



**MARINE AND COASTAL ACCESS ACT 2009
SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

**NORFOLK VANGUARD OFFSHORE WIND FARM ORDER 2022, SCHEDULE 10
Deemed Licence under the 2009 Act – Generation Assets (Licence 2 – Phase 2)**

VARIATION NUMBER:

1

AUTHORISED DEVELOPMENT:

Norfolk Vanguard Offshore Wind Farm

UNDERTAKER:

Norfolk Vanguard East Limited
5th Floor,
70 St Mary Axe,
London,
EC3A 8BE,

DATE:

15/12/2023

COMPANY REGISTRATION NUMBER:

Norfolk Vanguard West Limited, Company Number 12476373

PREVIOUS VARIATIONS:

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The Marine Management Organisation (“MMO”) received a request on 13 June 2023 from Norfolk Vanguard East Limited, to vary the Deemed Marine Licence (DML) contained within Schedule 10 of the Norfolk Vanguard Offshore Wind Farm Order 2022.

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to the provision of the DML specified in the first column of the table in the Annex to this notice, by replacing the words set out in the second column of that table with the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days from

the date of the sending of this notice to send or deliver a notice of appeal to the First- tier Tribunal.

Signed:

A handwritten signature in black ink, appearing to read 'Luke Harto', with a horizontal line extending to the right.

Name and Position: Luke Harto, Marine Licensing Case Officer

Date: 15 December 2023

Annex 1: Amendments to Schedule 10

Provision	Previous text	Replacement text
Schedule 10 Part 1, (1)	“undertaker” means Norfolk Vanguard Limited (Company No. 08141115) whose registered office is at 5th Floor, 70 St Mary Axe, London EC3A 8BE;	“undertaker” means Norfolk Vanguard East Limited (Company No. 12476373) whose registered office is at 5th Floor, 70 St Mary Axe, London EC3A 8BE;
Schedule 10 Part 3, 2a	an offshore wind turbine generating station with an electrical export capacity of up to 1,800 MW at the point of connection to the offshore electrical platform(s) referred to at Work No. 2 comprising up to 158 wind turbine generators each fixed to the seabed by one of the following foundation types: monopile (piled or suction caisson), jacket (piled or suction caisson), gravity base or tetrabase fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below;	an offshore wind turbine generating station with a gross electrical output of over 100 MW comprising up to 145 wind turbine generators each fixed to the seabed by one of the following foundation types: monopile (piled or suction caisson), jacket (piled or suction caisson), gravity base or tetrabase fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below;
Part 4 Conditions 3	(3) The total number of wind turbine generators must not exceed 158 and must be configured such that at any time—	3) The total number of wind turbine generators must not exceed 145 and must be configured such that at any time—

<p>Schedule 10 Part 4 Phasing of the authorised scheme 8.</p>	<p>8.—(1) Taken together with works authorised and proposed to be constructed pursuant to licence 1 (generation)—</p> <p>(a) the total electrical export capacity of the authorised scheme must not exceed 1,800MW at the point of connection to the offshore electrical platform(s);</p> <p>(b) the total number of wind turbine generators forming part of the authorised scheme must not exceed 158;</p> <p>(c) the total number of offshore service platform forming part of the authorised scheme must not exceed one;</p> <p>(d) the total number of meteorological masts forming part of the authorised scheme must not exceed two;</p> <p>(e) the total number of LIDAR measurement buoys forming part of the authorised scheme must not exceed two;</p> <p>(f) the total number of wave measurement buoys forming part of the authorised scheme must not exceed two;</p> <p>(g) the total amount of scour protection for the wind turbine generators, offshore service platform, meteorological masts and measurement buoys forming part of the authorised scheme must not exceed 25,834,269 m³ and 5,166,854 m² and must not exceed the distributed quantities of scour protection set out in Table 1 of the outline scour protection and cable protection plan;</p> <p>(h) the total amount of inert material of natural origin disposed within the offshore Order limits as part of the authorised scheme must not exceed 37,698,890 m³</p> <p>(i) the total amount of disposal for drill arisings in connection with any foundation drilling must not exceed 399,776 m³ and</p> <p>(j) the total length of cable and the amount of cable protection must not exceed the figures stated in condition 3 of this licence.</p>	<p>8.—(1) Taken together with works authorised and proposed to be constructed pursuant to licence 1 (generation)—</p> <p>the point of connection to the offshore electrical platform(s);</p> <p>(a) the total number of wind turbine generators forming part of the authorised scheme must not exceed 145;</p> <p>(b) the total number of offshore service platform forming part of the authorised scheme must not exceed one;</p> <p>(c) the total number of meteorological masts forming part of the authorised scheme must not exceed two;</p> <p>(d) the total number of LIDAR measurement buoys forming part of the authorised scheme must not exceed two;</p> <p>(e) the total number of wave measurement buoys forming part of the authorised scheme must not exceed two;</p> <p>(f) the total amount of scour protection for the wind turbine generators, offshore service platform, meteorological masts and measurement buoys forming part of the authorised scheme must not exceed 25,834,269 m³ and 5,166,854 m² and must not exceed the distributed quantities of scour protection set out in Table 1 of the outline scour protection and cable protection plan;</p> <p>(g) the total amount of inert material of natural origin disposed within the offshore Order limits as part of the authorised scheme must not exceed 37,698,890 m³</p> <p>(h) the total amount of disposal for drill arisings in connection with any foundation drilling must not exceed 399,776 m³ and</p> <p>(i) the total length of cable and the amount of cable protection must not exceed the figures stated in condition 3 of this licence.</p>
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