

Our Ref: 01.01.01.01/422U
UKOP Doc Ref:1235009



Offshore Petroleum Regulator
for Environment & Decommissioning

TOTALENERGIES E&P UK LIMITED
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Registered No.: 00811900

Date: 3rd November 2022

Department for Business, Energy
& Industrial Strategy

AB1 Building
Crimon Place
Aberdeen
AB10 1BJ

Tel [REDACTED]
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www.gov.uk/beis
bst@beis.gov.uk

Dear Sir / Madam

**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING
AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS
2020
GLENELG**

A screening direction for the project detailed in your application, reference PR/2315/0 (Version 3), dated 31st October 2022 has been issued under regulation 6 of the above Regulations. The screening direction notice, and any relevant conditions and comments are attached. A copy of this screening direction will be forwarded to the application consultees, the Oil and Gas Authority and published on the gov.uk website.

If you have any queries in relation to this screening direction or the attachments, please do not hesitate to contact [REDACTED] on [REDACTED] or email the Environmental Management Team at bst@beis.gov.uk.

Yours faithfully



**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING
AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS
2020**

**SCREENING DIRECTION CONFIRMING THAT AN ENVIRONMENTAL IMPACT
ASSESSMENT IS NOT REQUIRED**

GLENELG

PR/2315/0 (Version 3)

Whereas TOTALENERGIES E&P UK LIMITED has made an application dated 31st October 2022, under The Offshore Oil and Gas Exploration, Production, Unloading and Storage (Environmental Impact Assessment) Regulations 2020, and whereas the Secretary of State has considered the application and is satisfied that the project is not likely to have a significant effect on the environment; in exercise of the powers available under regulation 6, the Secretary of State hereby directs that the application for consent in respect of the project need not be accompanied by an Environmental Impact Assessment, provided that the project is carried out as described in the application for the screening direction and in accordance with the conditions specified in the attached schedule.

In giving a screening direction under regulation 6 of the above Regulations, the Secretary of State accordingly gives agreement to the Oil and Gas Authority to the grant of consent for the project as detailed in the application, PCON/6235/0.

Effective Date: 3rd November 2022



THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020

SCHEDULE OF SCREENING DIRECTION CONDITIONS

The grant of this screening direction is conditional upon the screening direction holder complying with the following conditions.

1 Screening direction validity

This screening direction shall be valid from 31 December 2022.

2 Production level(s)

The holder of the screening direction shall ensure that the level(s) of production do not exceed the level(s) detailed in the application for the screening direction, and in the application for consent relating to the approval for the getting of petroleum issued under the relevant production licence Model Clause.

3 Prevention of pollution

The holder of the screening direction must ensure that appropriate measures are taken to minimise discharges, emissions and waste, in particular through the appropriate use of technology; and to ensure that necessary measures are taken to prevent incidents affecting the environment or, where they occur, to limit their consequences in relation to the environment.

4 Inspections

Should the Department consider it necessary or expedient for an inspector appointed by the Secretary of State to investigate whether the conditions of the screening direction are being complied with, the holder of the screening direction shall afford the inspector with such facilities and assistance as the inspector considers necessary to exercise the powers conferred by the regulations. The holder of the screening direction shall additionally ensure that copies (electronic or paper) of the screening direction and any other relevant documents are available for inspection by the inspector at:

- a) the premises of the holder of the screening direction; and
- b) the facilities undertaking the project covered by the screening direction.

5 Check monitoring

Should the Department consider it necessary or expedient to undertake an independent monitoring programme to assess the impact of the project covered by the screening direction, the screening direction holder shall afford the Department



with such facilities and assistance as the Department considers necessary to undertake the work.

6 Atmospheric emissions returns

Following completion of the project covered by the screening direction, the holder of the screening direction shall report all relevant atmospheric emissions, such as combustion emissions, using the appropriate Environmental Emissions Monitoring System (EEMS) reporting forms.

7 Screening direction variation

In the event that the holder of the screening direction proposes changes to any of the particulars detailed in the application for a screening direction, the holder must notify the Department immediately and submit an application for a post screening direction amendment. The post screening direction must be in place prior to the amended proposals taking effect.

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COMMENTS ON THE APPLICATION FOR SCREENING DIRECTION

Section 1

The attention of screening direction holders is drawn to the following provisions regarding The Offshore Oil and Gas Exploration, Production, Unloading and Storage (Environmental Impact Assessment) Regulations 2020.

1) You are deemed to have satisfied yourself that there are no barriers, legal or otherwise, to the carrying out of the project covered by the screening direction. The issue of a screening direction does not absolve the screening direction holder from obtaining such authorisations, consents etc that may be required under any other legislation.

