

Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

Greggs PLC

Greggs Balliol Park
Balliol Business Park
Longbenton
Newcastle Upon Tyne
NE12 8EW

Variation application number

EPR/GP3532PR/V006

Permit number

EPR/GP3532PR

Greggs Balliol Park

Permit number EPR/GP3532PR

Introductory note

This introductory note does not form a part of the notice

The following notice gives notice of the variation of an environmental permit.

At the request of the operator, this variation authorises the following changes on site:

- Installation of new 2 x 3.9 MWth natural gas boilers which are new medium combustion plant (MCP) to operate 8670hrs per year to generate steam resulting in a new emission point
- Operation of a 2.5MWth natural gas boiler which is an existing (MCP).
- Operation of a 1.4MWth installed emergency generator (A1) for the Balliol National Distribution Centre (BNDC) which is a new MCP.
- Increased production capacity with 'Balliol 3' building operating a 4th production line associated with operational and storage facilities which include;
 - converting existing redundant coldstore to 'Balliol 3'
 - extension on 'Balliol 3' to provide an external hard-surface area to accommodate plant rooms at ground & first floor level and external plant at roof level as a replacement for old coldstore plant rooms. This will include new ammonia plant to provide refrigeration and operational needs for the new production facility.
 - new loading area with 3 x No. docks at ground level
 - Installation of 2 new cooling towers for refrigeration system (ammonia) and cooking facility
- New upgraded effluent treatment plant (ETP)
- Other changes on site include an extension on 'Balliol 1' for processing equipment at ground level at the North East corner and erection of a new 'link bridge' to provide safe transfer of personnel between facilities and a new gate house at the South West entrance to control traffic.

As the existing 2.5MWth boiler is <5MWth, compliance with the MCP requirements do not apply until 01/01/2030. We have included its MCP requirements early at the operator's request.

The rest of the facility is operated as follows;

The installation is located at Balliol Business Park West, Longbenton to the west of Benton Lane (A188) at National Grid Reference NZ 26322 69731. The Greggs Balliol Park installation covers a total area of 42,653 m². The eastern boundary to the site is occupied by the Country Style Food production facility, the southern boundary by other industrial units and offices and the northern boundary by Greggs Gosforth Park (independent of Balliol Park) and Gosforth Park Way.

Greggs Balliol Park is a purpose built frozen foods manufacturing plant, producing high volumes of product, which include various filled pasties and sausage rolls. The site has four production lines and each production line has the capacity to produce 75 tonnes of finished product per day.

All finished products are frozen by passing through one of the three spiral freezers and packed automatically by a robotic system. Once products are packed, they are transferred into the automated Balliol National Distribution Centre (BNDC) coldstore for storage until they are required for dispatch and distribution off-site. The spiral freezers and refrigerant plants use ammonia as the refrigerant.

Balliol 1 & Balliol 2 comprise a delivery area; raw material and product storage areas; process areas; spiral freezing; product packing; coldstore product storage; waste collection/waste storage areas; three ammonia plant rooms and an effluent treatment plant (ETP) for the whole installation.

All process waters from the installation flow to the effluent treatment plant before being discharged to sewer. The newly upgraded ETP accommodates all site waste water including effluent from Balliol 3 facility. New changes include above ground suction pumps, 1mm solids screening solution and a new primary treatment

system comprising 225m³ balance tank (causing >12hr retention period at average daily flow rate) with secondary containment tank, chemical dosing and dissolves air flotation. The capacity of the Dissolved Air Flotation (DAF) system is increased from 13m³/hr to 20m³/hr to enable easy processing of volume of discharge from the previous 80m³/day to anticipated 350m³/day. The ETP operation and emissions point remain unchanged and is only upgraded to accommodate the increase in volume of discharge, the system has a rotary drum screen to remove solids, which are deposited into a compactor unit and collected for off-site disposal. The water separated from the solids flows to the balancing tank where it is aerated and mixed. The installed dissolved air flotation plant removes free fats and other solids, which are transferred to a sludge holding tank prior to collection and disposal. The treated waste water then passes through an interceptor unit prior to final discharge. The discharge is pumped to Howdon Wastewater Treatment Works for further treatment and is controlled by a discharge consent, issued by Northumbrian Water.

The operator has a Climate Change Levy Agreement, which sets targets to reduce Specific Energy Consumption.

The schedules specify the changes made to the permit.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application GP3532PR	Received 16/08/2004	Application EPR/GP3532PR/A001.
Additional information received	19/11/2004	Response to request for information dated 03/11/2004.
Permit determined GP3532PR	15/12/2004	Permit issued.
Application HP3338LP	Received 10/03/2006	Application EPR/GP3532PR/V002.
Variation determined HP3338LP	04/04/2006	
Application EPR/GP3532PR/V003	Received 13/01/2010	
Variation determined EPR/GP3532PR	23/06/2010	
Application EPR/GP3532PR/V004 (variation and consolidation)	Duly made 02/01/2020	Application to extend the installation boundary to include a car and lorry park and coldstore freezer.
Additional information received	21/04/2020	Response to Request for Additional Information dated 08/04/2020.
Variation determined EPR/GP3532PR (Billing ref: DP3709BW)	28/05/2020	Varied and consolidated permit issued.
Application EPR/GP3532PR/V006 (variation and consolidation)	Duly made 05/12/2023	Application to add two Boilers, operate emergency diesel generator, add a production line and upgrade site ETP
Variation determined EPR/GP3532PR/V006	22/05/2024	Varied and consolidated permit issued

End of introductory note

Notice of variation and consolidation

The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2016 varies

Permit number

EPR/GP3532PR

Issued to

Greggs PLC (“the operator”)

whose registered office is

**Greggs House
Quorum Business Park
Newcastle Upon Tyne
United Kingdom
NE12 8BU**

company registration number 00502851

to operate a regulated facility at

**Greggs Balliol Park
Balliol Business Park
Longbenton
Newcastle Upon Tyne
NE12 8EW**

to the extent set out in the schedules.

