

Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

Anglo Beef Processors UK
Yetminster Red Meat Processing
Chetnole Road
Yetminster
Dorset
DT9 6HQ

Variation application number

EPR/HP3530CL/V003

Permit number

EPR/HP3530CL

Yetminster Red Meat Processing

Permit number EPR/HP3530CL

Introductory note

This introductory note does not form a part of the notice

Under the Environmental Permitting (England & Wales) Regulations 2016 (schedule 5, part 1, paragraph 19) a variation may comprise a consolidated permit reflecting the variations and a notice specifying the variations included in that consolidated permit.

Schedule 1 of the notice specifies the conditions that have been varied and schedule 2 comprises a consolidated permit which reflects the variations being made. Only the variations specified in schedule 1 are subject to a right of appeal.

This variation authorises the reduction of stack heights of the two existing kerosene boilers from 30m to 5m. The boilers, each with a net rated input of 1.25MWth, are run on gas oil and operate for a maximum of 5760 hours a year each.

The rest of the installation is unchanged and continues to be operated as follows:

The following Permit is issued under the Environmental Permitting Regulations to operate an installation carrying out activities covered by the description in Section 6.8 A(1)(b), to the extent authorised by the Permit:

Section 6.8 Part A(1)(b) - "Slaughtering animals at plant with a carcass production capacity of more than 50 tonnes per day".

Yetminster Red Meat Processing site is an integrated animal slaughter, meat processing and cold storage facility. The animals are delivered to and held in the lairage prior to slaughter. They are stunned and then bled. The blood is collected and stored in a dedicated storage tank for removal offsite.

Inedible/edible by-products, (legs, intestines, heads etc.) are collected and sent off site for rendering, or where appropriate disposal as Specified Risk Material (SRM). Any useful offal is harvested for sale. Hides and skins are salted before being removed for sale.

The carcasses are chilled prior to portioning and trimming where they are either cut into primal cuts or portioned and trimmed into specific boneless and bone-in cuts. The meat cuts are then packaged and placed on pallets prior to despatch.

All process effluent and the majority of surface water from the installation are screened out prior to discharge to the foul sewer through an effluent treatment plant. Surface water runoff from the car park currently drains via an emergency interceptor that has been installed at the north-east end of the car park to ensure that any spills are contained. The site has a trade effluent consent.

The installation lies approximately 1km to the south of Yetminster village and covers an area of 2.3 ha. The site is surrounded on all four sides by open fields, with the exception of a dwelling located to the South-East boundary.

The West Dorset Alder Woods Special Areas of Conservation (SAC), Holnest SAC, Bracket's Coppice SAC and Cerne & Sydling Downs SAC are within 10km of the installation. There are 10 Local Wildlife Sites and 3 Ancient Woodlands 2km of the installation. The site has a climate change levy agreement.

The schedules specify the changes made to the permit.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application EPR/EP3631SD/A001	Received 31/08/2005	Application for the slaughter of animals at plant with a carcass production capacity of more than 50 tonnes per day.
Response to request for information dated 28/10/2005	Received 21/11/2005	
Response to request for information dated 24/11/2005	Received 12/12/2005	
Permit determined	24/04/2006	Original permit issued to RWM Food Group Limited.
Application EPR/HP3530CL/T001 (full transfer of permit EPR/EP3631SD)	Duly made 18/07/2013	Application to transfer the permit in full to Anglo Beef Processors UK.
Transfer determined EPR/HP3530CL	19/07/2013	Full transfer of permit complete.
Application EPR/HP3530CL/V002 (variation)	Duly made 24/02/2022	Application to vary permit to include two gas oil boilers and refrigerating system.
Variation determined EPR/HP3530CL	27/04/2022	Notice of variation issued.
Application EPR/HP3238GW/V006 (variation)	Duly made 01/03/2024	Application to vary the permit to lower stack heights of the two gas oil boilers from 30m to 5m.
Additional information received (Response to Operator Review Request sent 14/05/2024)	11/06/2024	Additional information regarding boiler operating hours.
Variation determined and consolidation issued EPR/HP3530CL (Billing reference: HP3530CL)	13/06/2024	Varied and consolidated permit issued in modern format

End of introductory note

Notice of variation and consolidation

The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2016 varies

Permit number

EPR/HP3530CL

Issued to

Anglo Beef Processors UK (“the operator”)

whose registered office is

Anglo Beef Processors
Battlefield Road
Shrewsbury
Shropshire
SY1 4AH

company registration number 02925718

to operate a regulated facility at

Yetminster Red Meat Processing
Chetnole Road
Yetminster
Dorset
DT9 6HQ

to the extent set out in the schedules.

