



**2023 one year ahead Capacity Auction (T-1)
Delivery Year 2024/25
Auction Monitor Report**

22 February 2024

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1 Assurance Report

ISAE 3000 Independent Assurance Report to National Grid Electricity System Operator Limited (NGESO) (as Electricity Market Reform Delivery Body) on its compliance with selected requirements of the Capacity Market Rules, Regulations and the Auction Guidelines.

1.1 Scope

We have performed assurance work over the extent to which the Delivery Body ("DB") has complied with the requirements of Chapter 5 of the Capacity Market Rules, Regulations and the Auction Guidelines (together the "Rules and Guidelines") (updated 12 July 2023). In particular, we have considered the rules included in Chapter 5 of the Capacity Market Rules as listed in Appendix A.

A consolidated version of the detailed Capacity Market Rules is available here: <https://assets.publishing.service.gov.uk/media/64aebd5fc033c1000d8061bc/capacity-market-rules-informal-consolidated-version-july-2023.pdf> with the subsequent amendments at the time of writing available here: <https://www.gov.uk/government/publications/capacity-market-rules>.

In the context of this Report, the actions of the DB in performing the 2023 one year ahead Capacity Auction (T-1) Delivery Year 2024/25 ("the 2023 T-1 Auction") is the "Subject Matter" and the above sections of the Capacity Market Rules form the "Criteria" against which the Subject Matter has been evaluated.

1.2 Respective Responsibilities

The DB as the Responsible Party is responsible for delivering the process and requirements for the 2023 T-1 Auction in accordance with the Capacity Market Rules.

Our responsibility, as agreed with the DB, is to assess the actions performed by the DB in performing the 2023 T-1 Auction against the requirements of the Capacity Market Rules and to independently express a conclusion as to whether the process and actions undertaken by the DB comply with the requirements of the Capacity Market Rules. Other than as defined in our assurance procedures, we did not audit or otherwise test or verify the information given to us in the course of the Services.

1.3 Work Performed

We conducted our work in accordance with the International Standard on Assurance Engagements 3000 (Revised) "Assurance Engagements Other Than Audits or Reviews of Historical Financial Information". That standard requires that we plan and perform our work to obtain appropriate evidence about the

subject matter of the engagement sufficient to support an opinion providing reasonable assurance.

An outline of the work we performed is included in Appendix B. Except to the extent expressly stated above, we did not subject the information contained in our Report or given to us by the DB to checking or verification procedures. The procedures we performed were not designed to and are not likely to reveal fraud.

1.4 Basis of Opinion

We believe that our work performed and evidence obtained provides a reasonable basis for our opinion. Our assurance report has been produced under our letter of engagement with the Responsible Party effective from 1 January 2024.

1.5 Opinion

In our opinion the actions performed by NGESO, in its role as the Capacity Market Delivery Body for Electricity Market Reform, have in all material respects, complied with the relevant sections of the Rules and Guidelines as detailed in Section 1.1 above in respect of the 2023 T-1 Auction held between 09:00 and 15:15 on 20 February 2024.

A list of the Bidders and corresponding Capacity Market Units ("CMUs") to be awarded Capacity Agreements following the 2023 T-1 Auction is included in Section 3.

1.6 Independence and Quality

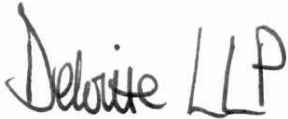
In conducting our engagement, we have complied with the independence and other ethical requirements of the Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants and the ICAEW Code of Ethics, which are founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

Our firm applies International Standard on Quality Management (UK) 1 issued by the Financial Reporting Council and accordingly maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

1.7 Use of Report

Our Report has been prepared for the exclusive use of NGESO in accordance with the scope agreed within our engagement letter effective from 1 January 2024. Our work has been undertaken solely for the purpose of assessing NGESO's compliance with the Rules and Guidelines outlined in Section 1.1 above. Our work was not planned or conducted with any other objective in mind and so cannot be relied upon for any other purposes.

Save that a copy of our report may be provided to the Secretary of State for Energy Security and Net Zero and the Gas and Electricity Market Authority and may be published on the www.gov.uk website, our Report is not to be used for any other purpose, recited or referred to in any document, copied or made available (in whole or in part) to any other person without our prior written express consent. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than NGENSO for this report or for the conclusions we have formed.

A handwritten signature in black ink that reads "Deloitte LLP". The signature is written in a cursive, slightly stylized font.

Deloitte LLP
Edinburgh, United Kingdom
22 February 2024

2 Background and Context

2.1 Background

Electricity Market Reform (“EMR”) is intended, inter alia, to promote investment in low-carbon electricity generation and ensure security of supply. The Capacity Market supports achieving security of electricity supply by providing a payment for reliable sources of capacity. This supplements generators’ electricity revenues, to ensure they deliver energy when needed. This is designed to encourage the investment needed to replace older power stations, provide backup for more intermittent and inflexible low carbon generation sources and support the development of more active demand management in the electricity market.

