



# Permit with introductory note

## The Environmental Permitting (England & Wales) Regulations 2016

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Foyle Food Group Limited  
Foyle - Gloucester  
Forrest Vale Industrial Estate  
Forrest Vale Road  
Cinderford  
GL14 2PH

### **Permit number**

EPR/UP3700PX

# Foyle - Gloucester

## Permit number EPR/UP3700PX

### Introductory note

#### **This introductory note does not form a part of the permit**

The main features of the permit are as follows.

The operation of an animal slaughtering facility. Activities at the site include the slaughter of cattle and the dressing, chilling and quartering of beef carcasses, the cutting of beef and the harvesting of offal, cod fat and bones. The facility is also packs beef, beef offal, cod fat and bones into vacuum pouches and lined cardboard boxes. The facility has a carcass production capacity of more than 50 tonnes per day, which equates to 300 head of cattle.

The plant operates five-day basis between 07:00-18:00, while cleaning occurs between 19.00 – 01:00. Week-end work may occur at peak production times and the engineering team provide 24/7 cover.

The east of the site is bounded by the B4227 main road, beyond that is industrial units and then housing. The south of the site is bounded by a car breakers yard, while the north is bounded by an industrial estate facility. The west boundary of the site is made up of a mixture of trees, hedgerows and the Cinderford Brook, beyond which is the Severn Trent municipal plant.

The Scheduled activities include:

**Section 6.8, Part A(1) (b):** *Slaughtering animals at a plant with a carcass production capacity of more than 50 tonnes per day.*

**Section 6.8, Part A(1) (d)(i):** *Treatment and processing... of animal raw materials ... with a finished production capacity greater than 75 tonnes per day ..*

**Section 5.4, Part A(1): (a):** *Disposal of non-hazardous waste with a capacity exceeding 50 tonnes per day ... involving one or more of the following activities....(ii) "physico-chemical treatment"*

Emissions:

**Air Emissions** – The factory uses two natural gas-powered boilers with a combined thermal input of 1.19MWth to supply process steam to the whole factory. These boilers small and below the threshold to be designated medium combustion plant. The boilers are maintained annually.

**Surface Water** – This is collected via a network of surface water drains, which pass through an interceptor, before discharging to the Cinderford Brook.

**Process effluent** - flows to the effluent plant where large solids are removed via an auger screen prior to transfer to a balance tank. Treatment chemicals (coagulant and flocculant) are added to the effluent water to pre-treat the water prior to processing through the DAF plant and discharge into local foul sewer system under a Severn Trent trade effluent consent. The consent limits are monitored on a regular bases by Severn Trent. The rate of treated effluent discharge is limited to 100 M<sup>3</sup> per day.

Sludge from the DAF is pumped to the sludge holding tank and onto the sludge screw press for dewatering. All dewatered sludge is transported off-site to a licenced AD plant.

All waste is segregated on site for removal to offsite waste facilities as appropriate.

**Management System:** The site has an ISO14001:2015 accredited management system.

The status log of the permit sets out the permitting history, including any changes to the permit reference number.

<b>Status log of the permit</b>		
<b>Description</b>	<b>Date</b>	<b>Comments</b>
Application EPR/UP3700PX/A001	Duly made 19/07/2019	Application for a slaughtering and processing facility.
Response to Schedule 5 Notice dated 08/10/2020	20/11/2020	Further information on external storage areas, odour and noise risk assessments, updated odour management plan, emergency response plan, and waste removal risk assessment.
Response to email dated 10/02/2022	01/03/2022	Confirmation on odour complaints, and the implementation of measures recommended in H1 risk assessment.
Response to email dated 14/04/2022	22/04/2022	Confirmation of plant capacity, and minor change to effluent treatment plant.
Permit determined EPR/UP3700PX (PAS Billing ref. UP3700PX)	26/04/2020	Permit issued to Foyle Food Group Limited.

