

¹ All references are to the Contracts for Difference (Allocation) Regulations 2014 (as amended) unless otherwise specified.

Eligibility Criteria	Regulation ¹	Requirement	Documentary Evidence	Check Against CFD Application				
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Applicable planning consents (continued)					WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates provided on the Map.			
<p>Connection Agreements²</p> <p>Note, for Remote Island Wind, refer to the eligibility criteria “Specific Requirements for Remote Island Wind” within Schedule 5 for additional requirements.</p>	25	<p>In the Application, the Applicant must explain whether:</p> <p>- a Direct Connection applies or is to apply to the relevant CFD Unit and where the connection is or will be: (a) to the national Transmission System for Great Britain, the Connection Agreement entered into secures (via either firm or non-firm capacity agreement) Transmission Entry Capacity for the CFD Unit at least equal to 75% of the Initial Installed Capacity Estimate of the CFD Unit; or (b) to the Distribution System, the Connection Agreement entered into permits (via either a firm or non-firm capacity agreement) at</p>	<p>1. Where a Direct Connection applies or is to apply to the relevant CFD Unit, a copy of the Connection Agreement applicable to the CFD Unit which allows for such connection to the relevant Transmission System or Distribution System.</p> <p>2. Where a Partial Connection applies or is to apply to the relevant CFD Unit, the Applicant must provide:</p> <p>(a) a copy of the Connection Agreement applicable to the CFD Unit which allows for such connection to the relevant Transmission System</p>	Not required.	<p>Where the Applicant has specified in the Application that Direct Connection or a Partial Connection applies or is to apply to the relevant CFD Unit, there is nothing in the Connection Agreement that indicates that the location of the CFD Unit to which the Connection Agreement applies is not the same as the location of the CFD Unit, as indicated by the postcode, the geographic coordinates, and/or the Ordnance Survey Grid Reference for the CFD Unit specified in the Application.</p> <p>Where the address or location of the CFD Unit is provided in the Connection Agreement, it will be checked against the Ordnance Survey Grid Reference and geographic co-ordinates</p>	<p>Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit and the connection is or will be to the national Transmission System for Great Britain, the Transmission Entry Capacity specified in the Connection Agreement is at least 75% of the Initial Installed Capacity Estimate of the CFD Unit.</p> <p>Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit and the connection is or will be to a Distribution System, the capacity specified in the Connection Agreement entered</p>	<p>Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit, the Target Commissioning Date specified in the Application for when the CFD Unit is established or altered (as relevant), appears to be on or after the connection date specified in the Connection Agreement.</p>	<p>Where the Applicant has specified in the Application that a Direct Connection or a Partial Connection applies or is to apply to the relevant CFD Unit, there is nothing in the Connection Agreement that indicates that the technology of the CFD Unit to which the Connection Agreement applies is not the same as the category of Eligible Generating Station for the CFD Unit specified in the Application.</p>

² A Phased Offshore Wind CFD Unit submitting a single Application may submit a separate Connection Agreement in relation to each phase of that Application. The Delivery Body will assess the Connection Agreements together when considering fulfilment of Regulation 25(2).

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Connection agreements (continued)		<p>least 75% of the Initial Installed Capacity Estimate of the CFD Unit to connect to the Distribution System;</p> <ul style="list-style-type: none"> - a Partial Connection applies or is to apply to the relevant CFD Unit and no other Connection Agreement applies or is to apply to the CFD Unit; or - no Connection Agreement applies to the relevant CFD Unit. - Where the connection agreement specifies a technology, which is different from the technology that the application relates to, evidence must be provided to clarify this. - Where the Applicant has specified that a Private Network Use Agreement applies, such Private Network Use Agreement states the exporting capacity to that private network and the capacity in the private network that is accessible under the agreement. 	<p>or Distribution System; and</p> <p>(b) unless the owner of the CFD Unit is also the owner of the Private Network, a copy of the Private Network Use Agreement applicable to the CFD Unit which allows the CFD Unit to connect to the Private Network.</p> <p>3. Where a Private Network connection applies or is to apply, unless the owner of the CFD Unit is also the owner of the Private Network, a copy of the Private Network Use Agreement applicable to the CFD Unit which allows the CFD Unit to connect to the Private Network.</p> <p>4. A Map.</p>		<p>stated on the CFD Application form. The Ordnance Survey Grid Reference and geographic co-ordinates provided in the Application will be checked against the longitude and latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme geographic coordinates as provided on the Map.</p>	<p>into permits at least 75% of the Initial Installed Capacity Estimate of the proposed CFD Unit to connect to the Distribution System.</p>		

