



Marine
Management
Organisation

**MARINE AND COASTAL ACCESS ACT 2009
SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

The East Anglia Three Offshore Wind Farm Order 2017 (as amended)- Schedule 10-15

VARIATION NUMBER:

2

AUTHORISED DEVELOPMENT:

East Anglia Three Limited (EATL) Offshore Windfarm

UNDERTAKER:

Scottish Power Renewables
320 St. Vincent Street
Glasgow
Scotland
G2 5AD

DATE:

26 November 2021

COMPANY REGISTRATION NUMBER:

374288

PREVIOUS VARIATIONS:

1

The Marine Management Organisation (“MMO”) received a request on 16 July 2020 from Scottish Power Renewables for a variation to the deemed marine licence (“DML”) contained within Schedule 10-15 of the East Anglia Three Offshore Windfarm Order 2017 (as amended) (“the Order”).

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to the provision of the DML specified in the first column of the table in the Annex to this notice, by including the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days

from the date of the sending of this notice to send or deliver a notice of appeal to the First- tier Tribunal.

Signed:

A handwritten signature in black ink, appearing to read 'shanna johnston', written in a cursive style.

Name and Position: Shanna Johnston, Marine Licensing Case Officer

Date: 26 November 2021

Annex 1: Amendments to Schedule 12 contained within The East Anglia Three Offshore Wind Farm Order 2017

Provision	Previous text	Replacement text
Schedule 10, Part 1, Licensed marine activities, 1(1) “jacket foundation”	“jacket foundation” means a steel jacket/ lattice-type structure constructed of steel which is fixed to the seabed at two or more points with steel pin piles or steel suction caissons and associated equipment including scour protection, J-tubes, corrosion protection systems and access platform(s) and equipment, and “discrete jacket foundation types” includes pre-piled or post-piled jackets, three-legged or four legged jackets, or straight or battered leg jackets;	“jacket foundation” means a steel jacket/ lattice-type structure constructed of steel which is fixed to the seabed at two or more points with steel pin piles or steel suction caissons and associated equipment including scour protection, J-tubes, corrosion protection systems and access platform(s) and equipment;
Schedule 10, Part 1, Details of licensed activities, 3(1)	Work No. 2 (phase 1) – up to six offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base).	Work No. 2 (phase 1) – up to one offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base).
Schedule 10, Part 2, Design Parameters, Condition 4(3)(b)	more than one pile per leg or more than one suction caisson per leg;	more than four piles per leg or more than one suction caisson per leg;
Schedule 10, Part 2, Design Parameters, Condition 4(3)(c)	N/A-new condition	more than six legs.
Schedule 10, Part 2, Phasing of the authorised scheme, Condition 6(1)(b)	up to six offshore electrical stations;	up to one offshore electrical station;
Schedule 10, Part 2, Phasing of the authorised scheme, Condition 6(1)(d)	up to 100,800 m ² of scour protection for the wind turbine generators, accommodation platform and meteorological masts	up to 100,800 m ² of scour protection for the offshore electrical station.