Marine Management Organisation

MARINE AND COASTAL ACCESS ACT 2009
SECTION 72

DEEMED MARINE LICENCE - NOTICE OF VARIATION

The East Anglia Three Offshore Wind Farm Order 2017 (as amended)- Schedule 10-15

VARIATION NUMBER:
2

AUTHORISED DEVELOPMENT:
East Anglia Three Limited (EATL) Offshore Windfarm

UNDERTAKER:
Scottish Power Renewables
320 St. Vincent Street
Glasgow
Scotland
G2 5AD

DATE:
26 November 2021

COMPANY REGISTRATION NUMBER:
374288

PREVIOUS VARIATIONS:
1

The Marine Management Organisation ("MMO") received a request on16 July 2020 from Scottish Power Renewables for a variation to the deemed marine licence ("DML") contained within Schedule 10-15 of the East Anglia Three Offshore Windfarm Order 2017 (as amended) ("the Order").

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to the provision of the DML specified in the first column of the table in the Annex to this notice, by including the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days

from the date of the sending of this notice to send or deliver a notice of appeal to the First- tier Tribunal.

Signed: 

Name and Position: Shanna Johnston, Marine Licensing Case Officer

Date: 26 November 2021

Annex 1: Amendments to Schedule 11 contained within The East Anglia Three Offshore Wind Farm Order 2017

Provision	Previous text	Replacement text
Schedule 10, Part 1, Licensed marine activities, 1(1) "jacket foundation"	"jacket foundation" means a steel jacket/ lattice-type structure constructed of steel which is fixed to the seabed at two or more points with steel pin piles or steel suction caissons and associated equipment including scour protection, J-tubes, corrosion protection systems and access platform(s) and equipment, and "discrete jacket foundation types" includes pre-piled or post-piled jackets, three-legged or four legged jackets, or straight or battered leg jackets;	"jacket foundation" means a steel jacket/ lattice-type structure constructed of steel which is fixed to the seabed at two or more points with steel pin piles or steel suction caissons and associated equipment including scour protection, J-tubes, corrosion protection systems and access platform(s) and equipment;
Schedule 10, Part 1, Details of licensed activities, 3(1)(a)	an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 172 wind turbine generators each fixed to the seabed by one of four foundation types (namely, monopile, jacket, suction caisson or gravity base), fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below;	an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 121 wind turbine generators each fixed to the seabed by one of four foundation types (namely, monopile, jacket, suction caisson or gravity base), fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below;
Schedule 10, Part 1, Details of licensed activities, 3(1)(d)	(d) up to 12 buoys fixed to the seabed within the area shown on the works	(d) up to 12 buoys fixed to the seabed within the area shown on the works plans
Schedule 10, Part 2, Design Parameters, Condition 1(1)(a)	exceed a height of 247 metres when measured from LAT to the tip of the vertical blade;	exceed a height of 262 metres when measured from LAT to the tip of the vertical blade;
Schedule 10, Part 2, Design Parameters, Condition1(1)(c)	exceed a rotor diameter of 220 metres;	(c) exceed a rotor diameter of 230 metres;

Schedule 10, Part 2, Design Parameters, Condition 1(1)(e)	have a draught height of less than 22 metres from MHWS	have a draught height of less than 24 metres from MHWS
Schedule 10, Part 2, Design Parameters, Condition 1(2)	The number of wind turbine generators with a draught height of less than 24m from MHWS comprised in the authorised scheme and the authorised scheme in licence 2 (generation) taken together must not exceed 52 turbines.	N/A removed
Schedule 10, Part 2, Phasing of the authorized scheme, Condition 6(1)(b)	an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 172 wind turbine generators;	an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 121 wind turbine generators;