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Statements in relation to supply chains	26	In the Application, the Applicant must provide a statement in accordance with Regulation 26(4).	Copy of statement issued by the Secretary of State pursuant to Regulation 11 of the Electricity Market Reform (General) Regulations 2014 (“Approval Certificate”).	Where the Applicant has specified in the Application that Regulation 26(4) applies in respect of the Application for the CFD Unit, the name of the CFD Unit specified in the Approval Certificate appears to be the same as the name of the CFD Unit specified in the Application.	None required.	None required.	Where the Applicant has specified in the Application that Regulation 26(4) applies in respect of the Application for the CFD Unit, the date the Application is submitted falls within the time period specified in the Approval Certificate as being the time period within which an Application may be submitted.	None required.

The remaining Eligibility Criteria are listed below. They are included in a separate table as the text within the ‘Checks Against CFD Application’ column does not fit as clearly into the above format.

Eligibility Criteria	Regulation	Requirement	Documentary Evidence	Check Against CFD Application
Advanced Conversion Technology plant will comply with Physical Separation Requirement	28	In the Application, the Applicant must provide a process flow diagram demonstrating that the CFD Unit is expected to meet the Physical Separation Requirement.	A process flow diagram demonstrating that the CFD Unit will meet the Physical Separation Requirement.	<p>The Applicant’s process flow diagram demonstrates that the CFD Unit is expected to comply with the Physical Separation Requirement.</p> <p>All information including any labelling, text and design in the process flow diagram must be clearly legible.</p> <p>The Process Flow Diagram should at a minimum clearly label the following components of the facility:</p> <ul style="list-style-type: none"> The process unit where the Synthesis Chamber is placed;

Eligibility Criteria	Regulation	Requirement	Documentary Evidence	Check Against CFD Application
Advanced Conversion Technology plant will comply with Physical Separation Requirement (continued)				<ul style="list-style-type: none"> • The process unit(s) where the Combustion Chamber(s) is (are) placed; • The pipe (or piping system) that connects the process unit where the Synthesis Chamber is placed and the process unit(s) where the Combustion Chamber(s) is(are) placed; • All the Purification Unit(s), if any, indicating which contaminants are removed from the Advanced Fuel and any material used for the operation of each Purification Unit(s); • All the Compression Unit(s), if any, indicating the inlet and outlet pressures; and The flow direction of the Advanced Fuel in the pipe (or piping system).
Incorporation	Schedule 1 – 1, 2	<p>In the Application, the Applicant must provide evidence of whether it is—</p> <ul style="list-style-type: none"> - a UK registered company; - VAT registered; or - a company that is not registered in the UK; and - registered for tax if not registered in the UK. 	<p>Where the Applicant is a UK registered company, a copy of the certificate of incorporation.</p> <p>Where the Applicant is VAT registered, a copy of the VAT Certificate of Registration.</p> <p>Where the Applicant is a company but is not registered in the UK, a copy of the certificate of registration.</p> <p>Where the Applicant is not located in the UK and is registered for tax, a copy of the tax certificate.</p>	<p>Where the Applicant has specified in the Application that the Applicant is a UK registered company: (a) a copy of the Applicant’s Certificate of Incorporation is included with the Application; and (b) the company registration number specified in the Certificate of Incorporation is the same as the Applicant’s company registration number specified in the Application.</p> <p>Where the Applicant has specified in the Application that the Applicant is VAT registered: (a) a copy of the Applicant’s VAT Certificate of Registration is included with the Application; and (b) the company registration number specified in the VAT Certificate is the same as the Applicant’s company registration number specified in the Application.</p> <p>Where the Applicant has specified in the Application, that the Applicant is a company but is not registered in the UK: (a) a copy of the certificate of registration is included with the Application; and (b) the company registration number (if any) specified in the certificate of registration is the same as the Applicant’s company registration number (if any) specified in the Application.</p>

