

# Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

Mars Petcare UK

Batley Pet Foods Oakwell Way Birstall Batley West Yorkshire WF17 9LU

#### Variation application number

EPR/DP3339GW/V003

#### Permit number

EPR/DP3339GW

# Batley Pet Foods Permit number EPR/DP3339GW

## Introductory note

#### This introductory note does not form a part of the notice

Under the Environmental Permitting (England & Wales) Regulations 2016 (schedule 5, part 1, paragraph 19) a variation may comprise a consolidated permit reflecting the variations and a notice specifying the variations included in that consolidated permit.

Schedule 1 of the notice specifies the conditions that have been varied and schedule 2 comprises a consolidated permit which reflects the variations being made. All the conditions of the permit have been varied and are subject to the right of appeal.

This consolidated permit has been issued following a full review against the best available techniques (BAT) conclusions for the Food, Drink and Milk Industries published on 4<sup>th</sup> December 2019 in the official journal of the European Union.

We have implemented the requirements of the Medium Combustion Plant directive and incorporated postdated requirements for 2030.

The schedules specify the changes made to the permit.

The main features of the permit are as follows.

The Installation is located at Oakwell Bay, Birstall, West Yorkshire, just off Junction 27 of the M62, at based at National Grid Reference (NGR) SE 23200 27200. The Installation produces a range of dry pet foods from raw materials, delivered to site by lorries. Powdered ingredients delivered to the installation are pneumatically conveyed to bulk storage silos incorporating particulate arrestment plant. Liquid ingredients are pumped into a 32-tonne temperature-controlled vessel. Ground meats are stored in temperature-controlled storage rooms prior to blending with powders and/or liquid ingredients. The resulting mixture is shaped and conveyed to dryers for baking.

The main activity of the installation is:

Section 6.8 Part A d (iii) (aa) - Treatment and processing, other than exclusively packaging, of the following raw materials, whether previously processed or unprocessed, intended for the production of food or feed from animal and vegetable raw materials (other than milk only), both in combined and separate products, with a finished product production capacity in tonnes per day greater than—75 if A is equal to 10 or more, where 'A' is the portion of animal material in percent of weight of the finished product production capacity.

The site operates a treatment effluent plant (ETP) consisting of maceration, physical separation, chemical dosing, equalisation and neutralisation, biofiltration, and sedimentation of the process effluent before it is discharged via interceptor, under consent, to sewer for further treatment. Uncontaminated surface runoff waters are discharged to local beck via interceptor.

Two boilers of 4.6 MWth input each, fired on natural gas, are used with the scope of generating steam used in the production processes. Combustion gases are released into the atmosphere through a shared stack, emission point A7. Other air emission points release particulate matter, odours, and volatile organic compounds (VOCs). All odours from the cooking processes are treated via the biofilter, which is subjected to planned maintenance and daily monitoring. All cooling corridors and Air Handling Units (AHUs) contain filters to prevent particles entering the atmosphere.

There are no Sites of Special Scientific Interest (SSSI) within 2km of the installation, or other protected sites within 10km of the installation. Human receptors are found within 500m to the east and west boundaries of the site.

The Operator has an ISO14001 accreditation of the Environmental Management System and is part of a Climate Change Agreement.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit						
Description	Date	Comments				
Application received EPR/FP3430BJ/A001	11/10/2004	Application received for the production of pet food.				
Additional information received	02/12/2004					
Additional information received	26/04/2005 29/04/2005					
Permit determined	22/07/2005	Permit issued to Mars UK Limited.				
Application EPR/DP3339GW/T001 (full transfer of permit FP3430BJ)	Duly made 21/11/2008					
Transfer determined EPR/DP3339GW	13/01/2009	Permit issued to Mars Petcare UK Limited.				
Received notification of change of company name	04/10/2010					
Issue of updated permit pages to show change of company name	10/11/2010					
Application Variation EPR/DP3339GW/V002	Duly made 04/07/2012	Application to vary permit to include a number of changes resulting from the extension and redevelopment of the facility.				
Additional information received	28/08/2012	Revised site plan and confirmation of condition of land for site condition report.				
Variation determined EPR/DP3339GW	17/09/2012	Varied permit issued to Mars Petcare UK				
Application EPR/DP3339GW/V003 (variation and consolidation)	Regulation 61 Notice response received 23/05/2022	Environment Agency initiated variation and consolidation following the Food, Drink & Milk Industries sector permit review.				
Additional information received	20/12/2023	Further information regarding the EMS, Energy Management Plan, wastewater buffer capacity, Climate Change Adaptation plan, Climate Change Agreement, MCPs and site emissions point plan.				
Variation determined and consolidation issued EPR/DP3339GW	19/02/2024	Varied and consolidated permit issued in modern format				