EMR has been implemented through the Energy Act 2013 and the Electricity Capacity Regulations 2014 (as amended) (“the Regulations”). The Capacity Market Rules 2014 (as amended) (“the Rules”) provide the technical and administrative detail for implementing the operating framework set out in the Regulations. As such, the Rules provide a description and procedures regarding the operation of the Capacity Market.

National Grid Electricity System Operator Limited (NGESO) fulfils the role of EMR Delivery Body for the Capacity Market and is responsible for pre-qualifying auction participants, running the capacity auctions, and issuing and monitoring agreements, and for the issuing of Capacity Market notices.

Unless otherwise specified herein, words and expressions used in this Report have the same meaning as defined in the Regulations and Rules.

2.2 Requirement for the Auction Monitor

In its role as Delivery Body (“DB”) for EMR, NGESO, pursuant to Chapter 5 of the Capacity Market Rules 2014 (as amended), is required to appoint a third party to monitor the conduct of each Capacity Auction, referred to as the Auction Monitor.

Under the Rules the Auction Monitor is required to provide a report (“Report”) to the Secretary of State for Energy Security and Net Zero (“the SoS”) with a copy to the Gas and Electricity Markets Authority (“the Authority”) which:

- Confirms the list of Bidders that should have been awarded a Capacity Agreement;
- Sets out whether or not the Auction Monitor considers that the Capacity Market DB and/or the Auctioneer has conducted the Capacity Auction in accordance with the Regulations and the Rules;
- If applicable, identifies any actual or potential breach of the Regulations or the Rules or other actual or potential irregularity in the conduct of the Capacity Auction by the Capacity Market DB and/or the Auctioneer; and

- If applicable, includes a review of the calculations made and the Auction Monitor's assessment as to the likely consequences of such actual or potential breach or irregularity.

Under Rule 5.14.3(a) the Auction Monitor is required to provide the Report to the SoS. This will be achieved through the Auction Monitor providing the Report to the DB who will send it to the SoS and copy the Report to the Authority. We understand the SoS intends to publish this Report.

2.3 Basis on which work performed

Deloitte LLP has been engaged by NGESO to perform the Auction Monitor role and report on the performance by NGESO (in its role as Delivery Body for the 2023 T-1 Auction) by providing a reasonable assurance opinion under the International Standard on Assurance Engagements ("ISAE") (Revised) 3000 in respect of the requirements for the Auction Monitor.

Our independent opinion has been prepared under ISAE 3000, which provides the structure and internationally recognised framework for undertaking the engagement, leading to a formal assurance opinion which is provided in Section 1 of this Report.

2.4 Report of Observations

Where identified during the course of our work, we also report observations relating to the DB's compliance with relevant parts of Chapter 5 of the Capacity Market Rules and the Data and Auction sections of the Capacity Market Auction Guidelines (the 'Auction Guidelines') updated 18 July 2023 and 30 January 2024, and any other potential irregularity with respect to the conduct of a Capacity Auction. We have no such observations to report.

3 Confirmation of the list of Bidders to be awarded Capacity Agreements

The 2023 T-1 Auction started at 09:00 on 20 February 2024 and the Clearing Round was Round 8, which closed at 15:15 on 20 February 2024.

The Clearing Price of the 2023 T-1 Auction was equal to £35.79, with the aggregate Bidding Capacity of Capacity Agreements of 7639.609MW.

Based on the outcome of the 2023 T-1 Auction and in accordance with the Capacity Market Rules 2014 published on 1 August 2014 (as amended), we confirm that the following list of bidders and corresponding CMUs¹ to be awarded Capacity Agreements were successful in the 2023 T-1 Auction.

Table 1. List of Bidders and Corresponding CMUs Awarded Capacity Agreements in the 2023 T-1 Auction

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
AIK2A SUSTAINABLE ENERGY LTD	AIK2A SUSTAINABLE ENERGY LTD	Aikengall IIa
	Alkane Energy UK Limited	Arls6 Avel13
	Alkane Energy UK Limited	Askern
	Alkane Energy UK Limited	Aveley2
	Alkane Energy UK Limited	Bletchley
Alkane Energy UK Limited	Alkane Energy UK Limited	CMM Portfolio
	Alkane Energy UK Limited	Maltby
	Alkane Energy UK Limited	Redditch
	Alkane Energy UK Limited	Torays
	Alkane Energy UK Limited	Winterton
ALLIUM HELMSLEY LTD	ALLIUM HELMSLEY LTD	Alne
	ALLIUM HELMSLEY LTD	Alne (EFW)
ARBROATH LIMITED	ARBROATH LIMITED	Arbroath 17.5MW 2hour BESS
	ARBROATH LIMITED	Arbroath B: Phase 2 - 5MW 2hour BESS
BANKS RENEWABLES (HARTING RIG WIND FARM) LIMITED	BANKS RENEWABLES (HARTING RIG WIND FARM) LIMITED	KypeE1

¹ Bidding Company/Group information is taken from the Capacity Market Register.