Eligibility Criteria	Regulation	Requirement	Documentary Evidence	Check Against CFD Application
Incorporation (continued)				Where the Applicant has specified in the Application, that the Applicant is not located in the UK and has specified they are registered for tax: (a) a copy of the tax certificate from the jurisdiction in which the entity is domiciled is included with the Application; and (b) the registration number (if any) specified in the tax certificate is the same as the registration number (if any) specified in the Application.
Leasing arrangements for Offshore Generating Stations	27(2)	Where the Application is for an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate in respect of the location of the relevant CFD Unit.	<p>A lease document or an agreement for lease granted by the Crown Estate in respect of the location of the relevant CFD Unit.</p> <p>As set out in Rule 4(g), an exclusivity agreement granted by Crown Estate Scotland, such as through the Innovation and Targeted Oil and Gas leasing round, does not satisfy this requirement.</p>	The location of the CFD Unit specified in the Application is the same as the location that appears on the lease (or agreement for lease) document.
Non-receipt of other funds under Government support schemes	14 and 18	<p>In the Application, the Applicant must:</p> <ul style="list-style-type: none"> - confirm that its Application is not an excluded Application under Regulation 14; - if the Technology Type of the CFD Unit which is the subject of that Application is Energy from Waste with CHP (as defined in the Eligible Generator Regulations), state that no application for accreditation has been made under the Renewable Heat Incentive Regulations 2018, in respect of that CFD Unit; and - confirm whether: <ul style="list-style-type: none"> (a) an accreditation applies to the CFD Unit; or (b) an accreditation does not apply to the CFD Unit; or (c) an accreditation does not apply to the CFD Unit but an application for accreditation for the CFD Unit has been made and a determination has not been made in respect of such application. 	A Map.	<p>The name of the CFD Unit specified in the Application is not the same as a name that appears on the following; and the postcode, the geographic coordinates and/or the Ordnance Survey Grid Reference of the CFD Unit specified in the Application and Map is/are not the same as the postcode, the geographic coordinates and/or the Ordnance Survey Grid Reference that appears on the following, unless the electricity to be generated by the CFD Unit specified in the Application is metered separately, as indicated by the required Applicant declaration that the Application is not an excluded Application, pursuant to Regulation 14 (and subject to the requirements of Rule 5)—</p> <ul style="list-style-type: none"> • the information given to the Delivery Body by the Authority setting out the CFD Units to which an accreditation applies or to which an application for accreditation applies but only where the Authority has provided the

Eligibility Criteria	Regulation	Requirement	Documentary Evidence	Check Against CFD Application
<p>Non-receipt of other funds under Government support schemes (continued)</p>				<p>information to the Delivery Body by the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19. Where in exceptional circumstances the Authority has not provided information about accreditation by the time the Delivery Body is required to give a notice to the Applicant under Regulation 19, if the Applicant has provided a certification relating to accreditation then the Delivery Body should rely on that certification in ascertaining whether accreditation applies to the CFD Unit which is the subject of the Application;</p> <ul style="list-style-type: none"> • the information titled Non-Fossil Fuel Order (“NFFO”) 3, NFFO 4, NFFO 5, Scottish Renewable Obligation (“SRO”) 1, SRO 2, SRO3 which is given to the Delivery Body by the Authority but only where that information is given to the Delivery Body by the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19; • the list of CFD Units to which a CFD Agreement or investment contract applies published by the CFD Counterparty and which the Delivery Body accesses or which the CFD Counterparty gives to the Delivery Body on the Application Closing Date or as soon as reasonably practicable thereafter but only where, in the case of the CFD Counterparty providing the Delivery Body with the list, that list is given to the Delivery Body by the time that the Delivery Body is required to give a notice to the Applicant under Regulation 19; • any other Application; and/or • where the list is available by the time the Delivery Body is required to give a notice to the Applicant under Regulation 19, the list of CFD Units or CMU to which a capacity agreement applies or where an application for a capacity agreement has been made but

