

Our Ref: 01.01.01.01-5804U  
UKOP Doc Ref:1301079



Offshore Petroleum Regulator  
for Environment & Decommissioning

BP EXPLORATION OPERATING COMPANY LIMITED  
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Registered No.: 00305943

Date: 11th October 2023

Department for Energy Security &  
Net Zero

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[OPRED@Energysecurity.gov.uk](mailto:OPRED@Energysecurity.gov.uk)

Dear Sir / Madam

**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING  
AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS  
2020**

**ALLIGIN, Siem Stingray, CAN-ductor Installation for INJECTOR WELL 204/20a-  
IX9302 planned well**

A screening direction for the project detailed in your application, reference DR/2413/0 (Version 2), dated 29th September 2023 has been issued under regulation 6 of the above Regulations. The screening direction notice, and any relevant conditions and comments are attached. A copy of this screening direction will be forwarded to the application consultees, the Oil and Gas Authority and published on the gov.uk website.

If you have any queries in relation to this screening direction or the attachments, please do not hesitate to contact [REDACTED] on [REDACTED] or email the Environmental Management Team at [OPRED@Energysecurity.gov.uk](mailto:OPRED@Energysecurity.gov.uk).

Yours faithfully



**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING  
AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS  
2020**

**SCREENING DIRECTION CONFIRMING THAT AN ENVIRONMENTAL IMPACT  
ASSESSMENT IS NOT REQUIRED**

**ALLIGIN, Siem Stingray, CAN-ductor Installation for INJECTOR WELL 204/20a-  
IX9302 planned well**

**DR/2413/0 (Version 2)**

Whereas BP EXPLORATION OPERATING COMPANY LIMITED has made an application dated 29th September 2023, under The Offshore Oil and Gas Exploration, Production, Unloading and Storage (Environmental Impact Assessment) Regulations 2020, and whereas the Secretary of State has considered the application and is satisfied that the project is not likely to have a significant effect on the environment; in exercise of the powers available under regulation 6, the Secretary of State hereby directs that the application for consent in respect of the project need not be accompanied by an Environmental Impact Assessment, provided that the project is carried out as described in the application for the screening direction and in accordance with the conditions specified in the attached schedule.

In giving a screening direction under regulation 6 of the above Regulations, the Secretary of State accordingly gives agreement to the Oil and Gas Authority to the grant of consent for the project as detailed in the application, WONS/15659/0/PIDA/1.

Effective Date: 11th October 2023



## **THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020**

### **SCHEDULE OF SCREENING DIRECTION CONDITIONS**

The grant of this screening direction is conditional upon the screening direction holder complying with the following conditions.

#### **1 Screening direction validity**

The screening direction shall be valid from 12 October 2023 until 31 March 2024.

#### **2 Commencement and completion of the project**

The holder of the screening direction must notify the Department for Energy Security & Net Zero (hereinafter called the 'Department') of commencement and completion of the project within two days:

- a) of commencement of the project and
- b) of completion of the project.

Notification should be sent by email to the Environmental Management Team Mailbox: [OPRED@Energysecurity.gov.uk](mailto:OPRED@Energysecurity.gov.uk)

#### **3 Prevention of pollution**

The holder of the screening direction must ensure that appropriate measures are taken to minimise discharges, emissions and waste, in particular through the appropriate use of technology; and to ensure that necessary measures are taken to prevent incidents affecting the environment or, where they occur, to limit their consequences in relation to the environment.

#### **4 Inspections**

Should the Department consider it necessary or expedient for an inspector appointed by the Secretary of State to investigate whether the conditions of the screening direction are being complied with, the holder of the screening direction shall afford the inspector with such facilities and assistance as the inspector considers necessary to exercise the powers conferred by the regulations. The holder of the screening direction shall additionally ensure that copies (electronic or paper) of the screening direction and any other relevant documents are available for inspection by the inspector at:

- a) the premises of the holder of the screening direction; and
- b) the facilities undertaking the project covered by the screening direction.



## **5 Check monitoring**

Should the Department consider it necessary or expedient to undertake an independent monitoring programme to assess the impact of the project covered by the screening direction, the screening direction holder shall afford the Department with such facilities and assistance as the Department considers necessary to undertake the work.

## **6 Atmospheric emissions returns**

Following completion of the project covered by the screening direction, the holder of the screening direction shall report all relevant atmospheric emissions, such as combustion emissions, extended well test emissions or flaring and venting emissions relating to a well test, using the appropriate Environmental Emissions Monitoring System (EEMS) reporting forms. In the case of atmospheric emissions relating to drilling projects undertaken from a fixed installation, they should be included in the annual EEMS reporting forms for the fixed installation.

## **7 Unauthorised deposits**

Following completion of the project covered by the screening direction, the holder of the screening direction shall recover any materials accidentally or temporarily deposited on the seabed, such as debris, temporary containers, structures or deposits, or scientific instruments, and shall return the materials to land. If it is not possible to recover any of these deposits, full details of the materials remaining on the seabed must be reported to the Department in accordance with the requirements of Petroleum Operations Notice No.2 (PON2).