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
BEECHGREEN ENERGYFARM LIMITED	BEECHGREEN ENERGYFARM LIMITED	EDFR Burwell
	BEECHGREEN ENERGYFARM LIMITED	EDFR Sutton Bridge
Biogas Technology Limited	Biogas Technology Limited	Axbridge
Bloxwich Energy Storage Limited	Bloxwich Energy Storage Limited	BLOX24
BOC Ltd	BOC Ltd	TLGUK
BOOM BACUP STORAGE LIMITED	BOOM BACUP STORAGE LIMITED	BACUP STORAGE
BOTLEY ENERGY RESERVE LIMITED	BOTLEY ENERGY RESERVE LIMITED	SHESS1
BRK 002 LIMITED	BRK 002 LIMITED	Potmans Lane
Bryt Energy Limited	Bryt Energy Limited	PCC-1
CAPBAL (BRACO) LIMITED	CAPBAL (BRACO) LIMITED	BRAC24
CAPBAL (FORFAR) LIMITED	CAPBAL (FORFAR) LIMITED	Forfar
CBS Energy Storage Assets UK Limited	CBS Energy Storage Assets UK Limited	7RES31
	Centrica Barry Limited	8RESAI
	CBS SOLAR ASSETS UK LIMITED	8RESAJ
	Centrica Business Solutions (Generation) Limited	BNDN001
CONRAD (BLACKPOOL) LIMITED	CONRAD (BLACKPOOL) LIMITED	Blackpool
CONRAD (FLITWICK) LIMITED	CONRAD (FLITWICK) LIMITED	Flitwick
CONRAD (LARPORT) LIMITED	CONRAD (LARPORT) LIMITED	Larport
CONRAD (MIDSOMER) LIMITED	CONRAD (MIDSOMER) LIMITED	Midsomer Norton
Conrad (Oldbury) Limited	Conrad (Oldbury) Limited	Sandwell B
CONRAD (SWINDON) LIMITED	CONRAD (SWINDON) LIMITED	Swindon
CONRAD (TORQUAY) LIMITED	CONRAD (TORQUAY) LIMITED	Torquay
CONRAD (WINCHESTER) LIMITED	CONRAD (WINCHESTER) LIMITED	Winchester
Corby Power Limited	Corby Power Limited	Corby_1
COUPAR LIMITED	COUPAR LIMITED	Coupar 40MW 1 hour BESS
	COUPAR LIMITED	Coupar B: Phase 2 - 16.5MW 2.5 hour BESS
CUMBERHEAD WIND ENERGY LIMITED	CUMBERHEAD WIND ENERGY LIMITED	CumberheadWF
CUXTON ENERGY STORAGE LIMITED	CUXTON ENERGY STORAGE LIMITED	CUX001
Dalquhandy Wind Farm Limited	Dalquhandy Wind Farm Limited	Dalquhandy
DONCASTER POWER (10MW) LIMITED	DONCASTER POWER (10MW) LIMITED	DONC03
Drumcross Generation Limited	Drumcross Generation Limited	Drumcross Generation Limited

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
ECOTRICITY (SMART GRID) LIMITED	ECOTRICITY (SMART GRID) LIMITED	Alveston 10MW Battery Storage
EDF Energy Nuclear Generation Limited	EDF Energy Nuclear Generation Limited	Hartlepool Power Station CMU 1
	EDF Energy Nuclear Generation Limited	Hartlepool Power Station CMU 2
	EDF Energy Nuclear Generation Limited	Heysham 1 Power Station CMU 1
	EDF Energy Nuclear Generation Limited	Heysham 1 Power Station CMU 2
	EDF Energy Nuclear Generation Limited	Heysham 2 Power Station CMU 7
	EDF Energy Nuclear Generation Limited	Torness Power Station CMU 1
Enderby Storage Limited	Enderby Storage Limited	Enderby Storage 042
	Enderby Storage Limited	Enderby Storage 042
Enel X UK Limited	Enel X UK Limited	U24106
	Enel X UK Limited	U24107
	Enel X UK Limited	U24108
	Enel X UK Limited	U24109
	Enel X UK Limited	U24110
	Enel X UK Limited	U24111
	Enel X UK Limited	U24112
EQUANS URBAN ENERGY LIMITED	EQUANS URBAN ENERGY LIMITED	Battersea
	Birmingham District Energy Company Limited	BDEC1
	Birmingham District Energy Company Limited	BDEC2
	East London Energy Limited	CELEKY
	East London Energy Limited	CELEYSC
	Excel District Energy Company Limited	EDEC
	Industrial Energy Services Limited	Humber
Southampton Geothermal Heating Company Limited	SGHC	
Equinor Blandford Road Limited	Equinor Blandford Road Limited	Poise 1
ESSO PETROLEUM COMPANY LIMITED	ESSO PETROLEUM COMPANY, LIMITED	EMD-18
FAREHAM ENERGY RESERVE 2 LIMITED	FAREHAM ENERGY RESERVE 2 LIMITED	FAR226
FAREHAM ENERGY RESERVE LIMITED	FAREHAM ENERGY RESERVE LIMITED	FAR123

