



# **Principles and Procedures**

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# **Session Coverage**

Quick Review

**Principles** 

Roles & Responsibilities

Certificates

**CHPQA Procedures** 





# Why CHPQA?

- ➤ It is a tool for measuring the Quality of CHP Schemes
- > A rigorous system is needed to:
  - Ensure that incentives are targeted fairly
  - Ensure that it only benefits schemes making significant environmental savings
- CHPQA provides the methods and procedures needed to assess and certify the quality of the full range of CHP Schemes





### Fiscal Measures and GQCHP

- CCL Exemption (on fuel input and electricity output where directly supplied)
- Business Rates Exemption (embedded schemes)
- Hydrocarbon Oil Duty Relief
- ➤ Enhanced Capital Allowance (ECA) scheme now closed
- 1ROC/MWh of electricity from EfW CHP, 2ROCs/MWh from dedicated biomass CHP (scheme closed to new entrants in 2017)
- CPS:-
  - Schemes >2MWe:- Exemption to fuel for heat
  - Schemes ≤2MWe:- Full exemption from CPS
- CPS exemption for supplies of fossil fuels to CHP where the fuel is used to generate Good Quality electricity used on site (from April 2015)
- Specific RHI tariff for biomass fuelled GQCHP
- CHP specific CfDs applicable to biomass and waste fuelled CHP, replaced RO for all new projects from 1/4/2017.





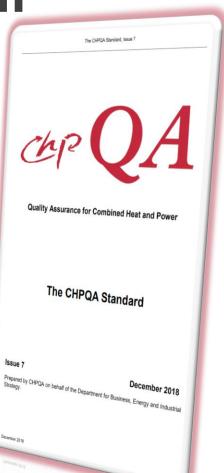
# **Definition of GQCHP**

#### Set out in the CHPQA Standard

- For Existing Schemes:
  - Quality Index (QI) ≥100 and
  - Power generation efficiency of ≥ 20%
- For Upgraded & New Schemes:
  - Quality Index (QI) ≥105 and
  - Power generation efficiency of ≥ 20%.

See Issue 7 - Published December 2018

Issue 8 (published March 2021) was released to allow for Covid easement to 2020 performance. This has not superseded Issue 7.







### **CHPQA QI Formulas**

The general definition for QI is:

$$QI = (X \times \eta_{power}) + (Y \times \eta_{heat})$$

Where:

Power Efficiency

and

Heat Efficiency

$$\eta_{\scriptscriptstyle Power} = rac{CHP_{\scriptscriptstyle TPO}}{CHP_{\scriptscriptstyle TFI}}$$

$$\eta_{Heat} = rac{CHP_{QHO}}{CHP_{TFI}}$$

X and Y are parameters which depend on the type of fuel used and size of scheme (MW<sub>e</sub>)





# **CHPQA Power Efficiency**

- Power efficiency η<sub>Power</sub>
- Determined from CHP<sub>TFI</sub>,
  - ☐ The measured fuel input, in MWh
  - Includes all fuels consumed by Scheme
  - Covers full calendar year
  - Determined on a GCV (HHV) basis
- ➤ And from CHP<sub>TPO</sub>,
  - ☐ The measured power output, in MWh
  - Includes all power generated by Scheme
  - Covers full calendar year
  - Not to include load banks

$$\eta_{Power} = rac{CHP_{TPO}}{CHP_{TFI}}$$







# **CHPQA Heat Efficiency**

- Heat efficiency η<sub>Heat</sub>
- Determined from CHP<sub>TFI</sub>,
  - ☐ The measured fuel input, in MWh
  - ☐ Includes all fuels consumed by Scheme
  - Covers full calendar year
  - Determined on a GCV (HHV) basis

$$\eta_{Heat} = rac{CHP_{QHO}}{CHP_{TFI}}$$

- ➤ And from CHP<sub>QHO</sub>,
  - ☐ The measured, useful heat output
  - Covers full calendar year





>1 to <25MWe



### **CHPQA X and Y Definitions**

**Deliver:** 

1- overall η of 70%

2- PES 10% for >1 MWe 3- heat 10% (Useful)

- Given in the CHPQA Standard
- Depend on scheme specific fuel type and power capacity
- Full details in Module 2

