



Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

Froneri Ice Cream UK Limited
Leeming Bar Ice Cream Factory
Lemming Bar Industrial Estate
Plews Way
Northallerton
North Yorkshire
DL7 9UL

Variation application number

EPR/BP4062IB/V012

Permit number

EPR/BP4062IB

Leeming Bar Ice Cream Factory

Permit number EPR/BP4062IB

Introductory note

This introductory note does not form a part of the notice

Under the Environmental Permitting (England & Wales) Regulations 2016 (schedule 5, part 1, paragraph 19) a variation may comprise a consolidated permit reflecting the variations and a notice specifying the variations included in that consolidated permit.

Schedule 1 of the notice specifies the conditions that have been varied and schedule 2 comprises a consolidated permit which reflects the variations being made. All the conditions of the permit have been varied and are subject to the right of appeal.

This consolidated permit has been issued following a full review against the best available techniques (BAT) conclusions for the Food, Drink and Milk Industries published on 4th December 2019 in the official journal of the European Union.

We have implemented the requirements of the Medium Combustion Plant directive and incorporated post-dated requirements for 2030.

The schedules specify the changes made to the permit.

The main features of the permit are as follows.

The Froneri Ice Cream installation is located along Plews Way at National Grid Reference SE 28388 90047; it lies approximately 350m northeast from the A1(M). The area is primarily industrial with some sensitive receptors 104 meters Southeast of the site boundary.

The site imports raw materials such as milk - skimmed and whole, milk powder, whey powder and cream to produce various ice cream products. The site has a production capacity of 438,000 tonnes a year.

The Environmental Permit is for the main listed activity falling under:

Section 6.8 Part A(1)(d)(iii)(aa): Treating and processing materials intended for the production of food products from animal and vegetable raw materials (other than milk only), both in combined and separate products, with a finished product production capacity of more than 75 tonnes per day.

There is also a secondary activity falling under:

Section 5.4 Part A (1) a) (ii): Physico-chemical Treatment of non-hazardous waste waters exceeding 50 tonnes per day.

Process effluent is treated at the on-site effluent treatment plant via pre-filtration and ultra-filtration before discharge to sewer; a proportion of the ultrafiltrate water is passed through a reverse osmosis plant before being reused across the site.

The installation is served by three natural gas fired boilers, 2.8 MWth, 2.9 MWth and 2.7 MWth retrospectively, these are classed as existing medium combustion plants (MCPs). These boilers are used to produce steam for direct process use. In addition, the site utilizes two <1 MWth combined heat and power boilers.

There are no special area of conservation (SAC), special protection areas or sites of special scientific interest within 2km of the site or Ramsar sites within 10km of the site. There is one local wildlife site within the 2km screening distance.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application received EPR/BP4062IB/A001	Duly made 04/08/2004	Application received for an ice cream factory.
Additional information received	01/02/2005	--
Permit determined	17/03/2005	Permit Issued.
Variation Application UP3636SJ (EPR/BP4062IB/V002)	10/05/2005	Variation application received.
Variation determined UP3636SJ (EPR/BP4062IB/V002)	15/06/2005	Variation notice issued.
Variation application AP3437SP (EPR/BP4062IB/V003)	02/09/2005	Variation application received.
Variation determined AP3437SP (EPR/BP4062IB/V003)	15/12/2005	Variation notice issued.
Variation application JP3535LP (EPR/BP4062IB/V004)	09/02/2006	Variation application received.
Request for information	22/03/2006	--
Request for information	27/04/2006	--
Variation determined JP3535LP (EPR/BP4062IB/V004)	25/05/2006	Variation notice issued.
Administrative variation determined (EPR/BP4062IB/V005)	25/06/2007	Name change from Richmond Ice Cream Limited to R&R Ice Cream UK Limited.
Partial surrender application RP3932UR (EPR/BP4062IB/S006)	21/06/2007	--
Partial surrender determined RP3932UR (EPR/BP4062IB/S006)	15/11/2007	Partial surrender issued.
Variation application DP3832UL (EPR/BP4062IB/V007)	21/06/2007	--
Variation determined DP3832UL (EPR/BP4062IB/V007)	15/11/2007	Varied permit issued.
Variation application EPR/BP4062IB/V008	28/05/2009	--
Variation determined EPR/BP4062IB/V008	24/03/2010	Varied permit issued.
Variation application EPR/BP4062IB/V009	15/02/2011	--
Schedule 5 Notice request for information	24/03/2001	Received 06/04/2011.
Variation determined EPR/BP4062IB/V009	06/05/2011	Varied permit issued
Agency variation determined EPR/BP4062IB/V010	13/02/2014	Agency variation to implement the changes introduced by IED.
Variation application EPR/BP4062IB/V011	19/06/2014	Application received to increase site boundary, addition of air emission points, 7 production lines