The notice shall take effect from 22/05/2024.

Name	Date
Beccy Brough	22/05/2024

Authorised on behalf of the Environment Agency

Schedule 1

All conditions have been varied by the consolidated permit as a result of the application made by the operator.

Schedule 2 – consolidated permit

Consolidated permit issued as a separate document.

Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

EPR/GP3532PR

This is the consolidated permit referred to in the variation and consolidation notice for application EPR/GP3532PR/V006 authorising,

Greggs PLC (“the operator”),

whose registered office is

**Greggs House
Quorum Business Park
Newcastle Upon Tyne
United Kingdom
NE12 8BU**

company registration number 00502851

to operate an installation at

**Greggs Balliol Park
Balliol Business Park
Longbenton
Newcastle Upon Tyne
NE12 8EW**

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Beccy Brough	22/05/2024

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

1.1.1 The operator shall manage and operate the activities:

- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
- (b) using sufficient competent persons and resources.

1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.

1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

1.2.1 The operator shall:

- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
- (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
- (c) take any further appropriate measures identified by a review.

1.3 Efficient use of raw materials

1.3.1 The operator shall:

- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
- (b) maintain records of raw materials and water used in the activities;
- (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
- (d) take any further appropriate measures identified by a review.

1.4 Avoidance, recovery and disposal of wastes produced by the activities

1.4.1 The operator shall take appropriate measures to ensure that:

- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
- (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
- (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.

1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the “activities”).

2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.

2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation (“plan”) specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.

2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.

2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:

- (a) the nature of the process producing the waste;
- (b) the composition of the waste;
- (c) the handling requirements of the waste;
- (d) the hazardous property associated with the waste, if applicable; and
- (e) the waste code of the waste.

2.3.5 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

3 Emissions and monitoring

3.1 Emissions to water, air or land

3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, S3.2 and S3.3.

3.1.2 The limits given in schedule 3 shall not be exceeded.

3.1.3 For the following activities referenced in schedule 1, table S1.1 (AR8)

Limited Operating Hours MCPs shall:

- (a) Not exceed 500 hours operation in a 12 month period as a rolling average over a 3 year period, for new MCPs and over a 5 year period for existing MCPs
- (b) Not operate for more than 750 hours in any single year.

- 3.1.4 Total annual emissions from the emission point(s) set out in schedule 3 tables S3.1, S3.2 and S3.3 of a substance listed in schedule 3 table S3.4 shall not exceed the relevant limit in table S3.4.
- 3.1.5 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
 - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.
- 3.3.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;
 - (b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;

- (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.5 Monitoring

- 3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
 - (a) point source emissions specified in tables S3.1, S3.2 and S3.3;
 - (b) process monitoring specified in table S3.4;
- 3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.
- 3.5.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3 tables S3.1, S3.2 and S3.3 unless otherwise agreed in writing by the Environment Agency.
- 3.5.5 For new MCPs the first monitoring measurements shall be carried out within 4 months of the issue date of the permit or the date when the MCP is first put into operation, whichever is later. For existing MCPs the first monitoring measurement shall be carried out at any time, but no later than the relevant compliance date.

4 Information

4.1 Records

- 4.1.1 All records required to be made by this permit shall:
 - (a) be legible;
 - (b) be made as soon as reasonably practicable;
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
 - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and
 - (ii) matters which affect the condition of the land and groundwater.
- 4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.

- 4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:
- (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
 - (b) the annual production/treatment data set out in schedule 4 table S4.2; and
 - (c) the performance parameters set out in schedule 4 table S4.3 using the forms specified in table S4.4 of that schedule.
- 4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
- (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
 - (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4; and
 - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.
- 4.2.5 Within 1 month of the end of each quarter, the operator shall submit to the Environment Agency using the form made available for the purpose, the information specified on the form relating to the site and the waste accepted and removed from it during the previous quarter.

4.3 Notifications

- 4.3.1 In the event:
- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
 - (i) inform the Environment Agency,
 - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents;
 - (b) of a breach of any permit condition the operator must immediately—
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
 - (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.
- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this

information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.

4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

In any other case:

- (a) the death of any of the named operators (where the operator consists of more than one named individual);
- (b) any change in the operator's name(s) or address(es); and
- (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:

- (a) the Environment Agency shall be notified at least 14 days before making the change; and
- (b) the notification shall contain a description of the proposed change in operation.

4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.