Size of Scheme (CHP <sub>TPC</sub> )	QI Formula											
ONVENTIONAL FOSSIL FUELS SCHEMES												
Natural gas												
≤1MWe	QI =	249 x	η <sub>power</sub>	+	113	X η <sub>heat</sub>						
>1 to ≤10MW <sub>e</sub>	QI =	195 x	η <sub>power</sub>	+	113	X η <sub>heat</sub>						
>10 to ≤25MW <sub>e</sub>	QI =	191 x	η <sub>power</sub>	+	113	X η <sub>heat</sub>						
>25 to ≤50MWe	QI =	186 x	η <sub>power</sub>	+	113	<u> </u>						
>50 to ≤100MW <sub>e</sub>	QI =	179 x	η <sub>power</sub>	+	1	X η <sub>heat</sub>						
>100 to ≤200MWe	QI =	176 x	η <sub>power</sub>	+	113	X η <sub>heat</sub>						
>200 to ≤500MWe	QI =	173 x	η <sub>power</sub>	+		X η <sub>heat</sub>						
>500MWe	QI =	172 x	η <sub>power</sub>	+	113	X η <sub>heat</sub>						
Oil												
≤1MWe	QI =	249 x	η <sub>power</sub>	+	115	X η <sub>heat</sub>						
>1 to ≤25MWe	QI =	191 x	η <sub>power</sub>	+	115	X η <sub>heat</sub>						
>25MWe	QI =	176 x	η <sub>power</sub>	+	115	X η <sub>heat</sub>						
Coal												
≤1MWe	QI =	249 x	η <sub>power</sub>	+	115	X η <sub>heat</sub>						
>1 to ≤25MWe	QI =	191 x	η <sub>power</sub>	+	115	X η <sub>heat</sub>						
>25MWe	QI =	176 x	η <sub>power</sub>	+	115	X η <sub>heat</sub>						

The CHPQA Standard, Issue 7 Quality Assurance for Combined Heat and Power The CHPQA Standard Prepared by CHPOA on behalf of the Department for Business, Energy and Industrial





### **Definition of 'Useful Heat'**

- 'Useful Heat' is defined as the heat from a CHP scheme delivered to satisfy an economically-justifiable demand for heat or cooling
  - □ (Article 3 of the Cogeneration Directive, Article 2 of the EED);
- Demand which does not exceed the needs for heating or cooling, and which:

Otherwise would be met at market conditions by energy generation processes other than cogeneration.





# **Examples of 'Useful Heat' loads**

- CHP heat used for space heating, hot water and process heat
- CHP heat replacing an existing heat demand
- CHP heat used to meet legislative requirements





- CHP heat used to meet unusual heat loads (e.g. drying woodchip/sawdust, grass, SRF etc, AD plant heat load)
  - Requires economic justification





#### **Basis of Economic Analysis**

- Should be undertaken for the alternative to CHP (i.e. assuming that CHP does not exist).
- Assume Heat is provided from Gas or Oil fired boilers.
- Any fiscal benefits or revenue from CHP should be excluded from the costbenefit analysis.
- Analysis can be undertaken in a spreadsheet or in the form of a detailed report.
- All assumptions must be fully stated and referenced.
- Calculations must be fully shown (calculation of costs, revenues, and payback period).





# Requirements for CHPQA Economic Justification

- Full description of the business case for the heat load
- A cost-benefit analysis involving:
  - ☐ the capital cost of the heat source (i.e. gas boiler)
  - the operating costs (e.g. cost of fuel to run the boiler)
  - □ the revenue/benefit achieved by utilising the heat (i.e increase in the value of sold products)
  - a statement of the Company's investment criteria stating what is considered an acceptable payback period

See Guidance Note 50: Quantifying and Justifying Useful Heat Outputs





#### **Self Assessment & Certification**







# Roles & Responsibilities

- CHPQA Administrator
  - Managed by Ricardo Energy & Environment



- Department for Energy Security & Net Zero (DESNZ)
- Other Government Departments (HMRC, VOA)



- Ofgem
  - for RHI and ROCs



- Low Carbon Contracts Company
  - for CfD contracts.



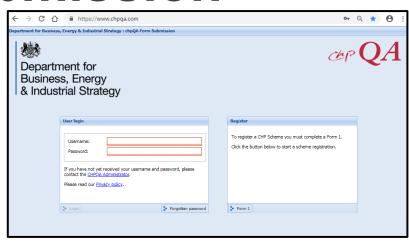






## **CHPQA Submission**

- > A range of forms:
  - ☐ F1 (contact details);
  - ☐ F3 (design phase).
  - F2 (scheme description); and
  - ☐ F4 (scheme actual performance in previous calendar year).
- Simplified procedure and forms for small single reciprocating engine based schemes (<2MW<sub>e</sub>).
  - Only have to provide three figures per year.



Further details on CHPQA forms submission in the next session...