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Non-receipt of other funds under Government support schemes (continued)				not determined as published by the Delivery Body in accordance with Capacity Market Rules made pursuant to regulation 77 of The Electricity Capacity Regulations 2014 on the Application Closing Date.
Private Network CFD Agreements	28	To be eligible to apply for a Private Network CfD Agreement, the applicant must demonstrate it is a Private Network Generator (as defined in Schedule 1).	Signed director declaration confirming that the applicant meets the full definition of Private Network Generator (as defined in Schedule 1).	<p>All Private Network CfD Agreement Applicants must submit a declaration, signed by a Director, confirming that the Applicant meets the full definition of Private Network Generator (as defined in Schedule 1), namely:</p> <p>The Generator shall be deemed to be a “Private Network Generator” if:</p> <p>(a) it is exempt from the requirement to hold a licence for the generation of electricity pursuant to the Electricity (Class Exemptions from the Requirement for a License) Order 2001;</p> <p>(b) the Facility generates electricity solely or partly for supply to a Private Network; and</p> <p>(c) the Facility Metering Equipment is not, and is not required to be, registered in accordance with the BSC (except, where the Facility is a Dual Scheme Facility, in respect of the Boundary Point Metering System used to measure the Imported Input Electricity).</p>

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Private Network CFD Agreements	28	<p>To be eligible to apply for a Private Network CfD Agreement, the Applicant must confirm that it will not, via a Private Network or directly connected cable, supply electricity to—</p> <ul style="list-style-type: none"> - an Offshore Installation (as defined in Schedule 1); or - a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation. 	<p>Signed director declaration confirming that the Applicant will not supply electricity via a Private Network or directly connected cable to:</p> <ul style="list-style-type: none"> - an Offshore Installation (as defined in Schedule 1), <p>or:</p> <ul style="list-style-type: none"> - a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation. 	<p>All Private Network CfD Agreement Applicants must submit a declaration, signed by a director, confirming that the Applicant will not supply electricity via a Private Network or directly connected cable to:</p> <ul style="list-style-type: none"> - an Offshore Installation (as defined in Schedule 1), <p>or:</p> <ul style="list-style-type: none"> - a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation.
Specific requirements for Floating Offshore Wind	27ZA(2,4)	<p>A Floating Offshore Wind (FOW) unit is an offshore wind CFD Unit that satisfies the FOW conditions.</p> <p>FOW conditions to be met during assessment, as in the Allocation Regulations as amended by the contracts for Difference (Miscellaneous Amendments) Regulations 2021.</p> <p>The Applicant must demonstrate to the Delivery Body that the relevant CFD Unit is expected, by the Target Commissioning Date, to satisfy the FOW conditions. The Delivery Body will determine whether the project qualifies as “FOW” based on the evidence the Applicant provides to demonstrate that they meet the FOW conditions.</p> <p>The FOW conditions are that:</p> <ul style="list-style-type: none"> (a) the relevant CFD Unit is not a Phased Offshore Wind CFD Unit (or any other CFD Unit that is to be established or altered in phases of construction); and (b) all turbines forming part of the relevant CFD Unit— <ul style="list-style-type: none"> (i) are mounted on floating foundations; and (ii) are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum³). 		

³ As defined in The Marine Licensing (Exempted Activities) (Amendment) Order 2019, “Chart Datum is the plane below which all depths are published on a navigational chart. It is also the plane to which all tidal heights are referred, so by adding the tidal height to the charted depth, the true depth of water is determined. By international agreement Chart Datum is defined as a level so low that the tide will not frequently fall below it. In the United Kingdom, this level is normally approximately the level of Lowest Astronomical Tide.”

