



Marine
Management
Organisation

**MARINE AND COASTAL ACCESS ACT 2009
SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

**NORFOLK BOREAS OFFSHORE WIND FARM ORDER 2021, SCHEDULE 9
Deemed Licence under the 2009 Act – Generation Assets (Licence 1 – Phase 1)**

VARIATION NUMBER:

1

AUTHORISED DEVELOPMENT:

Norfolk Boreas Limited

UNDERTAKER:

Norfolk Boreas Limited,
5th Floor,
70 St Mary Axe,
London
EC3A 8BE,

DATE:

15/12/2023

COMPANY REGISTRATION NUMBER:

NORFOLK BOREAS LIMITED 03722058

PREVIOUS VARIATIONS:

0

The Marine Management Organisation (“MMO”) received a request on 26 April 2022 from Norfolk Boreas Limited, to vary the Deemed Marine Licences (dMLs) contained within Schedule 9 of the Norfolk Boreas Offshore Wind Farm Order 2021.

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to the provision of the DML specified in the first column of the table in the Annex to this notice, by replacing the words set out in the second column of that table with the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier

Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days from the date of the sending of this notice to send or deliver a notice of appeal to the First- tier Tribunal.

Signed:

A handwritten signature in black ink, appearing to read 'Luke Harto', with a horizontal line extending to the right.

Name and Position: Luke Harto, Marine Licensing Case Officer

Date: 15 December 2023

Annex 1: Amendments to Schedule 9

Provision	Previous text	Replacement text
Schedule 9 Part 3, 2a	an offshore wind turbine generating station with an electrical export capacity of up to 1,800 MW at the point of connection to the offshore electrical platform(s) referred to at Work No. 2 comprising up to 158 wind turbine generators each fixed to the seabed by one of the following foundation types: monopile (piled or suction caisson), jacket (piled or suction caisson), gravity base or tetrabase fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below;	an offshore wind turbine generating station with a gross electrical output of over 100 MW comprising up to 137 wind turbine generators each fixed to the seabed by one of the following foundation types: monopile (piled or suction caisson), jacket (piled or suction caisson), gravity base or tetrabase fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below;
Part 4 Phasing of the authorised scheme 8.	<p>8.—(1) Taken together with works authorised and proposed to be constructed pursuant to licence 1 (generation)—</p> <p>(a) the total electrical export capacity of the authorised scheme must not exceed 1,800MW at the point of connection to the offshore electrical platform(s);</p> <p>(b) the total number of wind turbine generators forming part of the authorised scheme must not exceed 158;</p> <p>(c) the total number of offshore service platform forming part of the authorised scheme must not exceed one;</p> <p>(d) the total number of meteorological masts forming part of the authorised scheme must not exceed two;</p> <p>(e) the total number of LIDAR measurement buoys forming part of the authorised scheme must not exceed two;</p> <p>(f) the total number of wave measurement buoys forming part of the authorised scheme must not exceed two;</p> <p>(g) the total amount of scour protection for the wind turbine generators, offshore service platform, meteorological masts and measurement buoys forming part of the authorised scheme must not exceed 25,834,269 m³ and 5,166,854 m² and must not exceed the distributed quantities of scour protection set out in Table 1 of the outline scour protection and cable protection plan;</p> <p>(h) the total amount of inert material of natural origin disposed within the offshore Order limits as part of the authorised scheme must not exceed 37,698,890 m³</p> <p>(i) the total amount of disposal for drill arisings in connection with any foundation drilling must not exceed 399,776 m³ and</p> <p>(j)(i) the total length of cable and the amount of cable protection must not exceed the figures stated in condition 3 of this licence.</p>	<p>8.—(1) Taken together with works authorised and proposed to be constructed pursuant to licence 2 (generation</p> <p>(a) the total number of wind turbine generators forming part of the authorised scheme must not exceed 137;</p> <p>(b) the total number of offshore service platform forming part of the authorised scheme must not exceed one;</p> <p>(c) the total number of meteorological masts forming part of the authorised scheme must not exceed two;</p> <p>(d) the total number of LIDAR measurement buoys forming part of the authorised scheme must not exceed two;</p> <p>(e) the total number of wave measurement buoys forming part of the authorised scheme must not exceed two;</p> <p>(f) the total amount of scour protection for the wind turbine generators, offshore service platform, meteorological masts and measurement buoys forming part of the authorised scheme must not exceed 25,834,269 m³ and 5,166,854 m² and must not exceed the distributed quantities of scour protection set out in Table 1 of the outline scour protection and cable protection plan;</p> <p>(g) the total amount of inert material of natural origin disposed within the offshore Order limits as part of the authorised scheme must not exceed 37,698,890 m³</p> <p>(h) the total amount of disposal for drill arisings in connection with any foundation drilling must not exceed 399,776 m³ and</p> <p>(i) the total length of cable and the amount of cable protection must not exceed the figures stated in condition 3 of this licence.</p>