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
FEEDER GRID STORAGE LIMITED	FEEDER GRID STORAGE LIMITED	Feeder Road
FIELD GERRARDS CROSS LTD	FIELD GERRARDS CROSS LTD	Field Gerrards Cross
FIELD NEWPORT LTD	FIELD NEWPORT LTD	Field Newport
First Hydro Company	First Hydro Company	Dinorwig Unit 1
Flexitricity Limited	Flexitricity Limited	FLEX01
	Flexitricity Limited	FLEX147
	Flexitricity Limited	FLEX153
	Flexitricity Limited	FLEX158
	Flexitricity Limited	FLEX162
	Flexitricity Limited	FLEX18
	Flexitricity Limited	FLEX25
	Flexitricity Limited	FLEX80
	Flexitricity Limited	FLEX82
	Flexitricity Limited	FLEX91
FP LUX SCURF DYKE SOLAR LIMITED	FP LUX SCURF DYKE SOLAR LIMITED	Scurf Dyke Solar Limited
FRP MERCIA HOLDCO 2 LIMITED	FRP MERCIA HOLDCO 2 LIMITED	Geddington Road
FS WEST GOURDIE LIMITED	FS WEST GOURDIE LIMITED	FSWG23
GFI TREGARON LTD	GFI TREGARON LTD	Tregaron
GORING POWER LTD	GORING POWER LTD	GORING
GREENGRIDPOWER1 LTD	GREENGRIDPOWER1 LTD	SHIL26
Greenspan Nifty Fifty Limited	Greenspan Nifty Fifty Limited	GNRA02
	Greenspan Nifty Fifty Limited	GNRB02
Grendon Storage Limited	Grendon Storage Limited	Grendon Storage 043
GridBeyond Limited	GridBeyond Limited	END032
	GridBeyond Limited	Endeco Technologies CMU1
	GridBeyond Limited	Endeco Technologies CMU1
	GridBeyond Limited	Endeco Technologies END014
	GridBeyond Limited	GBD012
	GridBeyond Limited	GBD013
	GridBeyond Limited	GBD022
	GridBeyond Limited	GBD025
GridBeyond Limited	GBD026	

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
	GridBeyond Limited	GBD039
	GridBeyond Limited	GBD040
	GridBeyond Limited	GBD044
	GridBeyond Limited	GBD047
	GridBeyond Limited	UEN024
	GridBeyond Limited	UEN038
	GridBeyond Limited	UEN039
	GridBeyond Limited	UEN051
	GridBeyond Limited	UEN052
	GridBeyond Limited	UEN053
	GridBeyond Limited	UEN055
	GridBeyond Limited	UEN056
GSES 1 LIMITED	GSES 1 LIMITED	Enderby
	GSES 1 LIMITED	Ferrymuir
	GSES 1 LIMITED	Stony A
	GSES 1 LIMITED	Stony B
Hall Farm Energy Limited	Hall Farm Energy Limited	Hall Farm
HALLEN ENERGY LTD	HALLEN ENERGY LTD	NB_308
Harmony CF Limited	Harmony CF Limited	CHAPELFARM
Harmony JF Limited	Harmony JF Limited	HJF221
	Harmony JF Limited	JAMESFIELD
Hawkers Hill Energy Park Limited	Hawkers Hill Energy Park Limited	Hawkers Hill
HD143OCK LTD	HD143OCK LTD	Ocker Hill
HD144WHI LTD	HD144WHI LTD	Whitegate
HD888CAP LIMITED	HD888CAP LIMITED	CAPENHURST
HEIT BF LIMITED	HEIT BF LIMITED	Bumpers 1 ESS
	HEIT BF LIMITED	Bumpers 2 ESS
HEIT HP LIMITED	HEIT HP LIMITED	Hawthorn Pitt BESS
HEIT LR LIMITED	HEIT LR LIMITED	Little Raith ESS
HEIT PW LIMITED	HEIT PW LIMITED	PILLSWOOD
HEIT PW2 LIMITED	HEIT PW2 LIMITED	PILLSWOOD 2
HEIT RH LTD	HEIT RH LTD	Rusholme BESS