Status log of the permit		
Description	Date	Comments
		and 2 CHP gas engines and increase the capacity of the effluent treatment plant.
Variation determined EPR/BP4062IB/V011	29/09/2014	Varied permit issued.
Application EPR/BP4062IB/V012 (variation and consolidation)	Regulation 61 Notice response received 21/07/2022	Environment Agency initiated variation and consolidation following the Food, Drink & Milk Industries sector permit review.
Request for information	Response received 20/06/2024	Request for information regarding BAT conclusions 6, 9, 12 and 14, in addition to clarification on raw materials received on site.
Variation determined and consolidation issued EPR/BP4062IB (Billing ref. GP3842QL).	09/08/2024	Varied and consolidated permit issued in modern format.

End of introductory note

Notice of variation and consolidation

The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2016 varies

Permit number

EPR/BP4062IB

Issued to

Froneri Ice Cream UK Limited (“the operator”)

whose registered office is

**Richmond House,
Leeming Bar,
Northallerton,
North Yorkshire,
DL7 9UL**

company registration number 00901522

to operate a regulated facility at

**Leeming Bar Ice Cream Factory
Lemming Bar Industrial Estate
Plews Way
Northallerton
North Yorkshire
DL7 9UL**

to the extent set out in the schedules.

The notice shall take effect from 09/08/2024.

Name	Date
Sandra Cavill	09/08/2024

Authorised on behalf of the Environment Agency

Schedule 1

All conditions have been varied by the consolidated permit as a result of an Environment Agency initiated variation.

Schedule 2 – consolidated permit

Consolidated permit issued as a separate document.

Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

EPR/BP4062IB

This is the consolidated permit referred to in the variation and consolidation notice for application EPR/BP4062IB/V012 authorising,

Froneri Ice Cream UK Limited (“the operator”),

whose registered office is

**Richmond House,
Leeming Bar,
Northallerton,
North Yorkshire,
DL7 9UL**

company registration number 00901522

to operate an installation at

**Leeming Bar Ice Cream Factory
Lemming Bar Industrial Estate
Plews Way
Northallerton
North Yorkshire
DL7 9UL**

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Sandra Cavill	09/08/2024

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

1.1.1 The operator shall manage and operate the activities:

- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
- (b) using sufficient competent persons and resources.

1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.

1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

1.2.1 The operator shall:

- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
- (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
- (c) take any further appropriate measures identified by a review.

1.3 Efficient use of raw materials

1.3.1 The operator shall:

- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
- (b) maintain records of raw materials and water used in the activities;
- (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
- (d) take any further appropriate measures identified by a review.

1.4 Avoidance, recovery and disposal of wastes produced by the activities

1.4.1 The operator shall take appropriate measures to ensure that:

- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
- (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
- (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.

1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the “activities”).

2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.

2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation (“plan”) specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.

2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.

2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:

- (a) the nature of the process producing the waste;
- (b) the composition of the waste;
- (c) the handling requirements of the waste;
- (d) the hazardous property associated with the waste, if applicable; and
- (e) the waste code of the waste.