2) The Department would draw your attention to the following comments:

Not Applicable

3) All communications relating to the screening direction should be addressed to:

bst@beis.gov.uk

or

Offshore Petroleum Regulator for Environment & Decommissioning
Department for Business, Energy & Industrial Strategy
AB1 Building
Crimon Place
Aberdeen
AB10 1BJ

Tel [REDACTED]



SCHEDULE OF SCREENING DIRECTION DECISION REASONS

The Secretary of State has decided that, based on the information provided, the project is not likely to have a significant effect on the environment. The main reasons for this decision are:

1. Decision reasons

The following provides a summary of the assessments undertaken by OPRED to determine whether an Environmental Impact Assessment is required for this project, summarises the information considered, the potential impacts and sets out the main reasons for the decision made. In considering whether an Environmental Impact Assessment is required or not, the following have been taken into account:

1. The information provided by the developer.
2. The matters listed in Schedule 5 of The Offshore Oil and Gas Exploration, Production, Unloading and Storage (Environmental Impact Regulations 2020) (the Regulations).
3. The results of any preliminary verifications or assessments of the effects on the environment of the project; and
4. Any conditions that the Secretary of State may attach to the agreement to the grant of consent.

Characteristics of the Project

Having regard, in particular, to the matters identified at paragraphs 1(a) to (g) of Schedule 5 to the Regulations, the characteristics of the project include the following:

Summary of the project:

An extension of the production consent to cover 2023 associated with a trial of a new retrievable Surface Controlled Sub-Surface Safety Valve to allow production from the G10Y well.

Description of project

This project consists of an extension in oil and gas production of less than 500 tonnes per day and gas production of less than 500,000 cubic meters per day for 2023.

The installation and trialling of the SCSSV triggers the definition of "project" under the Offshore EIA regulations (2020). The existing production consent is valid until the end of 2022 and this application seeks to extend this to 2023.



No cumulative impacts are expected to occur with any other existing or approved projects.

There is no change to the assessment of a major accident. The Developer has control measures in place to reduce the risk of a major accident occurring and the probability of such an event occurring is very low.

It is not considered to be likely that the project will be affected by natural disasters. There is not likely to be any significant impact of the project on population and human health.

Location of the Project

Having regard in particular to the matters identified at paragraphs 2(a) to (c) of Schedule 5 to the Regulations, the environmental sensitivity of geographical areas likely to be affected by the project has been considered as follows:

The Glenelg Field is located in Block 22/30 of the Central North Sea and is tied back to the Elgin Installation. Elgin is approximately 200km due East of Aberdeen in an approximate water depth of 92 metres (m).

Surveys show the habitat in the Elgin area as predominantly flat and sandy with occasional patches of coarser material, likely to be accumulations of shells and shell fragments.

The surveys undertaken for the Central Graben Area have not identified any Annex I habitats features that could be designated as special protected areas.

The closest Nature Conservation Marine Protected Area to the Elgin Platform is the East of Gannet and Montrose Field NCMPA, which is located 14 km west. This NCMPA is designated for the features offshore deep sea muds and Ocean Quahog.

There are no designated Special Areas of Conservation within 40km of the development.

The Glenelg field lies within International Council of the Sea (ICES) rectangle 43F1. These areas lie within the spawning grounds for lemon sole, mackerel, Norway pout, and cod. Fishing effort in the area is relatively low when compared to the wider area.



Seabird vulnerability for Block 22/30 is low. A similar pattern is also observed in adjacent blocks with the exception of Block 23/26 where vulnerability in September and October is high.

SCANS surveys identified five species of cetaceans likely to be present in the area; harbour porpoise, white-beaked dolphin, minke whale, white-sided dolphin and bottlenose dolphin.

The proposed operation is located approximately 200 km offshore thus grey seals may be encountered from time to time but it is not likely that they use the area with any regularity or in great numbers.

There are no military areas or danger areas within the vicinity of the Elgin/Glenelg area

There are a number of oil and gas installations in the vicinity of Glenelg including the Elgin Franklin complex (5.4 km) to which production facilities are tied back and Shearwater which is 7km away.

There are no submarine cables in the immediate vicinity of Elgin.

There are no windfarms within 40 km of the planned operations.

Given the location of the project, it is not likely that the areas identified at paragraphs 2(c)(i), (iii), (iv), (vi), (vii) or (viii) of Schedule 5 to the Regulations will be affected by the project.

Type and characteristics of the potential impact

In accordance with paragraph 3 of Schedule 5 to the Regulations, the likely significant effects of the project on the environment have been considered.

Other than the matters considered further below, there is not likely to be any significant impact of the project on population and human health.

Whilst the production consent is being extended the oil and gas production forecasts are lower than those for 2022. Consequently the extension of production from Glenelg will not result in significant changes to the Elgin PUQ emissions profile.

Whilst production from the G10Y well will contribute to flaring and venting the



forecasts predict there will be an overall decrease and thus an overall lessening of this environmental impact despite the contributions from this well.

Produced water discharges will increase as a consequence of the flowing of the G10Y well. These increases are already accounted for in the current oil discharge permit. Concentrations of oil in water will remain well within regulatory limits and the impact of the extra oil discharged to sea is not believed to be significant.

There will be no new chemical applications required as a result of the increase to production.

It is considered that the extension in oil and gas production from the Glenelg field is unlikely to have a significant impact on other offshore activities or other users of the sea, the seabed, marine life or cetacean species and no cumulative impacts are expected to occur.

2. Decision

Taking the above considerations into account, the Secretary of State has concluded that the project is not likely to have a significant impact on the environment and that an environmental impact assessment is not required.

3. Mitigation of significant effects

The following are features of the project or measures envisaged that the developer has proposed to avoid or prevent what might otherwise have been significant adverse effects on the environment:

Not applicable.