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
HEIT WG LIMITED	HEIT WG LIMITED	Wormald Green BESS
HUMBLY GROVE ENERGY LIMITED	HUMBLY GROVE ENERGY LIMITED	Humbly Grove DSR
Impact Power Limited	Impact Power Limited	EMISTA
INOVYN ChlorVinyls Limited	INOVYN ChlorVinyls Limited	INOVYN1
	INOVYN ChlorVinyls Limited	RuncornERF - Phase 2
JAN BEZEMER & SONS LIMITED	JAN BEZEMER & SONS LIMITED	Cleveland Nurseries CHP
KiWi Power Ltd	KiWi Power Ltd	CMU - Unproven DSR KIWI73
	KiWi Power Ltd	CMU -Unproven DSR KIWI71
	KiWi Power Ltd	EDRU01
	KiWi Power Ltd	KDR003
	KiWi Power Ltd	KDR004
	KiWi Power Ltd	KEG002
	KiWi Power Ltd	KEG009
	KiWi Power Ltd	KPEG33
	KiWi Power Ltd	KPEG68
	KiWi Power Ltd	KPEG69
	KiWi Power Ltd	KPEG72
	KiWi Power Ltd	KPEG73
	KiWi Power Ltd	KPEG74
	KiWi Power Ltd	NHS Glasgow
KiWi Power Ltd	UEA	
LIGHTHOUSE GREEN FUELS LIMITED	LIGHTHOUSE GREEN FUELS LIMITED	LGFTV1
LIGHTSOURCE SPV 216 LIMITED	LIGHTSOURCE SPV 216 LIMITED	TILN01
Melksham East Storage Limited	Melksham East Storage Limited	Melksham East Storage1
Melksham West Storage Limited	Melksham West Storage Limited	Melksham West Storage1
Mercia Waste Management Limited	Mercia Waste Management Limited	Mercia Waste Management Ltd
NATIVE RIVER LTD	NATIVE RIVER LTD	Native River
Nevendon Energy Storage Limited	Nevendon Energy Storage Limited	Nevendon Battery Storage
NEXTPOWER EELPOWER CAMILLA LIMITED	NEXTPOWER EELPOWER CAMILLA LIMITED	CAMI22
Northern Industrial Generation Limited	Northern Industrial Generation Limited	Tomworld
Nuclear Decommissioning Authority	Nuclear Decommissioning Authority	Maentwrog Hydro-electric Power Station

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
Nursling Energy Two Limited	Nursling Energy Two Limited	Nurse2
OAKTREE POWER LIMITED	OAKTREE POWER LIMITED	OPL018
	OAKTREE POWER LIMITED	OPL019
	OAKTREE POWER LIMITED	OPL020
OCTOPUS ENERGY LIMITED	OCTOPUS ENERGY LIMITED	OCTO24
	OCTOPUS ENERGY LIMITED	OCTO26
	OCTOPUS ENERGY LIMITED	OCTO27
	OCTOPUS ENERGY LIMITED	OCTO29
	OCTOPUS ENERGY LIMITED	OCTO30
OSSPV001 LIMITED	OSSPV001 LIMITED	OEL CM 01
Peak Gen Power Limited	Peak Gen Power Limited	Peak Gen Power Coventry
	Peak Gen Power Limited	Peak Gen Power Didcot
	Peak Gen Power Limited	Peak Gen Power Hatfield
	Peak Gen Power Limited	Peak Gen Power Haydock
Penwortham Storage Limited	Penwortham Storage Limited	Penwo1
	Penwortham Storage Limited	Penwo4
Pivoted Power LLP	Pivoted Power LLP	Pivot Power Bramford
	Pivoted Power LLP	Pivot Power Sundon
Porth Wen Solar Limited	Porth Wen Solar Limited	EDFR Porth Wen
POWER ON TECHNOLOGIES LTD	POWER ON TECHNOLOGIES LTD	TESC Swad1
Pulse Clean Energy UK Limited	Pulse Clean Energy UK Limited	BATT01
	Pulse Clean Energy UK Limited	BATT02
	Pulse Clean Energy UK Limited	BATT03
	Pulse Clean Energy UK Limited	BATT05
	Pulse Clean Energy UK Limited	BATT09
PYEBRIDGE POWER LTD	PYEBRIDGE POWER LTD	Gas Generation Pye Bridge
R&S ENERGY LIMITED	R&S ENERGY LIMITED	Buxton BESS
	R&S ENERGY LIMITED	Waterswallows BESS
Regent Park Energy Limited	Regent Park Energy Limited	Ling Hall Solar
RHODESIA POWER LIMITED	RHODESIA POWER LIMITED	Rhodesia Power Limited
RICHBOROUGH ENERGY PARK LIMITED	RICHBOROUGH ENERGY PARK LIMITED	PGREP1