End of introductory note

# Permit

## The Environmental Permitting (England and Wales) Regulations 2016

### Permit number

**EPR/UP3700PX**

The Environment Agency hereby authorises, under regulation 13 of the Environmental Permitting (England and Wales) Regulations 2016

**Foyle Food Group Limited** ("the operator"),

whose registered office is

**52 Doogary Road**

**Omagh**

**Northern Ireland**

**BT79 0BQ**

company registration number NI034218

to operate an installation at

**Foyle - Gloucester**

**Forrest Vale Industrial Estate**

**Forrest Vale Road**

**Cinderford**

**GL14 2PH**

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Richard Hadley	26/04/2022

Authorised on behalf of the Environment Agency

# Conditions

## 1 Management

### 1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
  - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

### 1.2 Energy efficiency

- 1.2.1 The operator shall:
- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
  - (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
  - (c) take any further appropriate measures identified by a review.

### 1.3 Efficient use of raw materials

- 1.3.1 The operator shall:
- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
  - (b) maintain records of raw materials and water used in the activities;
  - (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
  - (d) take any further appropriate measures identified by a review.

### 1.4 Avoidance, recovery and disposal of wastes produced by the activities

- 1.4.1 The operator shall take appropriate measures to ensure that:
- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
  - (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
  - (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.

- 1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

## **2 Operations**

### **2.1 Permitted activities**

- 2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the “activities”).

### **2.2 The site**

- 2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

### **2.3 Operating techniques**

- 2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.
- 2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation (“plan”) specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.
- 2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:
- (a) the nature of the process producing the waste;
  - (b) the composition of the waste;
  - (c) the handling requirements of the waste;
  - (d) the hazardous property associated with the waste, if applicable; and
  - (e) the waste code of the waste.
- 2.3.5 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

### **2.4 Improvement programme**

- 2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.
- 2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

### **3 Emissions and monitoring**

#### **3.1 Emissions to water, air or land**

- 3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, S3.2 and S3.3.
- 3.1.2 The limits given in schedule 3 shall not be exceeded.
- 3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

#### **3.2 Emissions of substances not controlled by emission limits**

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
  - (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
  - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

#### **3.3 Odour**

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.

#### **3.4 Noise and Vibration**

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
  - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;
  - (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

## **3.5 Monitoring**

- 3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
- (a) point source emissions specified in tables S3.1, S3.2 and S3.3;
- 3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.
- 3.5.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3 tables S3.1, S3.2, S3.3 unless otherwise agreed in writing by the Environment Agency.

## **3.6 Pests**

- 3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.
- 3.6.2 The operator shall:
- (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
  - (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

# **4 Information**

## **4.1 Records**

- 4.1.1 All records required to be made by this permit shall:
- (a) be legible;
  - (b) be made as soon as reasonably practicable;
  - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
  - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
    - (i) off-site environmental effects; and
    - (ii) matters which affect the condition of the land and groundwater.
- 4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.



## 4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.
- 4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:
- (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
  - (b) the annual production/treatment data set out in schedule 4 table S4.2; and
  - (c) the performance parameters set out in schedule 4 table S4.3 using the forms specified in table S4.4 of that schedule.
- 4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
- (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
  - (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4; and
  - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

## 4.3 Notifications

- 4.3.1 In the event:
- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
    - (i) inform the Environment Agency,
    - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
    - (iii) take the measures necessary to prevent further possible incidents or accidents;
  - (b) of a breach of any permit condition the operator must immediately—
    - (i) inform the Environment Agency, and
    - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
  - (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.
- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.

- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:
- Where the operator is a registered company:
- (a) any change in the operator's trading name, registered name or registered office address; and
  - (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.
- Where the operator is a corporate body other than a registered company:
- (a) any change in the operator's name or address; and
  - (b) any steps taken with a view to the dissolution of the operator.
- In any other case:
- (a) the death of any of the named operators (where the operator consists of more than one named individual);
  - (b) any change in the operator's name(s) or address(es); and
  - (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.
- 4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:
- (a) the Environment Agency shall be notified at least 14 days before making the change; and
  - (b) the notification shall contain a description of the proposed change in operation.
- 4.3.6 The Environment Agency shall be given at least 14 days' notice before implementation of any part of the site closure plan.
- 4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:
- (a) a decision by the Secretary of State not to re-certify the agreement;
  - (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
  - (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

## 4.4 Interpretation

- 4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.
- 4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

# Schedule 1 – Operations

<b>Table S1.1 activities</b>			
<b>Activity reference</b>	<b>Activity listed in Schedule 1 of the EP Regulations</b>	<b>Description of specified activity and WFD Annex I and II operations</b>	<b>Limits of specified activity</b>
AR1	S6.8 A(1)(b) - Slaughtering of animals at a plant with a carcass production capacity of more than 50 tonnes per day.	Slaughter of cattle for the food industry.	From receipt and storage of raw materials to dispatch of finished product or to processing.  Finished product limited to a maximum of 28,560 tonnes per calendar year.
AR2	S6.8 A(1)(d)(i) – treatment and processing, other than exclusively packaging, of only animal raw materials (other than milk only), intended for the production of food or feed with a finished production capacity greater than 75 tonnes per day	Processing of animal raw materials	From receipt of raw materials to dispatch of finished product.
AR3	Section 5.4, Part A(1)(a): Disposal of non-hazardous waste with a capacity exceeding 50 tonnes per day ... involving one or more of the following activities.... (ii) "physico-chemical treatment"	Handling, treatment and disposal of effluent  D9: Physico-chemical treatment which results in final compounds or mixtures which are discarded by means of any of the operations numbered D1 to D12	From generation of effluent to discharge to sewer or removal of solids off site.
<b>Directly Associated Activity</b>			
AR4	Waste storage and disposal	Storage and disposal of waste generated on site	From generation of waste to dispatch off-site for disposal or reuse/recovery
AR5	Uncontaminated surface water run off	Discharge of uncontaminated surface water runoff Cinderford Brook	Surface water runoff to Cinderford Brook via W-1 discharge point
AR6	Refrigeration Plant	Refrigeration Plant	From the chilling of products to dispatch of finished product
AR7	Steam and hot water supply	Two natural gas fired steam raising boilers, with a rated thermal input of 75kW and 440kW.	From receipt of natural gas to discharge of exhaust gases and the generation of steam and hot water

Table S1.2 Operating techniques		
Description	Parts	Date Received
Application	Supporting Documents: Site Operations: Manufacturing Process & Site Infrastructure Document Ref: Attachment B.3.8; How To Comply: The Food and Drink Sector (EPR 6.10) Document Ref: Attachment B.3.7; provided in response to section 3a – technical standards, Part B3 of the application form	Duly made 19/07/2019
Application	Supporting document Emissions to Sewer Document Ref: Attachment B.3.4; and Techniques given in the H1 Environmental Risk Assessment Document Ref: Attachment B.2.5.A.	Duly Made 19/07/2019
Response to Schedule 5 Notice dated 08/10/20	Odour management plan document reference Odour Management Plan 2020 Document Ref: FIR Attachment 3.1	20/11/2020
Response to email dated 14/04/2022	Confirmation of plant capacity of 28,560t per year, and changes to effluent treatment plant.	22/04/2022