2.3.5 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

3 Emissions and monitoring

3.1 Emissions to water, air or land

3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, S3.2 and S3.3.

3.1.2 The limits given in schedule 3 shall not be exceeded.

3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

3.1.4 For the following activities referenced in schedule 1, table S1.1 (AR3) the first monitoring measurements shall be carried out within four months of 01/01/2030 or of the date when the MCP is first put into operation, whichever is later.

3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
 - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.
- 3.3.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;
 - (b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;
 - (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.5 Monitoring

- 3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
- (a) point source emissions specified in tables S3.1 and S3.2.

- 3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.
- 3.5.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3 tables S3.1 and S3.2 unless otherwise agreed in writing by the Environment Agency.

3.6 Pests

- 3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.
- 3.6.2 The operator shall:
- (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
 - (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

4 Information

4.1 Records

- 4.1.1 All records required to be made by this permit shall:
- (a) be legible;
 - (b) be made as soon as reasonably practicable;
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
 - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and
 - (ii) matters which affect the condition of the land and groundwater.
- 4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.

- 4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:
- (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
 - (b) the annual production/treatment data set out in schedule 4 table S4.2; and
 - (c) the performance parameters set out in schedule 4 table S4.3 using the forms specified in table S4.4 of that schedule.
- 4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
- (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
 - (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4; and
 - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.3 Notifications

- 4.3.1 In the event:
- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
 - (i) inform the Environment Agency,
 - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents;
 - (b) of a breach of any permit condition the operator must immediately—
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
 - (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.
- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.

4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

In any other case:

- (a) the death of any of the named operators (where the operator consists of more than one named individual);
- (b) any change in the operator's name(s) or address(es); and
- (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:

- (a) the Environment Agency shall be notified at least 14 days before making the change; and
- (b) the notification shall contain a description of the proposed change in operation.

4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.

4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:

- (a) a decision by the Secretary of State not to re-certify the agreement;
- (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
- (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

4.4 Interpretation

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 activities			
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
AR1	Section 6.8 Part A1 (d)(iii)(aa)	Treating and processing animal and vegetable raw materials (other than milk only), both in combined and separate products, with a finished product production capacity in tonnes per day greater than 75 tonnes if meat quantity is equal to 10% or more.	From receipt of raw milk delivered to the site to the dispatch of processed packaged milk and other products Production capacity is limited to 1200 tonnes per day.
AR2	Section 5.4 Part A1 (a) (ii)	Physico-chemical Treatment of non-hazardous waste waters by Ultrafiltration and reverse osmosis.	From generation of wastewater to discharge to sewer under consent of Yorkshire Water.
Directly Associated Activity			
AR3	Steam supply	Medium Combustion plants: 2.8 MWth natural gas fired boiler 2.9 MWth natural gas fired boiler 2.7 MWth natural gas fired boiler 2 x <1 MWth natural gas fired CHPs	From receipt of fuel to release of products of combustion to air.
AR4	Ripple plant	Production of ripple for addition to finished product	From receipt of raw material to production and storage of finished product.
AR5	Raw material storage and handling	Storage and handling of raw materials at the installation	From receipt of raw materials to dispatch of final product.
AR6	Use of refrigerants	Use of refrigerants in cooling, chilling and/or freezing systems at the installation.	From receipt of raw materials to dispatch of final product.
AR7	Storage and use of chemicals and oils	Storage and use of chemicals and oils at the installation.	From receipt of chemicals and oils to disposal of wastes arising.
AR8	Waste storage and handling	Storage and handling of waste materials.	From generation of waste to storage pending removal for disposal or recovery.
AR9	Process of cooling waters	Operation of 12 cooling towers.	From operation of cooling towers.
AR10	Surface water drainage	Collection of uncontaminated site surface waters.	Handling and storage of site drainage until discharge to the site surface water system.