Eligibility Criteria	Regulation	Requirement	Documentary Evidence	Check Against CFD Application
<p>Specific requirements for Remote Island Wind (RIW)</p>	<p>27A (3)</p>	<p>Remote Island Wind (RIW) Conditions to be met during assessment, as in the Allocation Regulations as amended by the Contracts for Difference (Miscellaneous Amendments) Regulations 2018.</p> <p>The Applicant must demonstrate to the Delivery Body that the relevant CFD Unit is expected, by the Target Commissioning Date, to satisfy the Remote Island Wind Conditions. The Delivery Body will determine whether the project qualifies as “RIW” based on the evidence the Applicant provides to demonstrate that they meet the RIW Conditions. The RIW conditions:</p> <p>(a) the CFD Unit generates electricity by the use of wind;</p> <p>(b) the CFD Unit is located on a Remote Island;</p> <p>(c) the CFD Unit is connected to the national Transmission System or to a Distribution System; and</p> <p>(d) either:</p> <p>(i) where the CFD Unit is connected to the national Transmission System, the Generation Circuit between the CFD Unit and the Main Interconnected Transmission System consists of not less than 50 km of Cabling, not less than 20 km of which is Subsea Cabling; or</p> <p>(ii) where the CFD Unit is connected to a Distribution System, the electrical connection between its Grid Supply Point and the Main Interconnected Transmission System consists of not less than 50 km of Cabling, not less than 20 km of which is Subsea Cabling.</p>	<p>Where the relevant CFD unit is connected to the national Transmission System, a schematic diagram demonstrating that the Generation Circuit between the CFD Unit and the Main Interconnected Transmission System consists of not less than 50 km of Cabling, not less than 20 km of which is subsea Cabling.</p> <p>Where the relevant CFD Unit is connected to the Distribution System, a schematic diagram showing the relevant Grid Supply Point and the Main Interconnected Transmission System, confirming that between the two points there is not less than 50 km of cabling, of not less than 20 km of which is Subsea Cabling.</p>	<p>All Applicants must demonstrate that their CFD Unit is located on a ‘Remote Island’ through the information submitted about the postcode, and/or the geographic coordinates, and/or the Ordnance Survey Grid Reference for the CFD Unit. All islands located in any of the local government areas of Comhairle nan Eilean Siar, Orkney Islands Council, and Shetland Islands Council will each be considered a ‘Remote Island’.</p> <p>Where the CFD Unit is connected to the national Transmission System, all Applicants must submit a schematic diagram to demonstrate that the Generation Circuit between the CFD Unit and the Main Interconnected Transmission System is expected to consist of not less than 50 km of cabling, not less than 20 km of which is Subsea Cabling.</p> <p>The schematic diagram must include the following that is clearly labelled:</p> <ul style="list-style-type: none"> • The CFD Unit, where the name of the CFD Unit on the schematic diagram submitted by the Applicant should be the same as the name of the CFD Unit specified in the Application; • The Main Interconnected Transmission System ; and • The length of Cabling (in km) between the CFD Unit and the Main Interconnected Transmission System, showing how much of this is subsea cabling. <p>CFD Units connecting to the national Transmission System in any of the local government areas of Comhairle nan Eilean Siar, Orkney Islands Council, and Shetland Islands Council, will be considered to have met the minimum cable lengths, however, must still submit a schematic diagram.</p> <p>Where the CFD Unit is connected to a Distribution System, all Applicants must provide a schematic</p>

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<p>Specific requirements for Remote Island Wind (RIW) (continued)</p>				<p>diagram to demonstrate that the electrical connection between its Grid Supply Point and the Main Interconnected Transmission System is expected to consist of not less than 50 km of Cabling, not less than 20 km of which is Subsea Cabling.</p> <p>The schematic diagram must include the following that is clearly labelled:</p> <ul style="list-style-type: none"> • The CFD Unit, where the name of the CFD Unit on the schematic diagram submitted by the Applicant should be the same as the name of the CFD Unit specified in the Application; • The relevant Grid Supply Point; • The Main Interconnected Transmission System; and • The length of Cabling (in km) between the relevant Grid Supply Point and the Main Interconnected Transmission System , showing how much of this is Subsea Cabling . <p>All information including any labelling, text and design in the schematic diagram must be clearly legible.</p> <p>The eligibility requirements for RIW are geographically neutral and Applications from any geographical location within scope will be considered.</p>