

Environmental Management Team  
Offshore Petroleum Regulator for Environment & Decommissioning  
AB1 Building, Wing C  
Crimon Place  
ABERDEEN AB10 1BJ

22 April 2021

Dear Sir / Madam,

**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020 – Regulation 11**

**Summary of the project: Petroleum Production Licence P1330 – Tolmount East Development**

**BEIS ES reference Number: D/4265/2021**

On behalf of Premier Oil UK Limited, a subsidiary of Harbour Energy Plc, I refer to the above-mentioned licence and the potential Tolmount East Development project mentioned above.

An application for consent was submitted to the Oil and Gas Authority (OGA) for the above project on the 8<sup>th</sup> June 2020. The summary of the project is accompanied by a copy of the Environmental Statement (ES) for the Tolmount East Development.

The primary nature of this project will be for the development of Tolmount East and a summary of the project is provided below:

Location:

- The project location is 42/28d;
- The water depth at the Tolmount East development location is approximately 50m;
- The project is located approximately 37 km east of Flamborough Head (English coastline) and approximately 152 km from the United Kingdom (UK)/Netherlands median line;

Proposed activities:

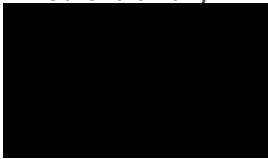
- The proposal relates to the Tolmount East Development which will involve subsea infrastructure tied back to the Tolmount Minimum Facilities Platform (MFP), approximately 4km south west of Tolmount East;
- The main elements of the project include:
  - The sidetrack and recompletion of the existing appraisal well as a production well which will be protected by an individual Wellhead Protection Structure (WHPS);
  - Installation of a subsea manifold structure to allow connection of the single development well and up to 2 other future wells. Note: The Tolmount East ES only assesses the base case single well development; any additional wells to be drilled will be subject of a future ES.

- Gas, condensate and any produced water will be exported to the existing Tolmount MFP via a new, 4 km long 12" flowline. Here, the exported fluid will comingle with Tolmount hydrocarbons and will be exported onshore to the Easington Terminal via the existing 20" Tolmount export pipeline.

Timeline:

The anticipated duration of offshore construction activities - from installation of the WHPS, pipeline and umbilical, subsea manifold and sidetrack of the existing appraisal well - is 11 months. The expected Tolmount East Development operational life is 22 years.

Yours faithfully



**Pre-Developments Project Manager**

For and on behalf of Premier Oil UK Limited, a subsidiary of Harbour Energy PLC