4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:

- (a) a decision by the Secretary of State not to re-certify the agreement;
- (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
- (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

4.4 Interpretation

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 activities			
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
AR1	S6.8 A1 (d)(ii)	Treatment and processing of animal raw materials (other than milk only) with a finished product production capacity greater than 75 tonnes per day, intended for the production of food or feed (where the weight of the finished product excludes packaging).	Between the receipt of raw materials to despatch of finished product.
AR2	S5.4 A1 (a)(ii)	Disposal of non-hazardous waste with a capacity exceeding 50 tonnes per day involving physico-chemical treatment.	Effluent collection to discharge to sewer and solid waste removal. The treatment plant screens out solids from the liquid effluent.
Directly Associated Activity			
AR3	Directly associated activity	Raw material storage and handling	From the receipt of raw materials to the storage areas.
AR4	Directly associated activity	Cooling and freezing	From the freezing of finished products to the transfer to cold storage.
AR5	Directly associated activity	Cleaning and sanitation	Equipment and food contact surfaces.
AR6	Directly associated activity	Waste storage and handling	Bulk storage of process wastes.
AR7	Directly associated activity	Dicing of tempered meat	From receipt to finished product for use in process.
AR8	Operation of an emergency generator	BNDC Standby Generator (A1) - 1.4MWth fuelled on diesel – new MCP	For emergency use only in the event of power outage.
AR9	Operation of a back-up pump	Emergency fire sprinkler pump engine (A3) rated 0.57MWth fuelled on diesel	For emergency use in the event of fire during a power outage
AR10	Steam production	<ul style="list-style-type: none"> • 2.5MWth B2 Gas Boiler (B1) – existing MCP • 3.9MWth B3 Gas Boiler No1 (B2) – new MCP • 3.9MWth B3 Gas Boiler No2 (B3) – new MCP • 0.8MWth B1 Gas Boiler (B4) 	From receipt of natural gas to emission of combustion products to air

Table S1.2 Operating techniques		
Description	Parts	Date Received
Application EPR/GP3532PR/A001	The response to questions in section B2.2 of the Application form (pages 35 to 77 of the Application form).	16/08/2004
Variation application EPR/GP3532PR/V004	Application supporting documents provided in response to section 3a – technical standards, Part C3 of the application form.	Duly made 02/01/2020
Response to Request for Additional Information dated 08/04/2020	Response to question 1 detailing best available techniques: <ul style="list-style-type: none"> • GBP 5A – Environmental Risk Assessment Amendment • GBP 17 – Greggs BP BAT Assessment – 6.10 • GBP 18 – Greggs BP BAT Assessment – FDM Response to question 2 detailing best available techniques	21/04/2020
Variation application EPR/GP3532PR/V006	Application forms Part A, C2, C2.5, C3 and F1 and all referenced supporting documentation including: <ul style="list-style-type: none"> • Variation Covering Letter (dated June 2023) • Revised Air Emissions Risk Assessment (ref: GBP 007C dated March 2024) • Updated Non-Technical Summary (Ref: GBP 001 V2, dated December 2023) • Habitats Report [Ref: GBP 017B – Additional E3 Ecology Ecological Report (2018)] • GBP016 BAT Assessment (dated June, 2023) • GBP021 Site Emissions Point Plan (dated May, 2024) 	11/06/2023

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
IC1	The operator shall develop and implement a documented system of management techniques, having regard to the Agency Guidance Note (IPPC S6.10 Section 2.3) for the Food and Drink Sector. Confirmation in writing shall be submitted to the Agency to confirm the completion of the management system and all documentation should be available for inspection.	Complete
IC2	The operator shall assess water efficiency at the installation. The assessment shall have regard to the Agency Guidance Note (IPPC S6.10 Section 2.4.3) for the Food & Drink Sector and shall include the provision of a breakdown of significant water use by department or activity to establish the current installation performance. A report shall be provided which will include improvements identified with time-scales for the implementation of the improvements. The report provided shall be agreed in writing by the Agency.	Complete
IC3	The operator shall investigate the options for Cleaning in Place (CIP), with reference to the assessment undertaken in Item 2 of the Improvement Programme. A summary report of the investigation shall be sent to the Agency with justification where CIP is not feasible. This report should cover in particular the spiral freezers and include time-scales for the implementation of identified options. The report shall be agreed in writing by the Agency.	Complete