End of introductory note

## Notice of variation and consolidation

#### The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2016 varies

#### Permit number

EPR/DP3339GW

#### Issued to

Mars Petcare UK ("the operator")

whose registered office is

3d Dundee Road Slough Berkshire SL1 4LG

company registration number 06649984

to operate a regulated facility at

Batley Pet Foods Oakwell Way Birstall Batley West Yorkshire WF17 9LU

to the extent set out in the schedules.

The notice shall take effect from 19/02/2024.

Name	Date
Marcus Woodward	19/02/2024

Authorised on behalf of the Environment Agency

#### Schedule 1

All conditions have been varied by the consolidated permit as a result of an Environment Agency initiated variation.

#### Schedule 2 – consolidated permit

Consolidated permit issued as a separate document.

## Permit

#### The Environmental Permitting (England and Wales) Regulations 2016

#### Permit number

#### EPR/DP3339GW

This is the consolidated permit referred to in the variation and consolidation notice for application EPR/DP3339GW/V003 authorising,

Mars Petcare UK ("the operator"),

whose registered office is

3d Dundee Road Slough Berkshire SL1 4LG

company registration number 06649984

to operate an installation at

Batley Pet Foods Oakwell Way Birstall Batley West Yorkshire WF17 9LU

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Marcus Woodward	19/02/2024

Authorised on behalf of the Environment Agency

# Conditions

## 1 Management

#### 1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
  - (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
  - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

#### 1.2 Energy efficiency

- 1.2.1 The operator shall:
  - (a) take appropriate measures to ensure that energy is used efficiently in the activities;
  - (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
  - (c) take any further appropriate measures identified by a review.

#### 1.3 Efficient use of raw materials

- 1.3.1 The operator shall:
  - (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
  - (b) maintain records of raw materials and water used in the activities;
  - (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
  - (d) take any further appropriate measures identified by a review.

# 1.4 Avoidance, recovery and disposal of wastes produced by the activities

- 1.4.1 The operator shall take appropriate measures to ensure that:
  - (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
  - (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
  - (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.
- 1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

## 2 **Operations**

#### 2.1 Permitted activities

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the "activities").

#### 2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

#### 2.3 Operating techniques

- 2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.
- 2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation ("plan") specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.
- 2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:
  - (a) the nature of the process producing the waste;
  - (b) the composition of the waste;
  - (c) the handling requirements of the waste;
  - (d) the hazardous property associated with the waste, if applicable; and
  - (e) the waste code of the waste.
- 2.3.5 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

#### 2.4 Improvement programme

- 2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.
- 2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

## 3 Emissions and monitoring

#### 3.1 Emissions to water, air or land

- 3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, S3.2 and S3.3.
- 3.1.2 The limits given in schedule 3 shall not be exceeded.
- 3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.
- 3.1.4 For the following activities referenced in schedule 1, table S1.1 (AR3 Boilers 1 and 2) the first monitoring measurements shall be carried out within four months of 01/01/2030 or of the date when the MCP is first put into operation, whichever is later.

#### 3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
  - (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
  - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

#### 3.3 Odour

3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.

#### 3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
  - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;

(b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

#### 3.5 Monitoring

- 3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
  - (a) point source emissions specified in tables S3.1.
- 3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.

Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3 tables S3.1, S3.2, and S3.3, unless otherwise agreed in writing by the Environment Agency.

#### 3.6 Pests

- 3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.
- 3.6.2 The operator shall:
  - (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
  - (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

#### 4 Information

#### 4.1 Records

- 4.1.1 All records required to be made by this permit shall:
  - (a) be legible;
  - (b) be made as soon as reasonably practicable;
  - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
  - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
    - (i) off-site environmental effects; and
    - (ii) matters which affect the condition of the land and groundwater.

4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

#### 4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.
- 4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:
  - (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
  - (b) the annual production/treatment data set out in schedule 4 table S4.2; and
  - (c) the performance parameters set out in schedule 4 table S4.3 using the forms specified in table S4.4 of that schedule.
- 4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
  - (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
  - (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4; and
  - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

#### 4.3 Notifications

- 4.3.1 In the event:
  - (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
    - (i) inform the Environment Agency,
    - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
    - (iii) take the measures necessary to prevent further possible incidents or accidents;
  - (b) of a breach of any permit condition the operator must immediately-
    - (i) inform the Environment Agency, and
    - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
  - (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.

- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

In any other case:

- (a) the death of any of the named operators (where the operator consists of more than one named individual);
- (b) any change in the operator's name(s) or address(es); and
- (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.
- 4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:
  - (a) the Environment Agency shall be notified at least 14 days before making the change; and
  - (b) the notification shall contain a description of the proposed change in operation.
- 4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.
- 4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:
  - (a) a decision by the Secretary of State not to re-certify the agreement;
  - (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
  - (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

#### 4.4 Interpretation

- 4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.
- 4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

# Schedule 1 – Operations

Activity listed in Schedule 1 of the EP Regulations Section 6.8 Part A d (iii)(aa)	Description of specified activity Treatment and processing, other than exclusively packaging, of the following raw materials, whether previously processed or unprocessed, intended for the production of food or feed Animal and vegetable raw materials (other than milk only), both in combined and separate products, with a finished product production	Limits of specified activity From receipt of raw materials through to dispatch of final dry pet food products. Production capacity is limited to 348 tonnes per day.
Section 6.8 Part A d (iii)(aa)	other than exclusively packaging, of the following raw materials, whether previously processed or unprocessed, intended for the production of food or feed Animal and vegetable raw materials (other than milk only), both in combined and separate products, with a	materials through to dispatch of final dry pet food products. Production capacity is limited to 348 tonnes per
	materials (other than milk only), both in combined and separate products, with a	day.
	finished product production capacity in tonnes per day greater than—	
	(aa)75 if A is equal to 10 or more, or	
	where 'A' is the portion of animal material in percent of weight of the finished product production capacity.	
ated Activity		
Effluent treatment plant	Biological treatment of non- hazardous waste water.	From generation of waste water to discharge to sewer following onsite treatment consisting of maceration, physical separation, chemical dosing, equalisation and neutralisation, biofiltration, and sedimentation.
Steam supply	Medium Combustion plant: Boiler 1: 4.6 MWth gas-fired Boiler 2: 4.6 MWth gas-fired	From receipt of fuel to release of products of combustion to air.
Raw material storage and handling	Storage and handling of raw materials at the installation	From receipt of raw materials to dispatch of final product.
Use of refrigerants	Use of refrigerants in cooling, chilling and/or freezing systems at the installation.	From receipt of raw materials to dispatch of final product.
Storage and use of chemicals and oils	Storage and use of chemicals and oils at the installation.	From receipt of chemicals and oils to disposal of wastes arising.
Waste storage and handling	Storage and handling of waste materials	From generation of waste to storage pending removal for disposal or recovery.
Surface water drainage	Collection of uncontaminated site surface waters	Handling and storage of site drainage until discharge to the site surface water system.
	Steam supply         Raw material storage and handling         Use of refrigerants         Storage and use of chemicals and oils         Waste storage and handling	(a)75 if A is equal to 10 or more, or where 'A' is the portion of animal material in percent of weight of the finished product production capacity.ated ActivityEffluent treatment plantBiological treatment of non- hazardous waste water.Steam supplyMedium Combustion plant: Boiler 1: 4.6 MWth gas-fired Boiler 2: 4.6 MWth gas-fired Boiler 2: 4.6 MWth gas-fired Boiler 2: 4.6 MWth gas-fired Boiler 3: 4.6 MWth gas-fired Boiler 3

Table S1.1 ac	Table S1.1 activities							
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity					
AR9	Control and abatement systems for releases to air	Treatment of odorous gases and dust	From extraction and collection of waste gases and treatment in conditioning tower and biofilter system, and abatement of dust from silo systems using bag filters.					
AR10	Cleaning operations	Cleaning of process equipment using proprietary chemical cleaning systems	From generation of waste to storage pending removal for disposal or recovery.					