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
IC01	<b>Air Emissions Assessment</b> The Operator shall undertake air emission monitoring (method to be agreed in writing with the Environment Agency) of oxides of nitrogen and carbon monoxide from emission point A1, as defined in table S3.1. The Operator shall submit a written report to the Environment Agency detailing the monitoring undertaken and results obtained, and containing a risk assessment using the methodology, or equivalent, in the following guidance <a href="https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit">https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit</a> .	29/07/2022
IC02	<b>Site Containment Review</b> Submit a written plan to the Environment Agency for technical assessment and approval. The plan must contain the results of a review of the containment of all potentially polluting materials on site and the measures to comply with the requirements of web guidance " <a href="#">Control and monitor emissions for your environmental permit</a> " specifically the section on containing leaks from containers. The plan must contain dates for the implementation of individual measures  The notification requirements of condition 2.4.2 will be deemed to have been complied with on submission of the plan.  You must implement the plan as approved, and from the date stipulated by the Environment Agency	28/10/2022
IC03	<b>Discharge to Sewer Assessment</b> Submit a written report to the Environment Agency. The report must contain the results of a review the discharge of the following pollutants: sulphides, total phosphorus and ammoniacal nitrogen, to sewer at emission point S-1, as defined in table S3.3. The report shall also include an assessment the impacts of these pollutants using the methodology, or equivalent, in guidance "Surface water pollution risk assessment for your environmental permit" <a href="https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit">https://www.gov.uk/guidance/air-emissions-risk-assessment-for-your-environmental-permit</a> "	02/09/2022

# Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
-	-

## Schedule 3 – Emissions and monitoring

<b>Emission point ref. &amp; location</b>	<b>Source</b>	<b>Parameter</b>	<b>Limit (including unit)</b>	<b>Reference period</b>	<b>Monitoring frequency</b>	<b>Monitoring standard or method</b>
AP-1 [Point AP-1 on site plan in Schedule 7]	Boiler Plant B1 and B2 combined exhaust.	Oxides of Nitrogen (NO and NO2 expressed as NO2)	No limit set	--	--	
AP-1 [Point AP-1 on site plan in Schedule 7]	Boiler Plant B1 and B2 combined exhaust.	Carbon Monoxide	No limit set	--	--	

<b>Emission point ref. &amp; location</b>	<b>Source</b>	<b>Parameter</b>	<b>Limit (incl. unit)</b>	<b>Reference Period</b>	<b>Monitoring frequency</b>	<b>Monitoring standard or method</b>
W-1 on site plan in schedule 7 emission to Cinderford Brook	Surface water runoff	No parameters set	No limit set	-	-	-

<b>Emission point ref. &amp; location</b>	<b>Source</b>	<b>Parameter</b>	<b>Limit (incl. Unit)</b>	<b>Reference period</b>	<b>Monitoring frequency</b>	<b>Monitoring standard or method</b>
S-1 on site plan in schedule 7 emission to Severn Trent Water Services sewer	Site effluent treatment plant	No parameters set	No limit set	-	-	-

## Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

<b>Table S4.1 Reporting of monitoring data</b>			
<b>Parameter</b>	<b>Emission or monitoring point/reference</b>	<b>Reporting period</b>	<b>Period begins</b>
Point source emissions to sewer Parameters as required by condition 3.5.1	S-1	-	-

<b>Table S4.2: Annual production/treatment</b>	
<b>Parameter</b>	<b>Units</b>
Tonnes of product produced	tonnes

<b>Table S4.3 Performance parameters</b>		
<b>Parameter</b>	<b>Frequency of assessment</b>	<b>Units</b>
Water usage	Annually	m <sup>3</sup> / tonne product
Energy usage	Annually	MWh / tonne product

<b>Table S4.4 Reporting forms</b>		
<b>Parameter</b>	<b>Reporting form</b>	<b>Form version number and date</b>
Water usage	Water Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 18/02/2022
Energy usage	Energy Usage Reporting Form, or other form as agreed in writing by the Environment Agency	Version 1, 18/02/2022

# Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

## Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

<b>(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution</b>	
<b>To be notified within 24 hours of detection</b>	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

<b>(b) Notification requirements for the breach of a limit</b>	
<b>To be notified within 24 hours of detection unless otherwise specified below</b>	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	



<b>(b) Notification requirements for the breach of a limit</b>	
<b>To be notified within 24 hours of detection unless otherwise specified below</b>	
Measures taken, or intended to be taken, to stop the emission	

<b>Time periods for notification following detection of a breach of a limit</b>	
<b>Parameter</b>	<b>Notification period</b>

<b>(c) Notification requirements for the breach of permit conditions not related to limits</b>	
<b>To be notified within 24 hours of detection</b>	
Condition breached	
Date, time and duration of breach	
Details of the permit breach i.e. what happened including impacts observed.	
Measures taken, or intended to be taken, to restore permit compliance.	