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
IC4	The operator shall assess waste produced at the Permitted Installation. The assessment shall have regard to the Agency Guidance Note (IPPC S6.10 Section 2.4.2) for the Food & Drink Sector and shall include the provision of a breakdown of waste produced by department or activity to establish the current installation performance. A report shall be provided which will include improvements identified with time-scales for the implementation of the improvements. The report provided shall be agreed in writing by the Agency.	Complete
IC5	The operator shall assess the delivery and storage of raw materials and chemicals at the Permitted Installation so as to prevent or minimise the risk of accidental releases. The assessment shall take into account the delivery procedures, location of storage areas, their protection from accidental damage, spill prevention and containment measures. A report shall be provided identifying any improvements with time-scales for the implementation. The report provided shall be agreed in writing by the Agency.	Complete
IC6	The operator shall develop a written Site Closure Plan with regard to the requirements set out in the Agency Guidance Note (IPPC S6.10 Section 2.11) for the Food & Drink Sector. The plan should be submitted to the Agency in writing.	Complete
IC7	The Operator shall review the Site Protection and Monitoring Programme (SPMP) taking into account the building extension and changes to operations at the installation in accordance with and using the appropriate template format given in the Land Protection Guidance. The revised SPMP shall be submitted in writing to the Agency.	Complete
IC8	The Operator shall reassess water efficiency at the installation. The assessment shall have regard to the Agency Guidance Note (IPPC S6.10 Section 2.4.3) for the Food & Drink Sector and shall include the provision of a breakdown of significant water use by department or activity to establish the current installation performance. A report shall be provided which will include improvements identified with time-scales for the implementation of the improvements. The report shall be submitted in writing to the Agency.	Complete
IC9	The Operator shall reassess waste produced at the Permitted Installation. The assessment shall have regard to the Agency Guidance Note (IPPC S6.10 Section 2.4.2) for the Food & Drink Sector and shall include the provision of a breakdown of waste produced by department or activity to establish the current installation performance. A report shall be provided which will include improvements identified with time-scales for the implementation of the improvements. The report shall be submitted in writing by the Agency.	Complete
IC10	The Operator shall review the Site Closure Plan with regard to the requirements set out in the Agency Guidance Note (IPPC S6.10 Section 2.11) for the Food & Drink Sector, taking into account the building extension and changes to operations at the installation. The revised plan shall be submitted in writing to the Agency.	Complete

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
Diesel or equivalent substitute to be agreed in writing with the Environment Agency	Sulphur content 0.001% (w/w) max

Schedule 3 – Emissions and monitoring

Table S3.1 Point source emissions to air – emission limits and monitoring requirements						
Emission point ref. & location	Source/ technology	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method Note 1:
A1 as shown on site plan in Schedule 7	BNDC Emergency Generator (1.4MWth)	Oxides of nitrogen (NO and NO ₂ expressed as NO ₂)	No limit	Periodic	After 1500 operating hours have elapsed and no less frequent than every 5 years	MCERTS BS EN 14792
		Carbon monoxide	No limit	Periodic		MCERTS BS EN 15058
A3 as shown on site plan in Schedule 7	Emergency Generator pump (0.57MWth)	No parameter set	No limit	--	--	--
B1 as shown on site plan in Schedule 7	B2 Gas Boiler (2.5MWth)	Oxides of Nitrogen (NO and NO ₂ expressed as NO ₂)	250mg/Nm ³ Limit applies from 01/01/2030	Periodic	Every 3 years from date of acceptance of first monitoring measurements under condition 3.5.5	MCERTS BS EN 14792
		Carbon monoxide	No limit set	Periodic		Every 3 years
B2, B3 as shown on site plan in Schedule 7	B3 Gas Boiler No1 (3.9MWth),	Oxides of Nitrogen (NO and NO ₂ expressed as NO ₂)	100mg/Nm ³	Periodic	Every 3 years	MCERTS BS EN 14792
	B3 Gas Boiler No2 (3.9MWth)					
B4 as shown on site plan in Schedule 7	B1 Gas boiler (0.8MWth)	No parameter set	No limit	--	--	--
<p>Note 1: Monitoring requirements are defined at a temperature of 273.15 K, a pressure of 101.3 kPa and after correction for the water vapour content of the waste gases at a standardised O₂ content of 6% for solid fuels, 15% for engines and gas turbines and 3% all other MCPs</p>						

Table S3.2 Point Source emissions to water (other than sewer) and land – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. unit)	Reference Period	Monitoring frequency	Monitoring standard or method
S(W)1 on site plan in schedule 7 emission to Ouseburn River	Uncontaminated site surface water run-off from impermeable areas & clean roof run-off drainage	Fats, oils or grease (FOG)	No visible Fats, oils or grease	Spot sample	Weekly	Visual inspection
S(W)2 on site plan in schedule 7 emission to Ouseburn River	Uncontaminated site surface water run-off from impermeable areas & clean roof run-off drainage	Fats, oils or grease (FOG)	No visible Fats, oils or grease	Spot sample	Weekly	Visual inspection

Table S3.3 Point source emissions to sewer, effluent treatment plant or other transfers off-site– emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method
S2 on site plan in schedule 7 emission to Northumbrian Water Howdon Wastewater Treatment Works	Trade effluent from site effluent treatment plant	Fats, oils or grease (FOG)	No visible Fats, oils or grease	Spot sample	Weekly	Visual inspection
		Effluent discharge flow rate (m ³ /day)	No limit set	Monthly total flow	Continuous	Flow meter on discharge to sewer

Table S3.4 Process monitoring requirements				
Emission point reference or source or description of point of measurement	Parameter	Monitoring frequency	Monitoring standard or method	Other specifications
Site interceptors	No visible fats, oils or grease (FOG)	Weekly	Visual inspection	

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data			
Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Point source emissions to air Parameters as required by condition 3.5.1	A1	After 1500 operating hours have elapsed and no less frequent than every 5 years	1 January
	B1	Every 3 years From first monitoring requirements in accordance with Condition 3.5.5	1 January
	B2, B3	Every 3 years and once within 4 months of the issue date of the permit.	1 January
Point source emissions to sewer Parameters as required by condition 3.5.1	S2, Table S3.3	Every 6 months	1 January, 1 July
Process monitoring (Site interceptors) Parameters as required by condition 3.5.1	Table S3.4	Every 6 months	1 January, 1 July