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
	RICHBOROUGH ENERGY PARK LIMITED	PGREP2
ROARING HILL ENERGY STORAGE LTD	ROARING HILL ENERGY STORAGE LTD	Roaring Hill
ROBIN HOOD AIRPORT DEVELOPMENTS LIMITED	ROBIN HOOD AIRPORT DEVELOPMENTS LIMITED	BENT2
Rocksavage Power Company Ltd.	Rocksavage Power Company, Ltd.	Rocksavage
ROWAN ONSHORE WINDFARMS LIMITED	ROWAN ONSHORE WINDFARMS LIMITED	Burnfoot East
	RWE Generation UK plc	CMU_CHEGT1
RWE Generation UK plc	RWE Generation UK plc	CMU_CHEN21
	RWE Generation UK plc	CMU_GRMB21
Sembcorp Utilities (UK) Limited	Sembcorp Utilities (UK) Limited	S25BS3
	SIMEC Lochaber Hydropower 2 Limited	SLH2G1
	SIMEC Lochaber Hydropower 2 Limited	SLH2G2
SIMEC Lochaber Hydropower 2 Limited	SIMEC Lochaber Hydropower 2 Limited	SLH2G3
	SIMEC Lochaber Hydropower 2 Limited	SLH2G4
	SIMEC Lochaber Hydropower 2 Limited	SLH2G5
SKELMERSDALE ENERGY STORAGE LIMITED	SKELMERSDALE ENERGY STORAGE LIMITED	SKELMERSDALE
	ADD RENEWABLES NO.3 LIMITED	BARNB1
	BERKELEY BATTERY STORAGE 2 LIMITED	BERKB1
	BRENTWOOD ENERGY STORAGE LIMITED	BRETB1
SMS Energy Services Limited	BROOK FARM ENERGY STORAGE LIMITED	BROFB1
	EAST ANGLIA GRID STORAGE ONE LIMITED	BURWB1
	NEWTONWOOD ENERGY STORAGE LIMITED	NEWTB1
	BALANCE ENERGY 2 LTD	NTAWB1
SOLUTIA UK LIMITED	SOLUTIA UK LIMITED	EAST01
	Keadby Generation Limited	Keadby 1 and GT3
SSE	Medway Power Limited	Medway
	SSE Utility Solutions Limited	Salisbury BESS
	SEAGREEN WIND ENERGY LIMITED	Seagreen Windfarm Unit 1

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
	SEAGREEN WIND ENERGY LIMITED	Seagreen Windfarm Unit 6
Stairfoot Generation Ltd	Stairfoot Generation Ltd	Stairfoot 1
Statera Energy	Dollymans Storage Limited	Dollymans Storage
	Minety South Storage 2 LTD	Minety South Storage 2 LTD
SUNCROP PRODUCE LIMITED	SUNCROP PRODUCE LIMITED	Burstwick
SUNDON GREEN LIMITED	SUNDON GREEN LIMITED	SUNDON
SUSI EELPOWER FORDTOWN LIMITED	SUSI EELPOWER FORDTOWN LIMITED	FORD22
SUSI EELPOWER HALESWORTH LIMITED	SUSI EELPOWER HALESWORTH LIMITED	HALE22
SUSI Eelpower Rock Farm Limited	SUSI Eelpower Rock Farm Limited	ROCK18
SUSI Eelpower Winchester Limited	SUSI Eelpower Winchester Limited	WINP18
Tata Steel UK Limited	Tata Steel UK Limited	Multi Site_16 Other
	Tata Steel UK Limited	Multisite_16
The Isle of Wight Energy Company Limited	The Isle of Wight Energy Company Limited	IWHALI
	The Isle of Wight Energy Company Limited	IWTSLI
THRIVE RENEWABLES (WICKEN) LIMITED	THRIVE RENEWABLES (WICKEN) LIMITED	Wicken
TOLLGATE ENERGY STORAGE LIMITED	TOLLGATE ENERGY STORAGE LIMITED	TOL001
TWENTYSHILLING LIMITED	TWENTYSHILLING LIMITED	Twentyshilling wind farm
Tynemouth Battery Storage Limited	Tynemouth Battery Storage Limited	ENEL_TESL
UK BATTERY STORAGE LTD	UK BATTERY STORAGE LTD	York
Uniper UK Limited	Uniper UK Limited	Holford DSR
URBAN RESERVE (ASSETCO 2) LIMITED	URBAN RESERVE (ASSETCO 2) LIMITED	Kerfoot Power
	URBAN RESERVE (ASSETCO 2) LIMITED	Scholes Power
	URBAN RESERVE (ASSETCO 2) LIMITED	Whitbrook Power
	URBAN RESERVE (ASSETCO 2) LIMITED	Whittle Power
URBAN RESERVE (ASSETCO) LIMITED	URBAN RESERVE (ASSETCO) LIMITED	Crosby Power
	URBAN RESERVE (ASSETCO) LIMITED	Dock Yard Power
	URBAN RESERVE (ASSETCO) LIMITED	Howard Power
	URBAN RESERVE (ASSETCO) LIMITED	Westgate Power