The notice shall take effect from 13/06/2024

Name	Date
Stacey Tapsell	13/06/2024

Authorised on behalf of the Environment Agency

Schedule 1

All conditions have been varied by the consolidated permit as a result of the application made by the operator.

Schedule 2 – consolidated permit

Consolidated permit issued as a separate document.

Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

EPR/HP3530CL

This is the consolidated permit referred to in the variation and consolidation notice for application EPR/HP3530CL/V003 authorising,

Anglo Beef Processors UK (“the operator”),

whose registered office is

Anglo Beef Processors

Battlefield Road

Shrewsbury

Shropshire

SY1 4AH

company registration number 02925718

to operate an installation at

Yetminster Red Meat Processing

Chetnole Road

Yetminster

Dorset

DT9 6HQ

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Stacey Tapsell	13/06/2024

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

1.1.1 The operator shall manage and operate the activities:

- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
- (b) using sufficient competent persons and resources.

1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.

1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

1.2.1 The operator shall:

- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
- (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
- (c) take any further appropriate measures identified by a review.

1.3 Efficient use of raw materials

1.3.1 The operator shall:

- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
- (b) maintain records of raw materials and water used in the activities;
- (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
- (d) take any further appropriate measures identified by a review.

1.4 Avoidance, recovery and disposal of wastes produced by the activities

1.4.1 The operator shall take appropriate measures to ensure that:

- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
- (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
- (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.

1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the “activities”).

2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.

2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation (“plan”) specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.

2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.

2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:

- (a) the nature of the process producing the waste;
- (b) the composition of the waste;
- (c) the handling requirements of the waste;
- (d) the hazardous property associated with the waste, if applicable; and
- (e) the waste code of the waste.

2.3.5 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

2.4 Improvement programme

2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.

2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

3 Emissions and monitoring

3.1 Emissions to water, air or land

3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, S3.2 and S3.3.

- 3.1.2 The limits given in schedule 3 shall not be exceeded.
- 3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.
- 3.1.4 For the following activities referenced in schedule 1, table S1.1 (AR4, gas oil boilers) the first monitoring measurements shall be carried out within four months of the issue date of the permit or of the date when the MCP is first put into operation, whichever is later.

3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
 - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.
- 3.3.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;
 - (b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;

- (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.5 Monitoring

- 3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
 - (a) point source emissions specified in tables S3.1, S3.2 and S3.3.
- 3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.
- 3.5.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3 tables S3.1, S3.2 and S3.3 unless otherwise agreed in writing by the Environment Agency.

3.6 Pests

- 3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.
- 3.6.2 The operator shall:
 - (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
 - (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

4 Information

4.1 Records

- 4.1.1 All records required to be made by this permit shall:
 - (a) be legible;
 - (b) be made as soon as reasonably practicable;
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
 - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and
 - (ii) matters which affect the condition of the land and groundwater.

4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.2 Reporting

4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.

4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:

- (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
- (b) the annual production/treatment data set out in schedule 4 table S4.2; and
- (c) the performance parameters set out in schedule 4 table S4.3 using the forms specified in table S4.4 of that schedule.

4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:

- (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
- (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4; and
- (c) giving the information from such results and assessments as may be required by the forms specified in those tables.

4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.3 Notifications

4.3.1 In the event:

- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
 - (i) inform the Environment Agency,
 - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents;
- (b) of a breach of any permit condition the operator must immediately—
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
- (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.

- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:
- Where the operator is a registered company:
- (a) any change in the operator's trading name, registered name or registered office address; and
 - (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.
- Where the operator is a corporate body other than a registered company:
- (a) any change in the operator's name or address; and
 - (b) any steps taken with a view to the dissolution of the operator.
- In any other case:
- (a) the death of any of the named operators (where the operator consists of more than one named individual);
 - (b) any change in the operator's name(s) or address(es); and
 - (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.
- 4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:
- (a) the Environment Agency shall be notified at least 14 days before making the change; and
 - (b) the notification shall contain a description of the proposed change in operation.
- 4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.
- 4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:
- (a) a decision by the Secretary of State not to re-certify the agreement;
 - (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
 - (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