<b>(d) Notification requirements for the detection of any significant adverse environmental effect</b>	
<b>To be notified within 24 hours of detection</b>	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

## Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	

Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

\* authorised to sign on behalf of the operator

## Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Industrial Emissions Directive” means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions, as read in accordance with Schedule 1A to the Environmental Permitting (England and Wales) Regulations 2016.

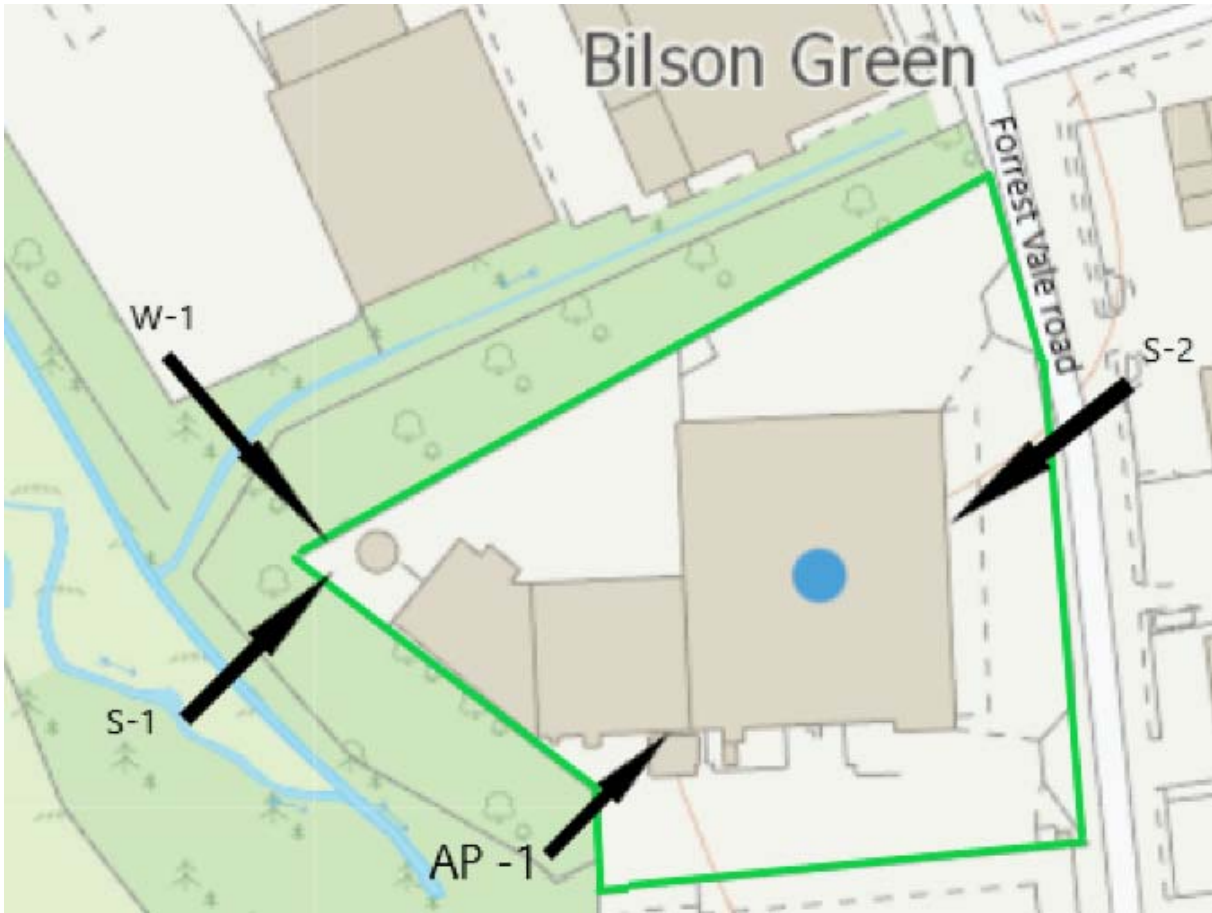
Pests” means Birds, Vermin and Insects.

Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content “year” means calendar year ending 31 December.

# Schedule 7 – Site plan



END OF PERMIT

## Water Usage Reporting Form

**Permit number:** EPR/UP3700PX

**Operator:** Foyle Food Group Limited

**Facility name:** Foyle - Gloucester

**Water Usage Reporting Form: version 1, 18/02/2022**

Reporting of water usage for the year [YYYY]

<b>Water source</b>	<b>Water usage (m<sup>3</sup>)</b>	<b>Specific water usage (m<sup>3</sup>/tonne product)</b>
Mains water	<i>[insert annual usage in m<sup>3</sup> where mains water is used]</i>	<i>[insert annual usage in m<sup>3</sup>/unit where mains water is used]</i>
Other – <i>[specify other water source where applicable]. Add extra rows where needed</i>	<i>[insert annual usage in m<sup>3</sup> where applicable]</i>	<i>[insert annual usage in m<sup>3</sup>/unit where applicable]</i>
Total water usage	<i>[insert total annual water usage in m<sup>3</sup>]</i>	<i>[insert total annual water usage in m<sup>3</sup>/unit]</i>

<b>Operator's comments</b>

**Signed:** [Name]

**Date:** [DD/MM/YY]

(Authorised to sign as representative of the operator)

## Energy Usage Reporting Form

**Permit number:** EPR/UP3700PX  
**Facility name:** Foyle - Gloucester

**Operator:** Foyle Food Group Limited  
**Energy Usage Reporting Form: version 1, 18/02/2022**

Reporting of energy usage for the year [YYYY]

<b>Energy source</b>	<b>Energy consumption / production (MWh)</b>	<b>Specific energy consumption (MWh/tonne product)<sup>2</sup></b>
Electricity imported as delivered - from the national grid	<i>[insert annual consumption in MWh where electricity is imported]</i>	<i>[insert annual consumption in MWh/unit where electricity is imported]</i>
Electricity imported as primary energy 1 – conversion factor of [specify conversion factor used to convert electricity delivered to primary energy]	<i>[insert annual consumption in MWh where electricity is imported]</i>	<i>[insert annual consumption in MWh/unit where electricity is imported]</i>
Natural gas	<i>[insert annual consumption in MWh where natural gas is used]</i>	<i>[insert annual consumption in MWh/unit where natural gas is used]</i>
Other – <i>[specify other energy source and conversion factors where applicable, e.g. renewable fuel. Add extra rows where needed]</i>	<i>[insert annual consumption in MWh where applicable]</i>	<i>[insert annual consumption in MWh/unit where applicable]</i>

### Operator's comments

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**Signed:** *[Name]*

**Date:** *[DD/MM/YY]*

(Authorised to sign as representative of the operator)

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**Guidance for use:** Use this form to report your annual energy usage.

Example text is shown in bracketed grey italics. Replace the example text by entering your own site specific information. Add additional rows as necessary.

<sup>1</sup> Multiply delivered electricity by 2.4 to convert to primary energy where the electricity is supplied from the national grid. If the electricity is supplied from another source, specify the conversion factor used. Add additional rows as needed if electricity is imported from multiple sources.

<sup>2</sup> Divide energy consumption by an appropriate unit of raw material processed or product output.