Table S4.2: Annual production/treatment	
Parameter	Units
Finished products	tonnes
Effluent treated	m ³

Table S4.3 Performance parameters		
Parameter	Frequency of assessment	Units
Water usage	Annually	m ³
Energy usage	Annually	MWh
Other performance parameters	Annually	tonnes per production unit

Table S4.4 Reporting forms		
Parameter	Reporting form	Form version number and date
Point source emissions to air	Emissions to Air Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Point source emissions to sewer	Emissions to Sewer Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Water usage	Water Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Energy usage	Energy Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Other performance parameters	Other Performance Parameters Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Waste Return	Form R1 or other form as agreed in writing by the Environment Agency	December 2004

Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the breach of permit conditions not related to limits	
To be notified within 24 hours of detection	
Condition breached	
Date, time and duration of breach	
Details of the permit breach i.e. what happened including impacts observed.	
Measures taken, or intended to be taken, to restore permit compliance.	

(d) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	

Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of the operator

Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“compliance date” means 01/01/2025 for existing MCPs and a tranche A specified generator with net rated thermal input of greater than 5MW or 01/01/2030 for existing MCPs and a tranche A specified generator with a net rated thermal input of less than or equal to 5MW.

“disposal” means any of the operations provided for in Annex I to the Waste Framework Directive.

“emissions to land” includes emissions to groundwater.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

“existing MCP” means an MCP first put into operation before 20/12/2018.

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Industrial Emissions Directive” means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

“limited operating hours MCP” means an MCP that meets the requirements of paragraph 8 of Part 2 of Schedule 25A of the EP Regulations.

“MCERTS” means the Environment Agency’s Monitoring Certification Scheme.

“Medium Combustion Plant” or “MCP” means a combustion plant with a rated thermal input equal to or greater than 1 MW but less than 50 MW.

“Medium Combustion Plant Directive” or “MCPD” means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

“new MCP” means an MCP first put into operation on or after 20/12/2018.

“quarter” means a calendar year quarter commencing on 1 January, 1 April, 1 July or 1 October.

Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

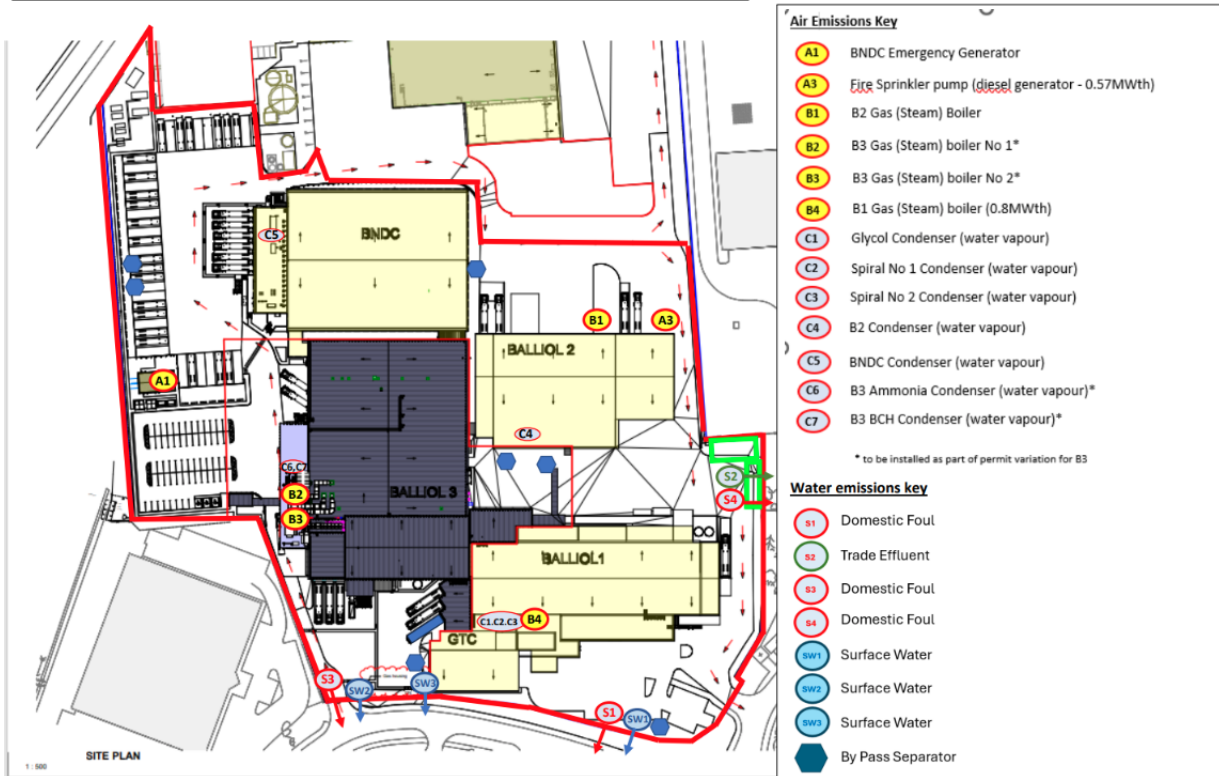
- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels other than gas engines or gas turbines, 6% dry for solid fuels; and/or

- in relation to emissions from gas engines or gas turbines, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 15% dry for liquid and gaseous fuels ; and/or
- in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content

“year” means calendar year ending 31 December.

