



Full details of auction parameters and interconnector de-rating factors

Table 1: Auction parameters

	T-1 Auction for delivery in 2023/24	T-4 Auction for delivery in 2026/27
Target capacity	5.8GW	42.4GW
Demand curve: minimum capacity at price cap	4.8GW	40.9GW
Demand curve: maximum capacity at £0	6.8GW	43.9GW
Reliability Standard	3 hours LOLE	3 hours LOLE
Net CONE	£49/kW/yr	£49/kW/yr
Price Cap	£75/kW/yr	£75/kW/yr
Price Taker Threshold	£25/kW/yr	£25/kW/yr
15-year agreement threshold	N/A	£295/kW
3-year agreement threshold	N/A	£150/kW
Indexation	N/A	2021/22

Table 2: Interconnector de-rating factors

Interconnector	Connection capacity (GW) ¹	T-1 auction 2023/24 Delivery Year ²		T-4 auction 2026/27 Delivery Year	
		NG:ESO range (%)	Recommended DRF (%)	NG:ESO range (%)	Recommended DRF (%)
IFA (France)	2	-	-	30-97	63
IFA2 (France)	1.1	-	-	30-97	65
ElecLink (France)	1	-	-	30-97	69
BritNed (Netherlands)	1.2	-	-	51-92	61
Moyle (Northern Ireland)	0.5	-	-	14-94	54
EWIC (Republic of Ireland)	0.5	-	-	14-94	54
NemoLink (Belgium)	1	-	-	31-95	64
NSL (Norway)	1.4	-	-	84-100	83
VikingLink (Denmark)	1.5	-	-	48-91	55

¹ Connection capacity values based upon the NG:ESO Interconnector Register, available at: <https://data.nationalgrideso.com/connection-registers/interconnector-register>

² For the T-1 auction, all the interconnectors expected to be operational for 2023/24 already have interconnector de-rating factors set and hold capacity agreements for the 2023/24 Delivery Year.