



Marine
Management
Organisation

**MARINE AND COASTAL ACCESS ACT 2009
SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

**THE DOGGER BANK TEESSIDE A & B OFFSHORE WINDFARM ORDER 2015,
SCHEDULE 8**

VARIATION NUMBER:

4

AUTHORISED DEVELOPMENT:

DOGGER BANK C OFFSHORE WIND FARM (FORMERLY 'DOGGER BANK TEESSIDE A')

UNDERTAKER:

DOGGERBANK OFFSHORE WIND FARM PROJECT 3 PROJCO LIMITED
1 FORBURY PLACE
43 FORBURY ROAD
READING
UNITED KINGDOM
RG1 3JH

DATE:

29 January 2021

COMPANY REGISTRATION NUMBER:

07791977

PREVIOUS VARIATIONS:

3

The Marine Management Organisation (“MMO”) received a request on 1 July 2020 from Doggerbank Offshore Wind Farm Project 3 Projco Limited for a variation to the deemed marine licence (“DML”) contained within Schedule 8 of the Dogger Bank Teesside A & B Offshore Wind Farm Order 2015 (“the Order”).

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to the provision of the DML specified in the first column of the table in the Annex to this notice, by including the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier

Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days from the date of the sending of this notice to send or deliver a notice of appeal to the First- tier Tribunal.

Signed:

A handwritten signature in black ink, appearing to read 'Reed', written in a cursive style.

Name and Position: Rebecca Reed, Marine Licensing Case Officer

Date: 29 January 2021

Annex 1: Amendments to Schedule 8 contained within the Dogger Bank Teesside A & B Offshore Wind Farm Order 2015

Provision	Previous text	Replacement text
Schedule 8, Part 1, Details of licenced activities, Condition 2(2)(d)(ii)	any of the wind turbine generators comprised in Work No. 1A(a) and any of the works comprised in Work No. 1A(c);	any of the wind turbine generators comprised in Work No. 1A(a) and any of the works comprised in Work No. 1A(b) or Work No. 1A(c);
Schedule 8, Part 1, Details of licenced activities, Condition 2(2)(d)(iii)	any of the works comprised in Work No. 1A(b) and any of the works comprised in Work No. 1A(c); and	any of the works comprised in Work No. 1A(b) and any of the works comprised in Work No. 1A(c);
Schedule 8, Part 1, Details of licenced activities, Condition 2(2)(d)(v)	N/A	any of the offshore platforms comprised in Work No. 1A(b); and
Schedule 8, Part 1, Details of licenced activities, Condition 6(2)(b)	in the case of single-pile structures, have a pile diameter exceeding 12 metres or employ a hammer energy during installation exceeding 3,000 kilojoules	in the case of single-pile structures, have a pile diameter exceeding 12 metres or employ a hammer energy during installation exceeding 4,000 kilojoules
Schedule 8, Part 2, Offshore Safety Management, Condition 18(1)	Offshore works must not commence until the MMO, in consultation with the MCA,—	Offshore works must not commence until the MMO, in consultation with the MCA, has confirmed in writing that the undertaker has taken into account and, so far as is applicable to that stage of the project, adequately addressed all MCA recommendations as appropriate to the authorised project contained within MGN543 "Offshore Renewable Energy Installations (OREIs) – Guidance on UK Navigational Practice, Safety and Emergency Response Issues" and its annexes.

Schedule 8, Part 2, Offshore Safety Management, Condition 18(1)(a)	has given written approval for an emergency response and co-operation plan (“ERCoP”) that includes full details of the emergency response procedures for the construction, operation and decommissioning phases of the authorised scheme in accordance with the MCA recommendations contained in the OREI guidance; and	Condition Removed
Schedule 8, Part 2, Offshore Safety Management, Condition 18(1)(b)	has confirmed in writing that the undertaker has taken into account and adequately addressed all MCA recommendations contained in the OREI guidance that are appropriate to the authorised scheme.	Condition Removed
Schedule 8, Part 2, Offshore Safety Management, Condition 18(2)	The ERCoP must be implemented as approved	Condition Removed
Schedule 8, Part 2, Offshore Safety Management, Condition 18(3)	In this Condition, “OREI guidance” means MCA document MGN371 “Offshore Renewable Energy Installations (OREIs) – Guidance on UK Navigational Practice, Safety and Emergency Response Issues” and its annexes.	Condition Removed