Table S1.2 Operating techniques						
Description	Parts	Date Received				
Application	The response to questions 2.1 and 2.2 given in sections B2.1 and B2.2 of the application template form PPC1	11/10/2004				
Variation Application EPR/DP3339GW/V002	Parts DOC3, DOC4, DOC5, DOC6 DOC7, DOC 8, DOC13 and Odour Management Plan v2	04/05/2012				
Regulation 61 (1) Notice – Responses to questions dated 31/01/2022	All parts	23/05/2023				
Request for further information dated 28/11/2023	Information regarding the Energy Management Plan, wastewater buffer capacity, Climate Change Adaptation plan, Climate Change Agreement, MCPs, site emission points plan.	20/12/2023				

Table S1.3 Improvement programme requirements					
Reference	Requirement	Date			
IC8	The operator shall review and update the H1 risk assessment for emissions to water at the capacity levels stated within table S1.1 of this permit. The H1 shall be submitted to the Environment Agency for review.	12 months from permit issue or other date as agreed in writing with the Environment Agency			
IC9	The operator shall confirm in writing to the Environment Agency that they have achieved the specific Environmental Performance Levels (EPLs) for specific energy consumption, where compliance with the EPL was not demonstrated at the time of R61 submission. Where an operator cannot achieve the EPL, they should provide a justification and derive a site-specific benchmark. Refer to BAT Conclusions for a full description of the requirements.	3 months from date of issue or as agreed in writing by the Environment Agency			

# Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification

# Schedule 3 – Emissions and monitoring

Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
A1 [Point A1 on site plan in Schedule 7]	Biofilter (Line 1, Line 4 ovens and Aquarian drum drier)	Odour	No limits set			
A2 [Point A2 on site plan in Schedule 7]	Silo farm vent contains tallow, glycerine, digest, and flours	Dust	No limit set			
A3 [Point A3 on site plan in Schedule 7]	Macerator pit, sieving system, meat delivery air handling units via bag and carbon filter	Dust, odour	No limit set			
A4 [Point A on site plan in Schedule 7	Effluent treatment plant	Odour	No limit set			
A5 [Point A5 on site plan in Schedule 7	Grey water retention tank	Odour	No limit set			
A6 [Point A6 on site plan in Schedule 7	Line 3 & 5 silos, maize, wheat starch	Dust	No limit set			
A7 [Point A7 on site plan in Schedule 7]	Boiler 1 4.6 MWth Natural gas fired [NOTE 1]	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	250 mg/m <sup>3</sup>	Periodic	Every three years	BS EN 15267-2
		Carbon monoxide	No limit set	Periodic	Every three years	MCERTS BS EN15058
	Boiler 2 4.6 MWth Natural gas fired [NOTE 1]	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	250 mg/m <sup>3</sup>	Periodic	Every three years	BS EN 15267-2

Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
		Carbon monoxide	No limit set	Periodic	Every three years	MCERTS BS EN15058
A8 [Point A8 on site plan in Schedule 7]	Flammable store, oil, solvent, paint vent	VOCs	No limit set			
A9 [Point A9 on site plan in Schedule 7]	Gas, electric and water mains vent	No parameter set	No limit set			

 Table S3.2 Point Source emissions to water (other than sewer) and land – emission limits and monitoring requirements

Emission point ref. & location	Source	Parameter	Limit (incl. unit) [Note 3]	Reference Period	Monitoring frequency	Monitoring standard or method	
W1 on site plan in schedule 7 emission to balancing pond leading to Howden Beck	Uncontaminated surface runoff via six interceptors	No parameter set	No limit set				

Table S3.3 Point source emissions to sewer, effluent treatment plant or other transfers off-site– emission limits and monitoring requirements							
Emission point ref. & location	Source	Parameter	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method	
S1 [Point S1 on site plan in schedule 7] emission to Yorkshire Water Sewage Treatment Works	Treated process effluent from onsite effluent treatment plant via interceptor	No parameters Set	No limit set				

# Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data			
Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Point source emissions to air	A7 – Boilers 1 and 2	First monitoring undertaken in accordance with	From first monitoring requirements in accordance
Parameters as required by condition 3.5.1		Condition 3.1.4 to be reported within 3 months, and then every 3 years thereafter.	with Condition 3.1.4

Table S4.2: Annual production/treatment	
Parameter	Units
Pet food	tonnes

Table S4.3 Performance parameters		
Parameter	Frequency of assessment	Units
Water usage	Annually	m <sup>3</sup>
Energy usage	Annually	MWh
Waste	Annually	tonnes
COD efficiency	Annually *	COD te/te product
*COD efficiency to be calcu	lated on a weekly frequency, reported annually	

Table S4.4 Reporting forms		
Parameter	Reporting form	Form version number and date
Point source emissions to air	Emissions to Air Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Water usage	Water Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Energy usage	Energy Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021
Other performance parameters	Other Performance Parameters Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 08/03/2021

# Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

## Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution		
To be notified within 24 hours of	detection	
Date and time of the event		
Reference or description of the location of the event		
Description of where any release into the environment took place		
Substances(s) potentially released		
Best estimate of the quantity or rate of release of substances		
Measures taken, or intended to be taken, to stop any emission		
Description of the failure or accident.		

