PUBLIC NOTICE THE PETROLEUM ACT 1998 Banff and Kyle

CNR International **DECOMMISSIONING PROGRAMMES**

CNR International (U.K) Limited, on behalf of the co-venturers in the Banff and Kyle fields and Teekay Petrojarl Floating Production UK LTD, has submitted, for the consideration of the Secretary of State for Business, Energy and Industrial Strategy, a draft-Decommissioning Programmes for the Banff and Kyle Fields in accordance with the provisions of the Petroleum Act 1998. It is a requirement of the Act that interested parties be consulted on such decommissioning proposals.

The items/ facilities covered by the Decommissioning Programmes are:

The Banff and Kyle fields subsea infrastructure and pipelines located 200 km North East of Aberdeen. Banff field is located in the UKCS Blocks 29/2a and 22/27a and Kyle field is located in the UKCS Blocks 29/2c and 29/2h.

CNR International (U.K.) Limited hereby gives notice that a summary of the Banff and Kyle Fields Decommissioning Programmes can be viewed online at http://www.cnri-northsea-decom.com (see 'Decommissioning Programmes' page).

Alternatively, a hard copy can be requested at the following location during office hours:

CNR International (U.K.) Limited St Magnus House

Guild Street

AB11 6NJ

Contact: Kerry Langworthy Tel: 01224 303756

banffkyledecom@cnrl.com

Interested parties are kindly requested to submit any representations in writing to the above address for the attention of Kerry Langworthy by the consultation closing date, 7th July 2021, including the rationale upon which any representations are being made.

7th June 2021

ABERDEENSHIRE COUNCIL

LOCAL GOVERNMENT (SCOTLAND) ACT 1973 NOTICE OF A REVIEW OF ABERDEENSHIRE COUNCIL'S SCHEME OF ESTABLISHMENT FOR COMMUNITY COUNCILS

Notice is hereby given in terms of Section 53, Part (IV) of the Local Government (Scotland) Act 1973, that Aberdeenshire Council is undertaking a review of its existing Scheme of Establishment for Community Councils.

The Scheme of Establishment:
Includes a boundary map showing the area of each Community Council
Makes provision for the conduct of elections
Outlines the constitutional and financial framework within which
Community Councils must operate; and
See out a seements for the development of procedures and exchange

based on the Scottish Government Good Practice
based on the Scottish Government Good Practice
be undertaken in three phases:
Councils and the public to review any issues
councils and the public to review any issues

The publication of this Notice commences the start of Phase 3 of the re mation and documents can be accessed at impaclingue abords govuk/consultation-on-scheme for the equilibrium of a An electronic feedback form is available for commercial of significant

personiorganisation wishing to make written representations in request of set 3 of the review should address them to Head of Legal and People rathire Council, Woodhill House, Westburn Road, Abe

Head of Legal and People, Aberdeenshire Council 7th June 2021

To insert your notice Call 01224 691212

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PUBLIC NOTICE

THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020

Cambo Field Development (Cambo)

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Siccar Point Energy E&P Limited (SPE) has made an application for consent to the Oil and Gas Authority ("the OGA") in relation to the above project.

Summary of Project

The Cambo oil field lies within UKCS Blocks 204/4a, 204/5a, 204/9a and 204/10a, in the West of Shetland region. The proposed development footprint is situated in water depths of between 1,050m in the southeast to 1,100m in the northwest within the Faroe-Shetland Channel. The nearest coast line is the Shetland Islands, located approximately 125 km to the east. The proposed Development lies adjacent to the UK/Faroe Island transboundary line.

The subject of the environmental statement comprises a dedicated, moored Floating Production, The subject of the environmental statement comprises a dedicated, moored Floating Production, Storage and Offloading (FPSO) vessel to produce hydrocarbons from two drill centres (comprising eight new production wells and four water injection wells). Additionally, the Cambo 204/10a-5Y well, drilled as an appraisal well in 2018, will also be completed for production. Oil will be exported via shuttle tanker and gas will be exported via a gas export pipeline (situated at water depths of 1,085m to 190m) extending 70 km to the southeast of the Cambo field, terminating at the West of Shetland Pipeline (WOSPS). The Cambo field is expected to produce oil and gas for approximately 25 years. Offshore development activities are currently due to commence at the Cambo field in 2021, with first drilling operation currently planned in 2022. First oll is expected in 2025.

Environmental Impact Assessment and Consent Process

In accordance with the above-mentioned Regulations, the project is subject to an environmental impact assessment procedure and regulation 13 applies as the project could have a significant effect on the environment of the Faroe Islands.

The OGA is responsible for deciding whether or not to grant consent for the project, but agreement to the grant of consent must be obtained from the Secretary of State for Business, Energy and Industrial Strategy ("the Secretary of State") prior to consent being granted. The Secretary of State's decision on whether to agree to the grant of consent is based on the environmental impact assessment for the

The range of possible decisions in response to the application of consent is:

 (a) the Secretary of State agrees to the OGA's grant of consent following the Secretary of State's conclusion regarding the environmental effects of the project, and the OGA grants consent, so the conclusion regarding the er project may proceed;

(b) the Secretary of State refuses to agree to the OGA's grant of consent following the Secretary of State's conclusion regarding the environmental effects of the project, so the project may not

(c) the Secretary of State agrees to the OGA's grant of consent following the Secretary of State's conclusion regarding the environmental effects of the project, but the OGA does not grant consent; so the project may not proceed.

Where the Secretary of State agrees to the grant of consent, conditions that Siccar Point Energy E&P Limited must comply with may be attached to the agreement, including environmental conditions to avoid, prevent, reduce or offset any significant adverse effects on the environment, and measures to monitor such conditions.

Notice of the decisions of the Secretary of State and OGA decisions for the project will be published at: https://www.gov.uk/guidance/the-2020-ela-regulations#environmental-impact-assessments-ela where information on the Secretary of State's decision to agree to or refuse to agree to the grant of consent will also be made available.

Access to Further Information

Copies of this notice, the summary of the project and the Environmental Statement can be viewed and downloaded at https://www.siccarpointenergy.co.uk/news and at https://www.gov.uk/guidance/the-2020-eia-regulations#environmental-impact-assessments-eia. Access shall remain at least three months after the date on which the Secretary of State publishes the notice under Regulation 16(1) (publication of consent decisions).

A copy of the Environmental Statement and summary of the project may also be obtained by post or email. Requests should be made by 10th July 2021 to:

Siccar Point Energy E&P Limited c/o Pinsent Masons LLP 1 Park Row

LS1 5AB

By email: info@siccarpointenergy.co.uk Or by telephone: +44 (0)1224 678 008

Public Consultation

Representations, comments or questions relating to the project may be made to the Secretary of State by 10th July 2021. All representations should quote reference number D/4261/2021 and may be made by 10th July 2021. All to by letter or by email to:

Business Support Team

Offshore Petroleum Regulator for Environment & Decommissioning Department for Business, Energy and Industrial Strategy

AB1 Building

Crimon Place Aberdeen AB10 1BJ

BST@beis.gov.uk

Judicial Review

A person aggreed by the grant of consent for a project may use the procedure to apply for judicial review regarding the decisions made in respect of this project. A court may allow proceedings to challenge a decision made in respect of the Regulations.