Table S1.2 Operating techniques		
Description	Parts	Date Received
Application	Pages 15-38 of application, except reference to west 1 warehouse	04/08/2004
Variation AP3437SP	Pages 1 & 2 of variation letter	02/09/2005
Email from operator	BAT assessment of Advanced Oxidation Process	19/04/2006
Email response from operator	BAT assessment of advanced oxidation process – further information	28/04/2006
Application for variation	References to raw materials warehouse only	14/02/2007
Application for Variation (V008)	Response to part C of application form	28/05/2009
Application for variation (V009)	Response to part C2 and C3 of the application form	11/01/2011
Response to Schedule 5 notice	All Parts	06/04/2011
Application for variation (V011)	Response to part C2 and C3 of the application form	09/04/2014
Response to not duly made letter (issued 09/05/2014)	All Parts	12/05/2014, 15/05/2014 and 19/05/2014
Response to schedule 5 notice (issued 30/06/2014)	All parts	14/07/2014
Response to schedule 5 notice (issued 01/08/2014)	All Parts	12/09/2014
Regulation 61 (1) Notice – Responses to questions dated 25/03/2022	All parts	Received 21/07/2022
Request for further information dates 24/05/2024	Information regarding BAT 6, BAT 9, BAT 12 and BAT 14. In addition to raw materials received on site.	20/06/2024

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
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Schedule 3 – Emissions and monitoring

Table S3.1 Point source emissions to air – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
A1 [Point A1 on site plan in Schedule 7]	Boiler 1 (Britney) (2.8 MWth, natural gas fired boiler)	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	250 mg/m ³	Periodic	Every three years	BS EN 14792 [Note 1]
		Carbon monoxide	No Limit	Periodic	Every three years	MCERTS BS EN15058
A2 [Point A2 on site plan in Schedule 7]	Boiler 2 (Dickie Bird) (2.9 MWth, natural gas fired boiler)	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	250 mg/m ³	Periodic	Every three years	BS EN 14792 [Note 1]
		Carbon monoxide	No Limit	Periodic	Every three years	MCERTS BS EN15058
A9 [Point A9 on site plan in Schedule 7]	Boiler 3 (Wee Cheifan) (2.7 MWth, natural gas fired boiler)	Oxides of Nitrogen (NO and NO ₂ expressed as NO _x)	250 mg/m ³	Periodic	Every three years	BS EN 14792 [Note 1]
		Carbon monoxide	No Limit	Periodic	Every three years	MCERTS BS EN15058
A10 [Point A10 on site plan in Schedule 7]	CHP 1 (0.8 MWth, natural gas fired boiler)	No parameters set	No limit set	--	--	--
	CHP 2 (0.8MWth, natural gas fired boiler)	No parameters set	No limit set	--	--	--
A11 [Point A11 on site plan in Schedule 7]	Evaporative condensing tower 104	No parameters set	No limit set	--	--	--
A12 [Point A12 on site plan in Schedule 7]	Evaporative condensing tower 105	No parameters set	No limit set	--	--	--
A13 [Point A13 on site plan in Schedule 7]	Evaporative condensing tower 106	No parameters set	No limit set	--	--	--
A14 [Point A14 on site plan in Schedule 7]	Evaporative condensing tower 107	No parameters set	No limit set	--	--	--

Table S3.1 Point source emissions to air – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
A15 [Point A15 on site plan in Schedule 7]	Evaporative condensing tower 108	No parameters set	No limit set	--	--	--
A16 [Point A16 on site plan in Schedule 7]	Evaporative condensing tower 128	No parameters set	No limit set	--	--	--
A17 [Point A17 on site plan in Schedule 7]	Evaporative cooling tower BAC 1	No parameters set	No limit set	--	--	--
A18 [Point A18 on site plan in Schedule 7]	Evaporative cooling tower BAC 2	No parameters set	No limit set	--	--	--
A19 [Point A19 on site plan in Schedule 7]	Hybrid evaporative condensing tower CT109	No parameters set	No limit set	--	--	--
A20 [Point A20 on site plan in Schedule 7]	Hybrid evaporative condensing tower CT110	No parameters set	No limit set	--	--	--
A21 [Point A21 on site plan in Schedule 7]	Evaporative cooling tower BAC 3	No parameters set	No limit set	--	--	--
A22 [Point A22 on site plan in Schedule 7]	Evaporative cooling tower BAC 4	No parameters set	No limit set	--	--	--

Note 1: Emission limits and monitoring required from January 2030.

