

**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING  
AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS  
2020**

**Project Summary – Regulation 11(2)**

**Anasuria Hibiscus UK Limited  
Teal West Development  
ES/2022/006  
29<sup>th</sup> July 2022**

**Proposed Location of the Project**

- UKCS Block 21/24d
- Water depth of 90m
- The distance to the nearest UK coastline (North East Scotland) is 155 km;
- The distance to nearest international median line (Norwegian waters) is 87 km.

**Proposed Activities**

- The proposed Teal West development is a new project in the Central North Sea (CNS).
- The Teal West prospect is proposed to be developed over three phases and involves the drilling of up to 2 production subsea wells in the Teal West field to extract oil and gas and one water injection well. The wells will be tied back to the existing Anasuria Floating, Production, Storage and Offloading (FPSO) vessel by 3.4 km flowlines. Oil will be exported to shore via offtake tankers and gas produced will be used as fuel offshore and the remaining gas will be exported to shore via the existing Fulmar Gas Line.
- The host facility will be the purpose built Anasuria FPSO, which was installed and commissioned in 1996. The Anasuria FPSO supports oil production, storage and gas export from the Guillemot A, Teal and Teal South and Cook Fields.

**Proposed Timeline for Activities**

- Drilling of first oil production well – Q3 2023
- Subsea installation – Q2 2024
- First Oil - Q2 2024
- Drilling of Water Injection well - Q3 2025
- Drilling of second oil production well – Q1/Q2 2027
- First oil (second producer) - Q3 2027