4.4 Interpretation

- 4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.
- 4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 activities			
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
AR1	Section 6.8 Part A(1)(b)	Slaughtering animals at plant with a carcass production capacity greater than 50 tonnes per day.	From receipt of live animals to despatch of whole carcasses for cutting and portioning. Slaughtering of cattle and sheep. Total capacity up to 100 tonnes per day.
Directly Associated Activity			
AR2	Screening and Treatment of Process Effluent.	Screening, treatment and disposal of process water. Treatment of effluent to reduce COD, suspended solids and fat oil and grease.	From receipt of chemicals, treatment of effluent from the sheep abattoirs, and from cutting/portioning plant to disposal of treated effluent to sewer.
AR3	Cutting and portioning animal carcasses.	Cutting and portioning animal carcasses.	Receipt of chilled carcasses to despatch of packaged products.
AR4	Hot water supply	Demineralised water plant. <u>Medium Combustion Plant:</u> 2 x 1.25 MWth boilers fuelled on gas oil.	From receipt of fuel to release of products of combustion to air. Yearly combined maximum operating hours for the two boilers of 11520.
AR5	Refrigeration and chilling	Operation of process cooling, heat exchangers, refrigerant, and refrigeration systems	Includes the receipt and storage of refrigerant R1270 and brine.

Table S1.2 Operating techniques		
Description	Parts	Date Received
Application	The response to questions 2.1 and 2.2 given in pages/section B2.1.24-B2.1.31, B2.2.23-B2.2.6, B2.2.45-B2.2.57, B2.3.1-B2.3.6, B2.4.7-B2.4.12 of the application.	13/08/2005
Application	Environmental management system; technical specification of refrigerant.	16/08/2021
Application: EPR/HP3530CL/V002	H1 Risk assessment	21/02/2022
Application: EPR/HP3530CL/V002	BAT Assessment for refrigeration system.	22/02/2022

Table S1.2 Operating techniques		
Description	Parts	Date Received
Application: EPR/HP3530CL/V002	Updated BAT for proposed refrigeration system.	21/04/2022
Application: EPR/HP3530CL/V003	Application forms C2, C3 and relevant supporting information including: Air Emissions Impact Assessment (reference: Determination of Air Emissions to Atmosphere from the ABP Foodgroup Facility in Yetminster, Dorset, dated: 20 February 2023).	12/07/2023

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
IC1	The Operator shall submit to the Agency the procedure for effective operation of the effluent treatment plant. These procedures shall include criteria for all alarms and control points used at the effluent treatment plant. A copy of these procedures shall be submitted for approval by the Agency prior to commencing activities at the effluent treatment plant.	Complete
IC2	The Operator shall submit in writing to the Agency a Planned Preventative Maintenance and Inspection report for all plant installed at the effluent treatment plant, whose failure could lead to an adverse environmental impact.	Complete
IC3	The operator shall submit commissioning and the associated accident plans to the Agency in writing before the effluent treatment plant is operational.	Complete
IC4	The Operator shall update the SPMP to include the effluent treatment plant. This shall be submitted to the Agency within 2 months from the date of operation of the effluent treatment plant.	Complete
IC5	The Operator shall implement measures to improve the bunding of all storage tanks so that they meet the requirements of Box 5 of the H7 Guidance on the Protection of Land Under the PPC Regime: Application Site Report and Site Protection and Monitoring Programme (August 2003). The Operator shall inform the Agency in writing of the measures undertaken.	Complete
IC6	The Operator shall submit a report detailing measures to prevent pollution of surface water which drains to land via the ditch located within the installation. Upon completion of the report, a summary shall be submitted to the Agency in writing with a timetable to implement any improvements identified. Improvements shall be approved in writing by the Agency.	Complete
IC7	The Operator shall install the electricity meters as stated in B9 of the application form and shall inform the agency as to when this is completed.	Complete
IC8	The Operator shall develop a written accident management plan having regard to the requirements set out in Section 2.8 of the Agency technical guidance note IPPC S6.11, 3 Oct 2003, and shall submit the plan in writing to the Agency.	Complete
IC9	The Operator shall undertake a feasibility study for the reduction or replacement of ozone depleting gases with regard to the requirements set out in Section 2.2.4 of the Agency Guidance Note IPPC S6.10, August 2003. A summary of the study shall be submitted to the Agency in writing with a timetable to implement any improvements identified. Improvements shall be approved in writing by the Agency	Complete
IC10	The Operator shall undertake an assessment of subsurface structures and their potential to cause fugitive emissions to surface water and ground water. The assessment will take into account the requirements of section 2.2.5 of the Agency Guidance Note IPPC S6.11, 3 Oct 2003. A	Complete