Table S3.2 Point Source emissions to water (other than sewer) and land – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. unit)	Reference Period	Monitoring frequency	Monitoring standard or method
W1 [Point W1 on site plan in schedule 7] emission to Bedale Beck	Uncontaminated surface runoff	No visible oil or grease	No limit set	--	Daily	Visual assessment
W2 [Point W2 on site plan in schedule 7] emission to Bedale Beck	Uncontaminated surface runoff	No visible oil or grease	No limit set	--	Daily	Visual assessment

Table S3.2 Point Source emissions to water (other than sewer) and land – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. unit)	Reference Period	Monitoring frequency	Monitoring standard or method
W3 [Point W3 on site plan in schedule 7] emission to Bedale Beck	Uncontaminated surface runoff	No parameter set	No limit set	--	--	--
W4 [Point W4 on site plan in schedule 7] emission to Bedale Beck	Uncontaminated surface runoff	No parameter set	No limit set	--	--	--

Table S3.3 Point source emissions to sewer, effluent treatment plant or other transfers off-site– emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method
S1 [Point S1 on site plan in schedule 7] emission to Yorkshire Water Sewage Treatment Works	Treated process effluent from onsite effluent treatment plant	No parameters Set	No limit set	--	--	--

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data			
Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Point source emissions to air Parameters as required by condition 3.5.1	A1, A2 and A3	First monitoring undertaken in accordance with Condition 3.1.4 to be reported within 3 months, and then every 3 years thereafter.	From first monitoring requirements in accordance with Condition 3.1.4

Table S4.2: Annual production	
Parameter	Units
Finished product produced	tonnes

Table S4.3 Performance parameters		
Parameter	Frequency of assessment	Units
Water usage	Annually	m ³
Energy usage	Annually	MWh
Waste	Annually	tonnes
COD loss efficiency	Annually*	COD te/te product
Food waste	Annually	Tonnes

*COD loss efficiency to be calculated on a weekly frequency, reported annually

Table S4.4 Reporting forms		
Parameter	Reporting form	Form version number and date
Point source emissions to air	Emissions to Air Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Water usage	Water Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Energy usage	Energy Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Food Waste	Food waste Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1 06/02/2023
Other performance parameters	Other Performance Parameters Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021

Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the breach of permit conditions not related to limits	
To be notified within 24 hours of detection	
Condition breached	
Date, time and duration of breach	
Details of the permit breach i.e. what happened including impacts observed.	
Measures taken, or intended to be taken, to restore permit compliance.	

(d) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	

OFFICIAL

The dates of any unauthorised emissions from the facility in the preceding 24 months.	
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Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of the operator

Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

“Food waste” reporting: Reporting of food waste to use a methodology such as the global Food Loss and Waste Accounting and Reporting Standard (FLW standard), WRAP’s Target Measure Act initiative or similar.

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Industrial Emissions Directive” means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

“MCERTS” means the Environment Agency’s Monitoring Certification Scheme.

“Medium Combustion Plant” or “MCP” means a combustion plant with a rated thermal input equal to or greater than 1 MW but less than 50 MW. An “existing medium combustion plant” is combustion plant operating before 20 December 2018.

“Medium Combustion Plant Directive” or “MCPD” means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

“Pests” means Birds, Vermin and Insects.