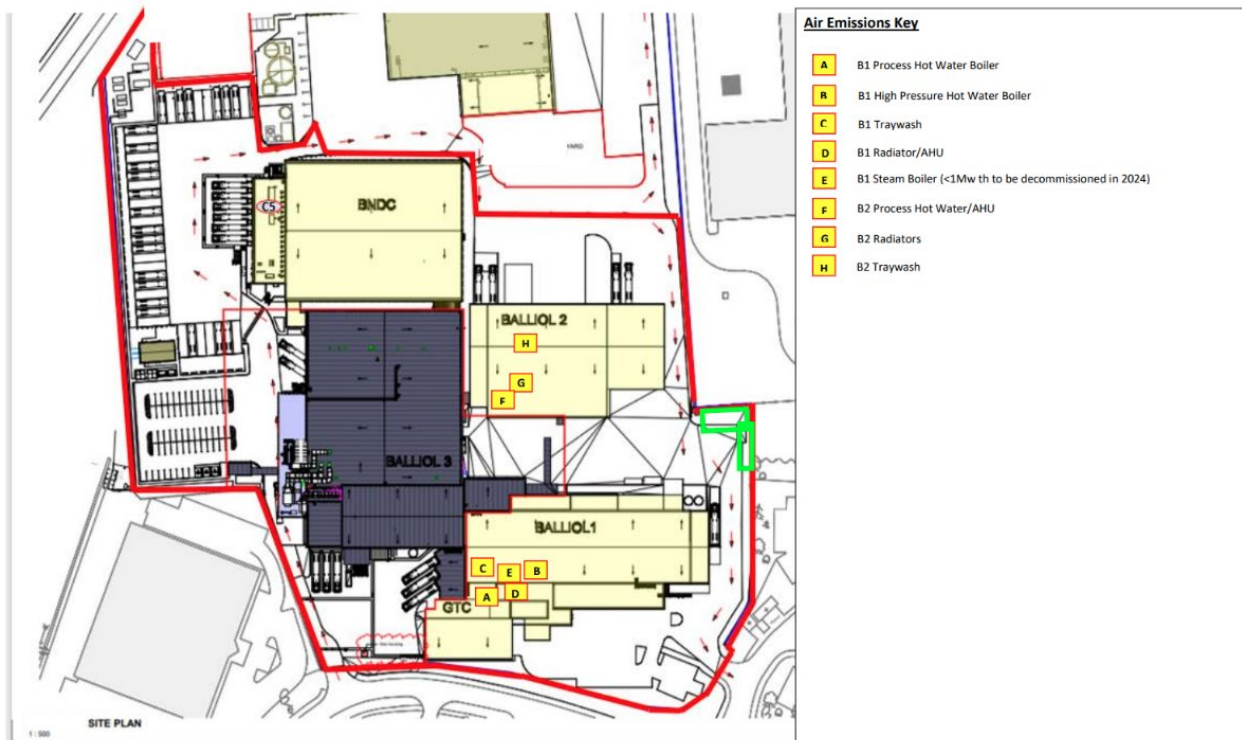
Schedule 7 – Site plan

Evidence GBP 021 - Greggs Balliol Park - Site Emissions Point Plan



Greggs Balliol Park GP3532PR GBP 021- Site Emissions Point Plan

Greggs Balliol Park - Site Emissions Point Plan



Greggs Balliol Park GP3532PR GBP 021- Site Emissions Point Plan

Greggs Balliol Park - Site Emissions Point Plan

Ref	Energy	Equipment	Make/model	
A1	Diesel	Emergency back up generator (BNDC)	F G Wilson P1500P3	Diesel
A3	Diesel	Emergency Sprinkler back-up generator (<1MWth)	Grundfos	Diesel
B1	Natural Gas	B2 Steam Boiler	Byworthy Yorkshireman	Gas fire shell and tube
B2	Natural Gas	B3 Gas (Steam) Boiler No 1	Cochran – ST23E	Gas fired
B3	Natural Gas	B3 Gas (Steam) Boiler No 1	Cochran – ST23E	Gas fired
B4	Natural Gas	B1 Gas (Steam) Boiler (<1MWth)	Cochran Wee Chieftan	Gas fired
C1	Water	Glycol Condenser (Cooling tower)	Baltimore BAC – CXV-74R	
C2	Water	Spiral 1 Condenser (Cooling tower)	Baltimore BAC – CXV-229R	
C3	Water	Spiral 2 Condenser (Cooling tower)	Baltimore BAC – CXV-296	
C4	Water	B2 Condenser (Cooling tower)	Baltimore BAC- PSO-C200	
C5	Water	BNDC Condenser (Cooling tower)	Baltimore Polairis – PLC3	
C6	Water	B3 Ammonia Plant Condenser (Cooling tower)	Baltimore BAC Type PLC2	
C7	Water	B3 BCH Condenser (Cooling Tower)	Baltimore BAC - S15E	
A	Natural Gas	B1 Process Hot water	Rinnai	Gas fired water heater
B	Natural Gas	B1 High Pressure hot water	Dorchester	Gas fired water heater
C	Natural Gas	B1 Tray Wash	Newsmith	Gas heater - indirect
D	Natural Gas	B1 Radiators / AHU	Hamworthy	Gas fired water heater
E	Natural Gas	B1 Steam boiler	Cochran	Gas fire shell and tube
F	Natural Gas	B2 Process Water / AHU	Berreta	Gas fired water heater
G	Natural Gas	B2 Radiators	Andrews	Gas fired water heater
H	Natural Gas	B2 Tray Wash	Newsmith	Gas heater - indirect
S1	Water	Domestic foul – Balliol 1 car park	Welfare facilities - toilets, showers, handwashing, canteen areas, plant rooms to foul domestic sewer and transfer via sewer to Northumbrian Waters Howden treatment plant	
S2	Water	Trade Effluent – Effluent Plant	Trade effluent (waste water) from process cleaning activities to internal drainage which flows to sites effluent treatment plant for treatment prior to disposal into sewer for onward disposal & treatment at Northumbrian Waters Howden Treatment Plant	
S3	Water	Domestic foul – BNDC & Line 4	Welfare facilities - toilets, showers, handwashing, canteen areas, plant rooms to foul domestic sewer and transfer via sewer to Northumbrian Waters Howden treatment plant	
S4	Water	Domestic foul – B2	Welfare facilities - toilets, showers, handwashing, canteen areas, plant rooms to foul domestic sewer and transfer via sewer to Northumbrian Waters Howden treatment plant	
S5	Water	Surface water – Balliol 1 car park		
S6	Water	Surface water – BNDC & Line 4	Surface water run-off from car park and handstanding areas. Interceptor installed prior to discharge from site. This flows into surface water public sewer operated by Northumbrian Water and surface water flows to Ouseburn River downstream of the site	
S7	Water	Surface water – B1 Trawash/GTC yard area		