(b) Notification requirements for the breach of a limit		
To be notified within 24 hours of detection unless otherwise specified below		
Emission point reference/ source		
Parameter(s)		
Limit		
Measured value and uncertainty		
Date and time of monitoring		

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit		
Parameter	Notification period	

(c) Notification requirements for the breach of permit conditions not related to limits		
To be notified within 24 hours of detection		
Condition breached		
Date, time and duration of breach		
Details of the permit breach i.e. what happened including impacts observed.		
Measures taken, or intended to be taken, to restore permit compliance.		

(d) Notification requirements for the detection of any significant adverse environmental effect		
To be notified within 24 hours of detection		
Description of where the effect on the environment was detected		
Substances(s) detected		
Concentrations of substances detected		
Date of monitoring/sampling		

# Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	

Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

\* authorised to sign on behalf of the operator

# Schedule 6 – Interpretation

"accident" means an accident that may result in pollution.

"application" means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

"authorised officer" means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

"average over the sampling period" means the average value of three consecutive measurements of at least 30 minutes each, unless otherwise stated, as defined in the General Considerations section of the Food, Drink & Milk Industries BAT Conclusions. For batch processes, the average of a representative number of measurements taken over the total batch time or the result of a measurement carried out over the total batch time can be used.

"emissions to land" includes emissions to groundwater.

"EP Regulations" means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

"emissions of substances not controlled by emission limits" means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

"groundwater" means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

"Industrial Emissions Directive" means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

"MCERTS" means the Environment Agency's Monitoring Certification Scheme.

"Medium Combustion Plant" or "MCP" means a combustion plant with a rated thermal input equal to or greater than 1 MW but less than 50 MW. An "existing medium combustion plant" is combustion plant operating before 20 December 2018.

"Medium Combustion Plant Directive" or "MCPD" means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

Pests" means Birds, Vermin and Insects.

Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

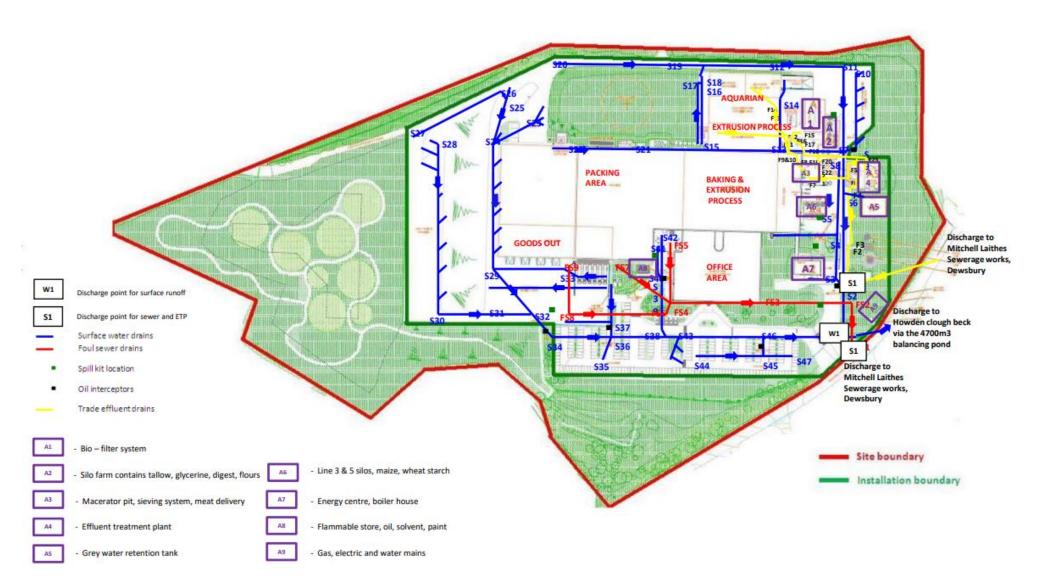
Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels other than gas engines or gas turbines, 6% dry for solid fuels; and/or
- in relation to emissions from gas engines or gas turbines, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 15% dry for liquid and gaseous fuels; and/or

• in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content

"year" means calendar year ending 31 December.

## Schedule 7 – Site plan



#### END OF PERMIT