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
	written report summarising the findings shall be submitted to the Agency. A written timescale for implementation of any improvements shall be submitted to the Agency for approval.	
IC11	The Operator shall develop a written Site Closure Plan with regard to the requirements set out in Section 2.11 of the Agency Guidance Note IPPC S6.10, August 2003. A summary of the document shall be submitted to the Agency in writing.	Complete
IC12	The Operator shall assess the current method for effluent flow with the requirements given in the MCERTS standard 'Minimum requirements for the self-monitoring of effluent flow' version 2, Aug 2004. A written report shall be provided to the Agency detailing how this standard is to be achieved and shall include timescales for implementation.	Complete

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
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Schedule 3 – Emissions and monitoring

Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
A8 Emission point as referenced on site plan in schedule 7 of the permit	Boiler 1 – 1.25MWth gas oil fired boiler	Oxides of Nitrogen (NO and NO ₂ expressed as NO ₂)	200mg/m ³	Periodic	Every 3 years	MCERTS BS EN 14792
		Carbon monoxide	No limit set	Periodic	Every 3 years	MCERTS BS EN 15058
A9 Emission point as referenced on site plan in schedule 7 of the permit	Boiler 2 – 1.25MWth gas oil fired boiler	Oxides of Nitrogen (NO and NO ₂ expressed as NO ₂)	200mg/m ³	Periodic	Every 3 years	MCERTS BS EN 14792
		Carbon monoxide	No limit set	Periodic	Every 3 years	MCERTS BS EN 15058

Emission point ref. & location	Source	Parameter	Limit (incl. unit)	Reference Period	Monitoring frequency	Monitoring standard or method
SWMP1 and SWMP2 on site plan in schedule 7 of the permit	Uncontaminated surface water drainage from site	Visible oil and grease	No visible oil or grease	--	Weekly	Visual assessment – no visible oil or grease

Emission point ref. & location	Source	Parameter	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method
S1 on site plan in schedule 7 of the permit. Emission to Wessex Water Ltd Sewage Treatment Works	Site effluent treatment plant	No parameters Set	No limit set	--	--	--

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data			
Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Point source emissions to air Parameters as required by condition 3.5.1	A8, A9	First monitoring undertaken in accordance with Condition 3.1.4 to be reported within 3 months, and then every 3 years thereafter.	From first monitoring requirements in accordance with Condition 3.1.4
Point source emissions to water (other than sewer) Parameters as required by condition 3.5.1	SWMP1, SWMP2	Quarterly	1 January, 1 April, 1 July & 1 October

Table S4.2: Annual production/treatment	
Parameter	Units
Sheep Carcasses	Tonnes
Cattle Carcasses	Tonnes

Table S4.3 Performance parameters		
Parameter	Frequency of assessment	Units
Water usage	Annually	m ³
Energy usage	Annually	MWh
Other performance parameters	Annually	tonnes per production unit
Waste – recovery/disposal routes	Annually	tonnes
Refrigerant consumed	Annually	kg/year

Table S4.4 Reporting forms		
Parameter	Reporting form	Form version number and date
Point source emissions to air	Emissions to Air Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Energy usage	Energy Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Water usage	Water Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Other performance parameters	Other Performance Parameters Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021

Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the breach of permit conditions not related to limits	
To be notified within 24 hours of detection	
Condition breached	
Date, time and duration of breach	
Details of the permit breach i.e. what happened including impacts observed.	
Measures taken, or intended to be taken, to restore permit compliance.	

(d) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	

Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of the operator

Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“emissions to land” includes emissions to groundwater.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission or background concentration limit.

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Industrial Emissions Directive” means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

“MCERTS” means the Environment Agency’s Monitoring Certification Scheme.

“Medium Combustion Plant” or “MCP” means a combustion plant with a rated thermal input equal to or greater than 1 MW but less than 50 MW.

“Medium Combustion Plant Directive” or “MCPD” means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

“Pests” means Birds, Vermin and Insects.

“quarter” means a calendar year quarter commencing on 1 January, 1 April, 1 July or 1 October.

Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

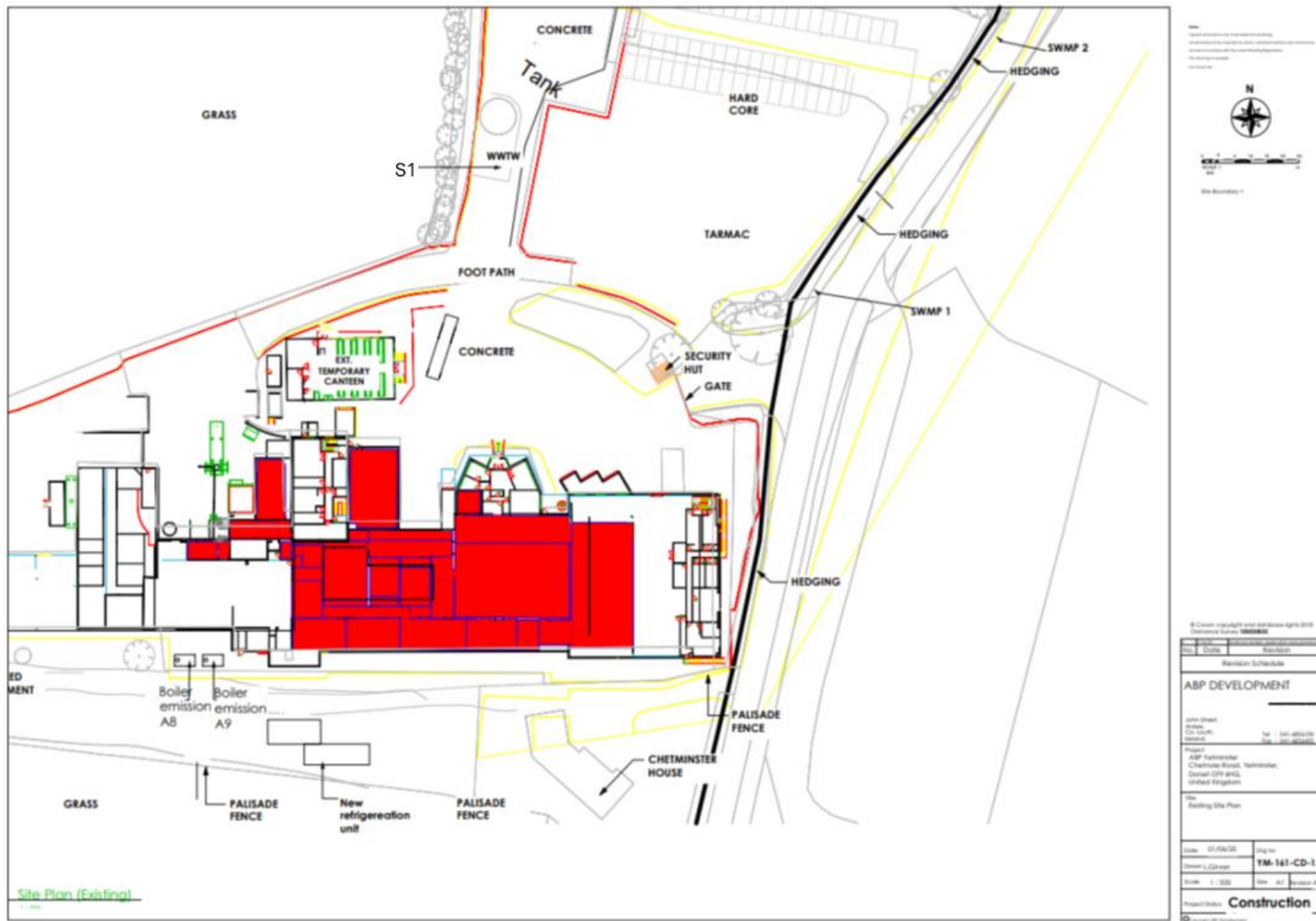
Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content.

“year” means calendar year ending 31 December.

Schedule 7 – Site plans





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Ordnance Survey 100009132

Rev	Desc	Revision Schedule
1	Issue for Construction	Issue

ABP DEVELOPMENT

John West
 Planning
 100, High Street
 London, SE1 1AA
 Tel: 020 7493 4000
 Fax: 020 7493 4001

Project
 ABP Westminster
 Chertsey Road, Twickenham,
 District TW9 1PL,
 United Kingdom

Site
 Existing Site Plan

Date	07/06/20	Drawn	JG
Drawn	L. Collins	Checked	YM-161-CD-1.01
Scale	1:500	Site	A1 Section A

Project Status: **Construction**

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END OF PERMIT

Permit number
EPR/HP3530CL