## **8 Screening direction variation**

In the event that the holder of the screening direction proposes changes to any of the particulars detailed in the application for a screening direction, the holder must notify the Department immediately and submit an application for a post screening direction amendment. The post screening direction must be in place prior to the amended proposals taking effect.

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## COMMENTS ON THE APPLICATION FOR SCREENING DIRECTION

### Section 1

The attention of screening direction holders is drawn to the following provisions regarding The Offshore Oil and Gas Exploration, Production, Unloading and Storage (Environmental Impact Assessment) Regulations 2020.

1) You are deemed to have satisfied yourself that there are no barriers, legal or otherwise, to the carrying out of the project covered by the screening direction. The issue of a screening direction does not absolve the screening direction holder from obtaining such authorisations, consents etc that may be required under any other legislation.

2) The Department would draw your attention to the following comments:

#### **DRA/1018, DR/2413/0**

The approval of this screening direction does not in any way prejudice our future decision making regarding drilling operations at well IX9302. The drilling operation representing a very different suite of impacts and will thus require its own comprehensive assessment and evidence base.

3) All communications relating to the screening direction should be addressed to:

OPRED@Energysecurity.gov.uk

or

Offshore Petroleum Regulator for Environment & Decommissioning  
Department for Energy Security & Net Zero  
AB1 Building  
Crimon Place  
Aberdeen  
AB10 1BJ

Tel [REDACTED]



## **SCHEDULE OF SCREENING DIRECTION DECISION REASONS**

The Secretary of State has decided that, based on the information provided, the project is not likely to have a significant effect on the environment. The main reasons for this decision are:

### **1) Decision reasons**

The following provides a summary of the assessments undertaken by OPRED to determine whether an Environmental Impact Assessment is required for this project.

This document summarises the information considered, the potential impacts and sets out the main reasons for the decision made. In considering whether an Environmental Impact Assessment is required or not, the following have been taken into account:

- a) The information provided by the developer.
- b) The matters listed in Schedule 5 of The Offshore Oil and Gas Exploration, Production, Unloading and Storage (Environmental Impact Regulations 2020) (the Regulations).
- c) The results of any preliminary verifications or assessments of the effects on the environment of the project; and
- d) Any conditions that the Secretary of State may attach to the agreement to the grant of consent.

### **Characteristics of the Project**

Having regard, in the particular, to the matters identified at paragraphs 1(a) to (g) of Schedule 5 to the Regulations, the characteristics of the project include the following:-

### **Summary of the Project**

CAN-ductor installation at 204/20a-IX9302 injector well (hereafter referred to as IX9302) as outlined in the application and WONS reference WONS/15659/0/PIDA/1

### **Description of the Project**

This project is for the installation, by suction piling into the seabed, of the CAN-Ductor system the IX9302 well location. This infrastructure is being pre-installed and will be used for future drilling of the well. Operations are expected to take 10 days.

The risk of a major accident such as a well blowout has not been assessed as drilling will not commence until a later date, hence there is no risk for a hydrocarbon



blow-out scenario. IX9302 is part of the phase A+ campaign which includes 2 other wells to be drilled and Can-Ductors to be installed (IX215 and WP02RD applied for under DRA/1017 and DRA1019). In addition there has been 4 wells drilled in the phase A stage within the wider Alligin, Schiehallion and Loyal field in 2023. The cumulative atmospheric impacts of phase A and phase A+ equate approximately 0.0161% of the total atmospheric emissions associated with UK offshore activities in a year. The cumulative seabed impact based on the proposed activities at all seven wells for the CAN-ductor installation activities only, would amount to approximately 0.000245 km<sup>2</sup>. The overall seabed disturbance from the drilling activities at PX25, PX104, PX204 and PX423 is 0.593 km<sup>2</sup> (593,013 m<sup>2</sup>), this coupled with the seabed impacts from the CAN-ductor installation at the proposed IX9302 well would amount to a collective cumulative seabed impact of 0.593 km<sup>2</sup>.

It is not considered to be likely that the project will be affected by natural disasters. Other than the matters considered further below, there is not likely to be any significant impact of the project on population and human health.

### **Location of the Project**

Having regard, in particular, to the matters identified at paragraphs 2(a) to (c) of Schedule 5 to the Regulations, the environmental sensitivity of geographical areas likely to be affected by the project has been considered as follows:-

The proposed project is located in the Alligin field, West of Shetland (WoS), in UKCS Block 204/20a approximately 138 kilometers (km) to the west of the Scottish coastline, and 28km to the east of the UK-Faroes median line, in a depth of approximately 400 metres (m).

The area in the vicinity of Alligin, Schiehallion and Loyal infrastructure is characterised under the European Nature Information System (EUNIS) protocol as Atlantic slope mixed sediment which falls under the deep-sea mixed substrata habitat. The superficial sediments in the wider region comprise of coarse sand with variable contributions of shells, gravels, cobbles and small boulders with a mean particle size of 0.9mm. This layer overlies soft brown clay deposits.

