

PUBLIC NOTICE
**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION,
UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT
ASSESSMENT) REGULATIONS 2020 (the 2020 Regulations)**
Talbot Field Development

Chrysaor Petroleum Company U.K. Limited, (a Harbour Energy company), as operator of the Talbot field development, acting for and on behalf of the Talbot field development owners (Harbour Energy and Eni) has made an application for consent to the Oil and Gas Authority ("the OGA") in relation to the above project. The OGA now operates under the business name of the North Sea Transition Authority (NSTA).

Summary of Project

The Talbot field lies within UKCS Block 30/13e, in the central North Sea region of the United Kingdom Continental Shelf and is a discovered light-oil and associated gas resource opportunity with a life expectancy of up to 16 years. The proposed development is situated in a water depth of 75 metres with the nearest coastline (Scotland) located approximately 278 kilometres to the west thereof. The proposed development lies 7 kilometres west of the UK/Norway transboundary line.

The proposed development comprises a subsea drilling template and manifold with associated infrastructure and a pipeline connecting the Talbot field subsea facilities to the Judy platform. The Judy platform operated by Harbour Energy is located in Block 30/07 approximately 16 kilometres north of the Talbot field. Hydrocarbons produced from the Talbot field will be processed on the Judy platform before being transported back to the UK mainland at Teesside. Subsea installation activities are currently planned to commence at the Talbot field in 2023, with first development drilling operations currently planned from late 2022. First oil is expected in 2024.

Environmental Impact Assessment and Consent Process

In accordance with the 2020 Regulations, the project is subject to an environmental impact assessment procedure and Regulation 13 applies to the project because the Secretary of State considers the project could have a significant effect on the environment of Norway.

The OGA is responsible for deciding whether or not to grant development consent for the project, but agreement to the grant of consent must first be obtained from the Secretary of State for Business, Energy and Industrial Strategy (the "Secretary of State") prior to OGA consent being granted. The Secretary of State's decision on whether to agree to the grant of consent is based on the environmental impact assessment for the project.

The range of possible decisions in response to the application of consent are as follows:

- (a) the Secretary of State agrees to the OGA's grant of consent following the Secretary of State's conclusion regarding the environmental effects of the project, and the OGA grants consent, so the project may proceed;
- (b) the Secretary of State refuses to agree to the OGA's grant of consent following the Secretary of State's conclusion regarding the environmental effects of the project, so the project may not proceed; or
- (c) the Secretary of State agrees to the OGA's grant of consent following the Secretary of State's conclusion regarding the environmental effects of the project, but the OGA does not grant consent, so the project may not proceed.

Where the Secretary of State agrees to the grant of development consent, the Secretary of State may apply certain conditions to the consent that the Talbot Field Development owners must comply with, including environmental conditions to avoid, prevent, reduce or offset any significant adverse effects on the environment and measures to monitor such conditions.

Notice of the decision of the Secretary of State and the OGA decision for the project will be published at: <https://www.gov.uk/guidance/the-2020-eia-regulations#environmental-impact-assessments-eia>.

Access to Further Information

Copies of this notice, the summary of the project and the Environmental Statement can be viewed and downloaded at <https://www.harbourenergy.com> and at <https://www.gov.uk/guidance/the-2020-eia-regulations#environmental-impact-assessments-eia>. These documents will be available to access for at least three months following the date on which the Secretary of State publishes the decision notice under Regulation 16(1) (publication of consent decisions) of the 2020 Regulations.

A copy of the Environmental Statement and summary of the project may also be obtained by post or email. Requests should be made by **15 July 2022** to the following:

Harbour Energy
Rubislaw House
Anderson Drive
Aberdeen
AB15 6FZ

Contact:
Simon Thomas (simon.thomas@harbourenergy.com) or
Craig Bloomer (craig.bloomer@harbourenergy.com)
Telephone - +44 (0)1224 205000

Public Consultation

Representations, comments or questions relating to the project may be made to the Secretary of State by **15 July 2022**. All representations should quote reference number D/4273/2021 and may be made by letter or by email to:

Business Support Team
Offshore Petroleum Regulator for Environment & Decommissioning
Department for Business, Energy and Industrial Strategy
AB1 Building
Crimon Place
Aberdeen
AB10 1BJ
BST@beis.gov.uk

Judicial Review

A person aggrieved by the grant of consent for a project may apply to the Court for leave/permission to apply for judicial review of the relevant decision or decisions. The United Kingdom has three separate legal systems; one each for England and Wales, Scotland and Northern Ireland. The rules for any application for leave/permission to apply for judicial review may vary depending on where that application is made, but it is important to note that there are time limits for making any application and judicial review may only be available if the applicant has standing/a sufficient interest in the subject matter of the application. Further information about the process for seeking judicial review can be obtained from the Administrative Court (for England and Wales), the Court of Session (for Scotland) or the Judicial Review Office (North Ireland).

16 June 2022