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
Veolia UK Limited	Veolia UK Limited	Seafield DSR
	Veolia UK Limited	Southampton General Hospital
VPI Immingham Energy Park A Limited	VPI Immingham Energy Park A Limited	VPI Energy Park A
VPI Power Limited	VPI Power Limited	Blackburn Mill
W4B Renewable Energy Limited	W4B Renewable Energy Limited	W4B 2020 16MW
Walker & Son (Hauliers) Limited	Walker & Son (Hauliers) Limited	FERRY1
WARLEY GREEN LIMITED	WARLEY GREEN LIMITED	WARLEY
West Benhar Windfarm Partnership LLP	West Benhar Windfarm Partnership LLP	West Benhar Windfarm
West Didsbury Storage Limited	West Didsbury Storage Limited	West Didsbury Storage
	West Didsbury Storage Limited	West Didsbury Storage
WHITEWALL POWER LIMITED	WHITEWALL POWER LIMITED	FLEX22
WINDY RIG WIND FARM LIMITED	WINDY RIG WIND FARM LIMITED	Windy Rig wind farm
Zenobe Energy Limited	Zenobe Blackhillock Limited	Blackhillock
	Zenobe Brindley Limited	Brindley_21
	Zenobe Capenhurst Limited	Capenhurst
	ZENOBE RENTAL 12 LIMITED	EVLLS1
	ZENOBE RENTAL 12 LIMITED	EVZEN1
	ZENOBE RENTAL 12 LIMITED	EVZEN2
	ZENOBE RENTAL 12 LIMITED	EVZEN4
	ZENOBE RENTAL 12 LIMITED	Inchinnan
	ZENOBE RENTAL 12 LIMITED	Newport
	Zenobe Wishaw Limited	Wishaw

Appendix A – In-scope Capacity Market Rules (Chapter 5)

The following Rules included in Chapter 5 of the Capacity Market Rules were considered in performing the assurance work.

- Rule 5.3 on the ability of qualified parties to participate in the Capacity Auction
- Rule 5.4 on CMUs excluded from the Capacity Auction
- Rules 5.5.1 to 5.5.4 and 5.11 on the scheduled timing and duration of the Capacity Auction
- Rules 5.5.5 to 5.5.9 on the Capacity Auction format and starting price
- Rule 5.5.10 on the publication of pre-auction information
- Rules 5.5.11 to 5.5.13 on Demand Side Response CMUs and Bidding Capacity
- Rules 5.5.14 to 5.5.17 on the consistency of the register with the pre-qualified parties
- Rules 5.5.18 to 5.5.20 on the information provided in each round by Auctioneer
- Rule 5.5.21 on the use of backup systems during the Capacity Auction
- Rules 5.6 to 5.9 on the calculation of the Capacity Auction results
- Rule 5.10 on the list of bidders to be awarded Capacity Agreements
- Rule 5.14 on the Auction Monitor role
- Not applicable for the 2023 T-1: Rules 5.15 and 5.16 on prequalification and maximum obligation period when an agreement was awarded in the T-3 Auction

Appendix B – Outline of Work Performed

The specific procedures performed were as follows.

Table 2. List of Procedures Performed

Ref	CM Rule	Independent checks
1	n/a	Check that the version of the Auction System used in the Auction is the same version accepted following User Acceptance Testing (UAT).
2	n/a	Check that security controls are in place to prevent unauthorised access to the Auction System. <ul style="list-style-type: none"> • Confirm that UAT included consideration of security processes. • Confirm that all users are required to have a password and PIN. • Confirm from the audit log that all authorised individuals that viewed the CMUs of an organisation were associated to that organisation.
3	5.3	Check that those Bidders and CMUs that were allowed to participate in the Capacity Auction had the correct access and information loaded on to the Auction System by: <ul style="list-style-type: none"> • Obtaining a register of qualifying CMUs, with their relevant features, which intend to participate in the Capacity Auction. • Comparing the register to the list of CMUs on the Auction System and confirming that there have been neither additions to nor omissions from the list. • Liaising with the Auctioneer throughout the Auction as to whether they have identified any disqualified CMUs and, if so, confirming that these have been treated as required by Rule 5.3.3.
4	5.4	Check that excluded CMUs do not have access to the Auction System by: <ul style="list-style-type: none"> • Obtaining list of CMUs that have been withdrawn from a Capacity Auction and register of qualifying CMUs. • Comparing the register to list of CMUs on the Auction System and confirming that those CMUs that have been withdrawn are not included in the Auction System, or that their ability to submit an Exit Bid has been withdrawn.
5	5.5.1 – 5.5.4 5.11 (if applicable)	Check on the timing and duration of the Capacity Auction by: <ul style="list-style-type: none"> • Confirming that the Capacity Auction was held on the date specified in the Auction Guidelines, with minimal delays. • If the Auction was not completed within 5 working days of the first Bidding Window, confirming that the Secretary of State was notified by the Auctioneer.
6	5.5.5 – 5.5.9	Check that the Capacity Auction was run in line with Rules 5.5.5 and 5.5.9 by: <ul style="list-style-type: none"> • Confirming that the Capacity Auction was run in a manner aligned with the Rules: on a descending clock basis, with a series of price spread Bidding Rounds of decrements as specified in the Secretary of State’s letter on 6 July 2016 as amended 27 October 2016, concluding only once the Capacity Auction clears. • Confirming that these spreads are expressed as a range from the Bidding Round Price Cap to the Bidding Round Price Floor, and that the Bidding Round Price Cap of the first round is equal to the Price Cap for the Auction. • Confirming that the price cap for round n+1 is equal to price floor to round n for all rounds as per Rule 5.5.7. • Reproducing the calculation of Clearing Price and the aggregate Bidding Capacity at the Clearing Price. • Check the auctioneer informed the delivery body of the Excess Capacity Rounding Threshold at least 20 days working days before the Auction.
7	5.5.10	Check that, at least 15 Working Days before the first Bidding Round, the Delivery Body published the date and time on which the Capacity Auction would start, the identity, the