S8	Water	By pass separators	Surface water from car parks/handstanding areas run through a no. of by pass separator before being discharged to public sewer.	

Greggs Balliol Park GP3532PR

GBP 021- Site Emissions Point Plan

END OF PERMIT

Emissions to Air Reporting Form

Permit number: EPR/GP3532PR
Facility name: Greggs Balliol Park

Operator: GREGGS PLC
Emissions to Air Reporting Form: version 1, 08/03/2021

Reporting of emissions to air for the period from *[DD/MM/YY]* to *[DD/MM/YY]*

Emission point	Substance / parameter	Emission Limit Value	Reference period	Test method¹	Result²	Sample dates and times³	Uncertainty⁴
<i>[e.g. A1]</i>	<i>[e.g. Oxides of nitrogen (NO and NO₂ expressed as NO₂)]</i>	<i>[e.g. 200 mg/m³]</i>	<i>[e.g. daily average]</i>	<i>[e.g. BS EN 14181]</i>	<i>[State result]</i>	<i>[State relevant dates and time periods]</i>	<i>[State uncertainty if not 95% confidence interval]</i>

Signed: *[Name]* **Date:** *[DD/MM/YY]*
 (Authorised to sign as representative of the operator)

Guidance for use: Use this form to report your monitoring results.

Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. Complete columns 1 to 5 using the information from schedule 3 of your permit. Complete columns 6 to 8 with your monitoring data. Add additional rows as necessary.

- ¹ Where an internationally recognised standard test method is used, give the reference number. Where another method that has been formally agreed with the Environment Agency, give the appropriate identifier. In other cases state the principal technique, for example gas chromatography.
- ² Give the result as the maximum value (or the minimum value in the case of a limit that is expressed as a minimum) obtained during the reporting period, expressed in the same terms as the emission limit value. Where the emission limit value is expressed as a range, give the result as the 'minimum to maximum' of the measured values.
- ³ For non-continuous measurements give the date and time of the sample that produced the result. For continuous measurements give the percentage of the process operating time covered by the result.
- ⁴ Complete if the uncertainty associated with the result is not a 95% confidence interval. Leave blank for 95% confidence intervals.

Emissions to Sewer Reporting Form

Permit number: EPR/GP3532PR

Operator: GREGGS PLC

Facility name: Greggs Balliol Park

Emissions to Sewer Reporting Form: version 1, 08/03/2021

Reporting of emissions to sewer for the period from *[DD/MM/YY]* to *[DD/MM/YY]*

Emission point	Substance / parameter	Emission Limit Value	Reference period	Test method¹	Result²	Sample dates and times³	Uncertainty⁴
<i>[e.g. S1]</i>	<i>[e.g. Total suspended solids]</i>	<i>[e.g. 30 mg/l]</i>	<i>[e.g. For 95% of all measured values of periodic samples taken over one month]</i>	<i>[e.g. BS EN 872:2005]</i>	<i>[State result]</i>	<i>[State relevant dates and time periods]</i>	<i>[State uncertainty if not 95% confidence interval]</i>

Signed: *[Name]* **Date:**

[DD/MM/YY]

(Authorised to sign as representative of the operator)

Guidance for use: Use this form to report your monitoring results.

Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. Complete columns 1 to 5 using the information from schedule 3 of your permit. Complete columns 6 to 8 with your monitoring data. Add additional rows as necessary.

- ¹ Where an internationally recognised standard test method is used, give the reference number. Where another method that has been formally agreed with the Environment Agency, give the appropriate identifier. In other cases state the principal technique, for example gas chromatography.
- ² Give the result as the maximum value (or the minimum value in the case of a limit that is expressed as a minimum) obtained during the reporting period, expressed in the same terms as the emission limit value. Where the emission limit value is expressed as a range, give the result as the 'minimum to maximum' of the measured values.
- ³ For non-continuous measurements give the date and time of the sample that produced the result. For continuous measurements give the percentage of the process operating time covered by the result.
- ⁴ Complete if the uncertainty associated with the result is not a 95% confidence interval. Leave blank for 95% confidence intervals.

Water Usage Reporting Form

Permit number: EPR/GP3532PR
Facility name: Greggs Balliol Park

Operator: GREGGS PLC
Water Usage Reporting Form: version 1, 08/03/2021

Reporting of water usage for the year [YYYY]

Water source	Water usage (m ³)	Specific water usage (m ³ /unit) ²
Mains water	<i>[insert annual usage in m³ where mains water is used]</i>	<i>[insert annual usage in m³/unit where mains water is used]</i>
Site borehole	<i>[insert annual usage in m³ where water is used from a site borehole]</i>	<i>[insert annual usage in m³/unit where water is used from a site borehole]</i>
River abstraction	<i>[insert annual usage in m³ where abstracted river water is used]</i>	<i>[insert annual usage in m³/unit where abstracted river water is used]</i>
Other – <i>[specify other water source where applicable. Add extra rows where needed]</i>	<i>[insert annual usage in m³ where applicable]</i>	<i>[insert annual usage in m³/unit where applicable]</i>
Total water usage	<i>[insert total annual water usage in m³]</i>	<i>[insert total annual water usage in m³/unit]</i>

Operator's comments

Signed: [Name] Date: [DD/MM/YY]

(Authorised to sign as representative of the operator)

Guidance for use: Use this form to report your annual water usage.

Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. Add additional rows as necessary.

Energy Usage Reporting Form

Permit number: EPR/3532PR

Operator: GREGGS PLC

Facility name: Greggs Balliol Park

Energy Usage Reporting Form: version 1, 08/03/2021

Reporting of energy usage for the year [YYYY]

Energy source	Energy consumption / production (MWh)	Specific energy consumption (MWh/unit) ₂
Electricity imported as delivered - source [specify source, e.g. supplied from the national grid]	<i>[insert annual consumption in MWh where electricity is imported]</i>	<i>[insert annual consumption in MWh/unit where electricity is imported]</i>
Electricity imported as primary energy 1 – conversion factor of [specify conversion factor used to convert electricity delivered to primary energy]	<i>[insert annual consumption in MWh where electricity is imported]</i>	<i>[insert annual consumption in MWh/unit where electricity is imported]</i>
Natural gas	<i>[insert annual consumption in MWh where natural gas is used]</i>	<i>[insert annual consumption in MWh/unit where natural gas is used]</i>
Gas oil – conversion factor of [specify conversion factor used to convert tonnes to MWh]	<i>[insert annual consumption in MWh where gas oil is used]</i>	<i>[insert annual consumption in MWh/unit where gas oil is used]</i>
Imported heat	<i>[insert annual consumption in MWh where heat is imported]</i>	<i>[insert annual consumption in MWh/unit where heat is imported]</i>
Other – <i>[specify other energy source and conversion factors where applicable, e.g. renewable fuel. Add extra rows where needed]</i>	<i>[insert annual consumption in MWh where applicable]</i>	<i>[insert annual consumption in MWh/unit where applicable]</i>
Electricity exported	<i>[insert annual production in MWh where electricity is exported]</i>	Not applicable
Heat exported	<i>[insert annual production in MWh where heat is exported]</i>	Not applicable

Operator's comments

Signed: *[Name]* **Date:** *[DD/MM/YY]*

(Authorised to sign as representative of the operator)

Guidance for use: Use this form to report your annual energy usage.

Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. Add additional rows as necessary.

¹ Multiply delivered electricity by 2.4 to convert to primary energy where the electricity is supplied from the national grid. If the electricity is supplied from another source, specify the conversion factor used. Add additional rows as needed if electricity is imported from multiple sources.

² Divide energy consumption by an appropriate unit of raw material processed or product output.

Other Performance Parameters Reporting Form

Permit number: EPR/GP3532PR
Facility name: Greggs Balliol Park

Operator: GREGGS PLC
Other Performance Parameters Reporting Form: version 1, 08/03/2021

Reporting of other performance parameters for the period from *[DD/MM/YY]* to *[DD/MM/YY]*

Parameter	Units
<i>[e.g. Total raw material usage]</i>	<i>[e.g. tonnes per production unit]</i>

Operator's comments

Signed: *[Name]* **Date:** *[DD/MM/YY]*

(Authorised to sign as representative of the operator)

Guidance for use: Use this form to report the performance parameters (other than water and energy) required by your permit. Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. The parameters to report and units to be used can be found in the 'Performance parameters' table in schedule 4 of your permit. Add additional rows as necessary.