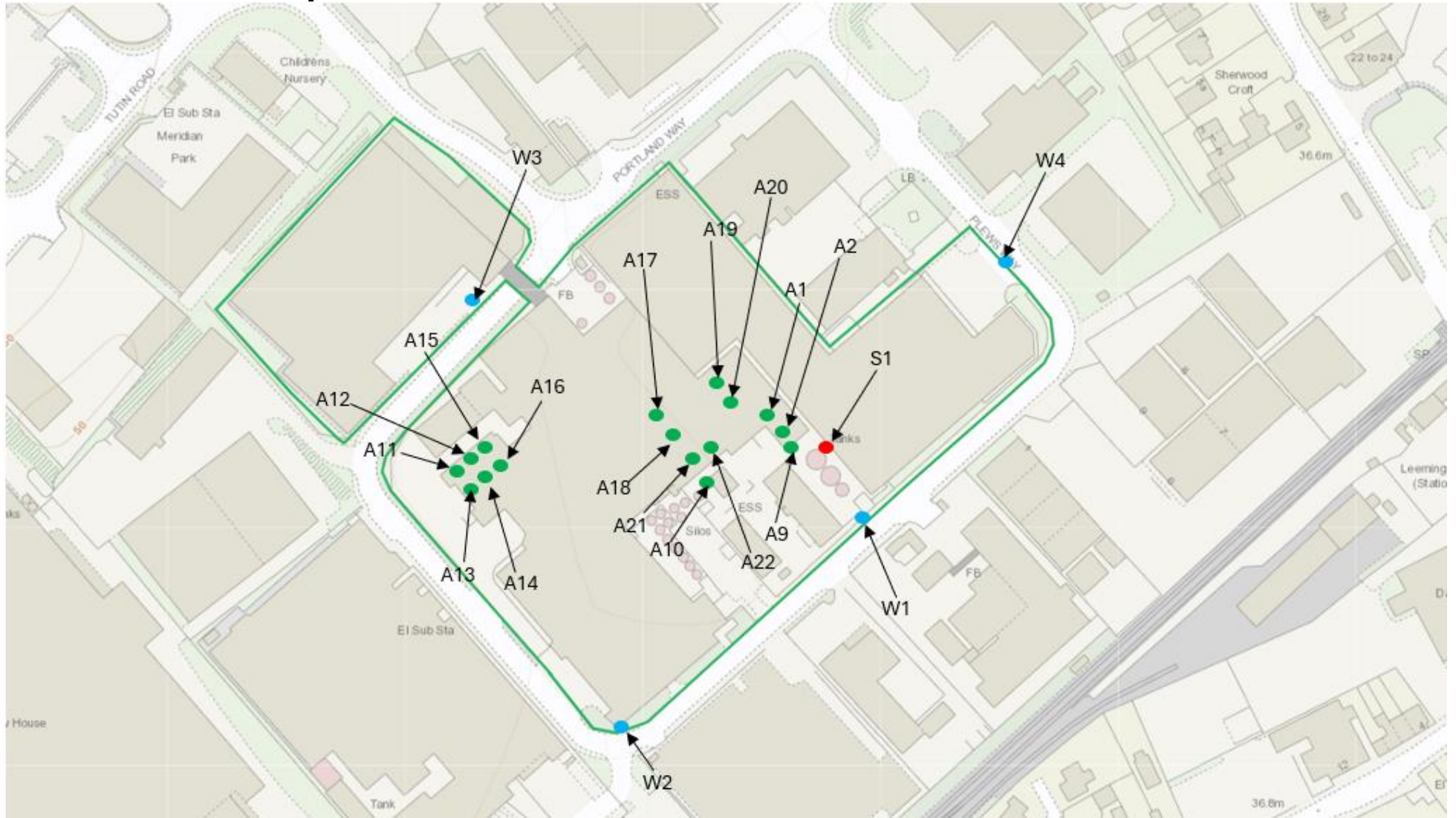
Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content.

“year” means calendar year ending 31 December.

Schedule 7 – Site plan



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END OF PERMIT