The mean significant wave height is expected to be between 2.7-3m. Currents in the area are predominately north-easterly and mean current speeds are normally in the region of 0.1-0.2ms<sup>-1</sup>.

The fauna observed across the survey area are regularly observed within the North East Atlantic area. The worksite lies within the Faroe-Shetland Sponge Belt NCMFA. One of the designated features of this site is the OSPAR defined habitat; 'deep sea sponge aggregations'. The classification of whether the density of sponges constitutes a 'deep sea sponge aggregation' is considered by Det Norske Veritas (DNV, 2013) as dependant on whether each survey image has a greater than 10% coverage of sponges. The JNCC method of determination uses three criteria; Density, Habitat and Ecological function (2014).





Surveys were conducted in 2021 in the Schiehallion and Loyal field which identified that sponges were identified at all stations apart from two. The closest station (REF 2) to the proposed IX9302 well (i.e., <1 km) showed between 5 - <10% porifera coverage which does not meet the criteria of a 'deep sea sponge aggregation'. Further surveys in 2023 within the vicinity of IX9302 were assessed utilising the JNCC criteria and the overall results show relative patchiness of the sponge aggregations across the area. As such it suggested that there is good level of confidence that there are no extensive deep sea sponge aggregations in the area of the proposed operations.

No Ocean quahog were observed during site survey work with the closest known aggregation located 7km east from IX9302. No areas of stony reef, fluid seep areas or other habitats of conservation significance were recorded in the survey area.

Bottlenose dolphins, harbour porpoise and white beaked dolphins were observed, in low densities in the WoS area. Seabird vulnerability in Block 204/20 is medium in June, very high in November and low for the remaining months. Similar sensitivities are observed in adjacent blocks.

The proposed operations will coincide with fish spawning and/or nursery activity for a number of species including as Atlantic mackerel, blue whiting, sandeels and Norway Pout.

There are a number of different seabed users which are active in the region. There are no known submarine telecommunication cables within 10km of the Alligin field

No aggregate dredging and disposal sites, planned offshore renewable energy developments or recreational sailing routes have been identified within 40km of the operation. Shipping density in the area is low. There are ten global wreck and obstruction points within 10 km of the proposed IX9302 well, with the closest being located 2.2 km southwest of the proposed well site. There are no Historic Marine Protected Areas (HMPA) within Block 204/20. The project is in the National Marine Plan Area for Scotland.

Given the location of the project, it is not likely that the areas identified at paragraphs 2(c)(i), (iii), (iv), (vi), (vii) of Schedule 5 to the Regulations will be affected by the project.

### **Type and characteristics of the potential impact**

In accordance with paragraph 3 of Schedule 5 to the Regulations, the likely significant effects of the project on the environment have been considered. Potential effects on the environment from the activities associated with the project were assessed, including impacts arising from atmospheric emissions, seabed disturbance, physical presence, planned discharges and accidental spills.

Other than the matters considered further below, there is not likely to be any significant impact of the project on population and human health.



The project is located within the existing 500m safety exclusion zones of the Alligin field excluding unauthorised access of vessels and prohibiting access to fishing vessels.

The project will result in a seabed footprint of 35.26 m<sup>2</sup>. Ocean Quahog and individual porifera are likely to be present in the vicinity however, densities which would be considered as Aggregations of these species have not been recorded in the survey areas. The proposed operations are located within the Faroe-Shetland Sponge Belt NCMPSA. This site is designated for deep-sea sponge aggregations, offshore subtidal sands and gravels, ocean quahog, continental slope, channels and iceberg plough-marks and sand waves. The overall size of the protected site is 5,278 km<sup>2</sup>. As the proposed operations will impact an estimated 0.000035 km<sup>2</sup> of the seabed, it is expected that < 0.01% of the protected site will be impacted.

The small-scale nature of the project is not likely to have any significant impact on water or sediment quality, benthic communities or on fish spawning.

Atmospheric emissions from the vessel during the installation of the CAN-Ductor are expected to be short lived and likely to be negligible relative to the total emissions associated with shipping. These are expected to rapidly disperse and are not likely to have a significant impact.

There are no expected transboundary effects from the project. The nearest boundary (Faroese median line) is located approximately 28 km east of the operations. Due to no potential of a blow-out scenario from the Can-Ductor installation, there is no potential for a Major Environmental Incident (MEI).

The project is in accordance with the National Marine Plan for Scotland's objectives and policies. It is considered that the installation of the CAN-ducter at the IX9302 well location is not likely to have a significant impact on other offshore activities or other users of the sea and no cumulative impacts are expected to occur.

## **Decision**

Taking the above considerations into account, the Secretary of State has concluded that the project is not likely to have a significant impact on the environment and that an environmental impact assessment is not required.

## **2) Mitigation of significant effects**

The following are features of the project or measures envisaged that the developer has proposed to avoid or prevent what might otherwise have been significant adverse effects on the environment:

Not applicable