Ref	CM Rule	Independent checks
		Excess Capacity Rounding Threshold and De-rated Capacity of all Prequalified CMUs, and the identity of the Auction Monitor.
8	5.5.11 – 5.5.13	Check that, for each Demand Side Response CMU (DSR CMU), Bidding Capacity equals De-rated Capacity unless the DSR CMU nominated a lower capacity at least 10 Working Days before the first Bidding Window.
9	5.5.14 – 5.5.17; 5.15 – 5.16 not applicable to 2023 T-1	<p>Check that the correct information for Prequalified New Build CMUs, Refurbishing CMUs and DSR CMUs has been correctly uploaded to the IT Auction System by:</p> <ul style="list-style-type: none"> • Confirming that the register provided for Rule 5.3 only includes those Prequalified New Build CMUs, Refurbishing CMUs and DSR CMUs that confirmed their intention to participate in the Capacity Auction between 15 and 10 Working Days before the first Bidding Window. • Confirming that the features contained in the register include the duration of Capacity Agreements at the Price Cap for New Build CMUs and Refurbishing CMUs. • Confirming that the system has recorded both the Refurbishing CMU and the Pre-Refurbishment CMU for any Applicant which confirmed that it wanted to participate with its Pre-Refurbishment CMU.
10	5.5.18 – 5.5.20	<p>Check that the running of the Auction was in line with the Rules, namely:</p> <ul style="list-style-type: none"> • For each round that is not the first bidding round, the Auctioneer announced the Bidding Round Price Spread, the Clearing Capacity at the Bidding Round Price Floor, and the Excess Capacity to the nearest Excess Capacity Rounding Threshold (or if the Excess Capacity is below this, the Auctioneer announced that the Excess Capacity is below 1 GW) at the start of the round. • For each round Excess Capacity at price floor was calculated and displayed correctly on the Auction system for each round in line with 5.5.18. • For each round the Auctioneer specified in advance the time that the Bidding Round would begin and end.
11	5.5.21	<p>Check that backup systems are in place to submit bids and that these include safeguards to ensure that the correct bid is submitted.</p> <p>Observe and confirm with the Auctioneer whether the backup systems have been used to submit bids during the Capacity Auction.</p> <p>Review log of calls made/received by the Auctioneer during the Auction.</p>
12	5.6 – 5.9	<p>Independently reapply the relevant Capacity Market Rules to calculate the Capacity Auction clearing price and confirm the identification of each CMU to be awarded a Capacity Agreement.</p> <ul style="list-style-type: none"> • Obtain full details of Exit Bids and Duration Bid Amendments from Delivery Body. • Independently reapply the Rules, as detailed within the Capacity Market Rules 2014 (as amended), and compare the results to those calculated by the Delivery Body. To minimise differences, use the random number generated by the Delivery Body in the case of a tie-break. If differences are identified in the results, review with the Delivery Body and obtain explanations for these differences. • Review Auction System UAT to check the random number process that is applied for the Auction.
13	5.10	<p>Confirm that the DB has notified Bidders and the SoS of the provisional results.</p> <p>Confirm that the DB has published the provisional clearing price and the provisional aggregated Bidding Capacity of Capacity Agreements awarded within 24 hours of the auction clearing.</p> <p>Compare the results provided by the DB to the Bidders and the SoS and published to the results of our independent reapplication of the Rules from the previous procedure.</p> <p>Obtain explanations for any differences.</p>
14	5.14	<p>Confirm read-only access has been provided to the Auction System for the Auction Monitor throughout the Capacity Auction.</p> <p>Document details of any discussion with Delivery Body of any potential breach identified by the Auction Monitor.</p> <p>Document details of any views expressed by the Auction Monitor following a request by the Delivery Body.</p> <p>Review the pages accessed by those accessing the auction remotely.</p>



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