 **IPR1**

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| **Operator Details**  |
| Company Contact  |   |
| Job Title  |   |
| Email  |   |
| Tel  |   |

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| --- | --- | --- |
| 1  | Field Name  |   |
| 2  | Field Operator  |   |
| 3  | Pipeline Operator (if different from 2)  |   |
| 4  | Pipeline Number  |   |
| 5  | **Pipeline From** | **Pipeline To** |
| **As specified on PWA/PWAV including quadrant and block number and latitude and longitude in minutes to 2 decimal places WGS84 datum** |
|   |   |   |
| 6 | Internal/External diameter  |   |
| 7 | Total Length (km) (As specified on PWA/PWAV)  |   |
| 8 | **Section(s) to be taken out of use if different from 5:**  |
| **Pipeline From** | **Pipeline To** |
| **As specified on PWA/PWAV including quadrant and block number and latitude and longitude in minutes to 2 decimal places WGS84 datum** |
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| 9 | Total length of pipeline and all sections to be taken out of use (m/km) if different from 7 |   |
| 10 | Date pipeline brought into use |  |
| 11 | Date pipeline taken out of use |  |
| 12 | Reason pipeline/section of pipeline taken out of use  |  |
| 13 | Demonstrate leaving disused part of/pipeline in situ will: **a)** not prejudice any final decommissioning solutions and will**b)** not pose an increased risk to other users of the sea (If out with safety zone) |  |
| 14 | State whether pipeline is within a marine protected environment | Yes/No - if Yes please state which one.  |
| 15 | State if within 12nm of shore  | Yes/No  |
| 16 | Associated PWA Consents or Environmental Permits/Marine Licences  |  |

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| **Current Pipeline Details**  |
| 17 | Pipeline Material |    |
| 18 | **(A)** Pipeline installation burial status   |   |
| **(B)** State the % of pipeline to be left in place that is trenched and buried and % with stabilisation materials |  |
| 19  | If applicable – discuss how cut ends will be mitigated.  |         |
| 20 | **(A)** Pipeline function and contents  |  |
| **(B)** Flushing and Cleaning process including any discharges to the sea  |  |
| **(C)** Brief description of the chemicals and/or hydrocarbons (including wax, or other solids etc.) concentration remaining/to remain in the line  |  |
| 21  | Description of internal and external corrosion protection (e.g., as per design, or any rectifications carriedout during service life)  |       |
| 22  | Proximity to other lines (piggyback system, part of bundle, parallel lines, crossings over/under along proposed disused pipeline route) state which lines are in use/outof use  |       |
| 23  | Is the pipeline contained in a **live** bundle or pipe in pipe system **Or** piggybacked to or by a **live** pipeline. |  Yes/No – If yes, state which category:     |
| 24  | Is the disused pipeline **wholly** within a safety zone.   | Yes/No     |

**Maps: The attachment of a clear schematic/map is required for all applications (suitable scale on A3/A4).**

One map should be included which illustrates the whole line – including the associated equipment, safety zones and proximity to other pipelines, installations, cables and infrastructure. Additional maps may be submitted if they are relevant to the notification or add clarity.

**If you have answered Yes to Question 23 or 24, you may submit this notification without completing further details.**

**For all other pipelines, please complete the remainder of the application form. (Maps will also be required for these applications)**

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| 25 | State what length of the pipeline is outside the safety zone (m/km) |  |
| 26  | Associated equipment – provide details of any subsea facilities which form part of the disused pipeline (e.g., pipeline end manifold, umbilical termination assembly, riser anchor bases) including whether they are within a safety zone  |          |
| 27  | Provide details of any connection with installations/pipelines still in use, including Operator details |        |
| 28  | Means of isolation at initial and terminal point of the pipeline  |        |

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| **Survey and inspection history** (Supporting documents may be attached)  |
| 29 | Date latest external survey took place  |   |
| 30  | Date latest internal survey/inspection took place  |   |
| 31 | Brief description of survey results: **(A)** Condition of corrosion protection system (coatings, anodes, impressed current system)  |  |
| **(B)** Integrity of the pipeline; known defects, anomalies, stability, depth of burial profile, scour, exposures, all spans, span movement, weak points, buckling, other ongoing issues.  |  |
| 32  | Presence, dimensions and locations(longitude/latitude) of any spansgreater than 10 metres in length and0.8 metres in height |       |
| 33  | Justification and details of anyremedial maintenance carried out/to be carried out and seabed disturbance are. |       |
| 34  | History of interaction between any part of the pipeline (associated equipment, other users of the sea e.g., fishing equipment, cables, (military) wrecks etc.)  |         |

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| **Future Surveys**  |
| 35  | Date of next survey **and** proposed frequency of future surveys  |   |

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| **Decommissioning**   |
| 36  | Expected year of cessation of production and decommissioning planning  |       |

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| **37. Any other information** |
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**Please note incomplete forms will be returned.**

For further information or guidance please contact:

odu@energysecurity.gov.uk