Northing

Easting

Site



Site Location

APPLICATION FOR PERMISSION TO ENTER OR DISTURB COAL AUTHORITY MINING INTERESTS

Proposed Start Date

Each field on the application must be completed in conjunction with the permitting process guide as fully and accurately as possible https://www.gov.uk/government/publications/permit-process

Manned entry into Coal Authority property is strictly prohibited. Under no circumstances should any person enter any Coal Authority property such as mine entries, underground workings or crop-workings.

Service Level Required

Duration of

			Works	(Working days following submission all required information and payme	-	Elevation
		/ /		>20 days		
		_			_	
	Client (may self-represent in lieu of they are competent to do so) (typically Land owner, site owner/develo		Relevant Designer/Consuworks	Iltant for the proposed	Relevant Contractor	for the proposed works
Only one tick box will be accepted with regard to confirming who is the authorised agent. If more than one box is ticked your application will be rejected. Contact Name	As defined within CDM regulations 2 I declare that I self-representing in repermitting matters Agree (tick) – Only one Agen	espect of	the Client in respect of pe	rised to act as an agent for ermitting matters y one Agent is accepted	the Client in respect of	othorised to act as an agent for of permitting matters Only one Agent is accepted
Contact Name						
Position						
Company						
Postal Address						
Contact Tel No			_			

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Contact E-mail			
address			
Additional Contractors	or Designers Information		
	Designer's Information	Designer's Information	Contractor's Information
Contact Name			
Position			
Company			
Postal Address			
Contact Tel No			
Contact E-mail			
address			
Contact details for pay Please note that once the	ment application has been processed the fee is non refundable		
Contact name:			
Contact Tel No:			
Contact E-mail address	::		
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Works should not have been undertaken prior to the grant of our permission. The Coal Authority may accept applications retrospectively in respect of works carried out without permission (for example, if interaction with mining legacy was reasonably unforeseeable or was necessary to address an emergency, or works went beyond the scope of a previous permit certificate and/or the need for a permit was not identified in advance of the works). The terms and conditions will apply to any retrospective application.
Yes (tick)
Describe the way and walks including the mathed of investigation and mathed of treatment of any mine action as a legal of information and an arrange of
Describe the proposed works including the method of investigation and method of treatment of any mine entries or mine workings. Include information such as number of boreholes, reason for work, target seams, depth of holes etc.

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 The following documents shall be included in the application: A plan that clearly shows the site location, site boundary, the number and depth of any proposed boreholes or excavations Relevant technical drawings, calculations/specifications where relevant to proposals A desk study, which may take the form of a Coal Mining Risk Assessment which should include the results of previous groundworks where relevant The Permit Terms and Conditions document signed by the Client 	INCLUDED

Risk Factor	Factors	Comments								
General Risks	Is the applicant / contractor aware that during works into coal seams and mine workings	mine gas emissions may occur?	spontaneous combustion may occur?	mine water emissions may occur?	collapse of shallow mine workings or mine entries may occur?					
		e exposed as part of the works, especially when investigating and treating mineshafts, suitable and secure fencing should be ease provide detail of fencing or other security arrangements.								

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Risk Factor	Factors	Yes	Not known	No	Comments
Source What is the likelihood that strata contacted may contain hazardous	3. Are any of the coal seams being entered / disturbed known to be prone to spontaneous combustion?				
atmospheres?	4. Is the area known to be prone to mine gases being present?				
	5. Are any toxic substances known to exist in or above the mine workings?				

Risk Factor	Factors	Yes	Not known	No	Comments
Pathway What is the	Are there any known mine entries within or adjacent the site?				
likelihood of pathways between the	7. Are there any known geological disturbances or fractures within or adjacent the site?				
gas source and the surface?	8. Is the depth and type of fill and/or superficial deposits in the area known?				

Risk Factor	r Factors		Comments					
NISK I doloi	1 actors						Comments	
Receptor	Buildings wii	What are the building types / uses on the site?						
What is the	hin		Yes	Not known	No	N/A	Comments	
likelihood that gas could affect people and properties if gas were to emanate at the surface?	Buildings within the site boundaries	Are the buildings occupied? 9. Are there any basements or cellars below ground level in the properties on the site?		N. Com				
	Ø	Is it possible the works could cause stability problems in the properties on the site? e.g. Shaft collapse						
							Comments	
	Buildings beyond and adjacent to the site boundaries	What direction and distance from the site are the surrounding properties (please include type of building and use)?					O	
	ent		Yes	Not known	No	N/A	Comments	
	to the site	Are the buildings occupied? Are there any basements or cellars below ground level in the buildings?						

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Is it possible the works could cause stability problems in the properties on the site? e.g. Shaft collapse

Risk Factor	Factors	Comments
Motive Force	10 What flushing medium will be used when drilling and why? (Refer to HSE position statement dated 14 May 2007 — "Water flushing should be the primary flushing method for work of this kind in the vicinity of coal measures and a risk of creating and/or moving carbon monoxide has been identified. It is only where this is not reasonably practicable that other control measures for monitoring and controlling the risk may be considered.")	

Risk Factor	Factors	Comments					
Mine Gas Monitoring	What gases will be monitored for during the works?	Carbon Monoxide (CO)	Methane (CH₄)	Carbon Dioxide (CO ₂)	Oxygen (O ₂)	Hydrogen Sulphide (H₂S)	Other gases (specify)
		Borehole and Drill Rig	On-site Buildings	Off-site buildings	Monitoring Points	Other locations (please specify)	
	Where will the gases be monitored?						
	(Refer to HSE position statement dated 14 May 2007)						

Provide any further information which may support the application, such as the details of previous relevant ground investigations, in this box or use this space as a continuation for any other box.

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Insurance Cover As a self-representing Client/Agent, I confirm that the Client has reliance on suitable and sufficient insurance to cover the full liability of the Client under Condition 1 of the Permit Terms and Conditions. I also confirm that this insurance will be maintained for a period of 12 years from the effective date (as defined in the Permit Certificate).	(tick)
ALARP – As Low As Reasonably Practicable More information may be found at the following HSE webpage; https://www.hse.gov.uk/managing/theory/alarpglance.htm I confirm that health and safety risks related to the proposal will be controlled to ALARP.	(tick)

I confirm, as a self-representing Client or an Agent for and on behalf of the Client who has full authority from the Client to submit this application, that the information contained within this application is true and accurate.					
Signed:					
Date:					
Name (print):					
Company:					
Position:					

The Coal Authority will place reliance upon any statement made or information contained within (and appended to) this Application Form. Any Permit Certificate will be issued in accordance with the statements made and / or information provided herein

Please send this completed application form and other supporting documentation to:

Permitting and Licensing team, 200 Lichfield Lane, Mansfield, Nottinghamshire, NG18 4RG or e-mail it to permissions@coal.gov.uk