# Simplification for <500kWe Schemes

Simple small CHP schemes can use the CHPQA Unit List to determine:

- > Only need to provide one figure per year ... total electricity generation
- Gas input (based on design power efficiency) and
- Heat output (based on design heat-to-power ratio)

Only CHP units meeting the following criteria:

- CHP Scheme with TPC <500kWe</p>
- Only include a single prime mover
- Using Natural Gas fired engines
- No facility to dump heat

This list is always under review, so make sure you are using the latest.

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Make sure that the **engine spec** used from Unit List matches the details on your F2





# **CHPQA Guidance Notes**

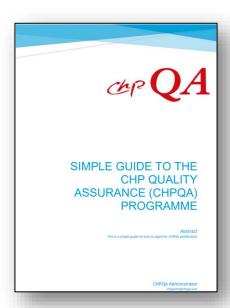
- Range of Guidance Notes available on the CHPQA web site
- Always refer to the web site to be sure of latest version
- Electronic forms linked to the relevant GNs
- Five broad areas
  - □ 0-9 Introduction & Forms
  - 10-16 Scheme Details & Thresholds
  - 17-29 CHPQA Analysis
  - 30-39 Treatment of Special Cases
  - 40-49 Uses for CHPQA





# **GNs Simplifications**

- There are four "Simple Guide to", covering:
  - CHPQA Eligibility
  - CHPQA Monitoring
  - CHPQA Uncertainty
  - Good Quality CHP and the Quality Index (QI)
- Simple Guide to the CHP Quality Assurance (CHPQA) Programme – covers the administrative process of applying to CHPQA.
- We welcome further suggestions for simplifications of the guidance.





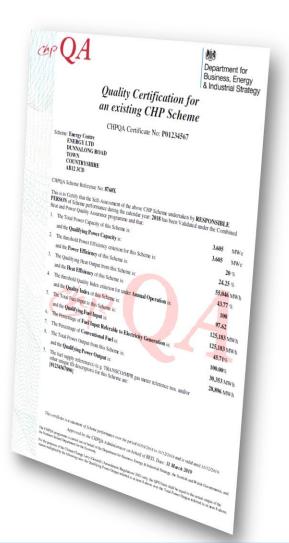
Simplification of Guidance Note – Any suggestions!!!





#### **Certification Timetable**

- CHPQA Certificates cover a calendar year and expire at the end of December
- SoS (CHP Exemption) certificates are open-ended...
- ...provided that a valid CHPQA certificate is obtained no later than end of June every year
- ➤ To obtain an SoS certificate need to make sure you select the correct option in your submission







#### **Some Clarifications**

#### **Initial Operation Conditions**

- Only apply to CCL related incentives
- QI Threshold during IO is 95
- Initial calendar year of operation
- Example...Scheme commences operation in June 2018, IO period ends 31 December 2019

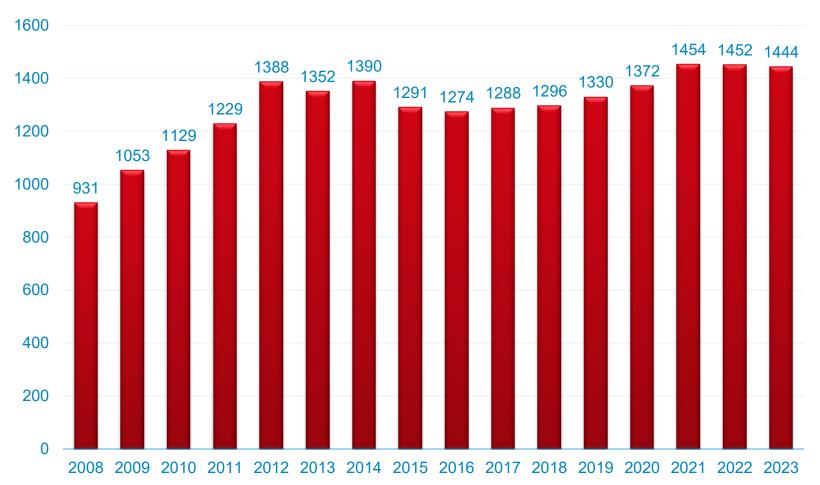
#### **Normal Operation Conditions**

Starts when IO ends





# Certification Number of Schemes







# Where do you go from here?

- All CHPQA Certificates issued in 2023 expire on 31 December 2023
- New self-assessments should be submitted to the CHPQA Administrator before end of March 2024.
- Based on 2023 actual data:
  - Fuel used
  - Electricity generated
  - Heat utilised (actual)



▶ If all is in order, new certificates (based on 2023 data) will be issued before the end of June 2024.





# **CHPQA** Audits

> All Schemes are potentially subject to Audit





# Thank you





### **CHPQA Contact Details**

**CHPQA Administrator** 

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Web:

https://www.gov.uk/combined-heat-power-quality-assurance-programme