



Principles and Procedures

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Session Coverage

- Quick Review
 - Principles
 - Roles & Responsibilities
 - Certificates

- CHPQA Procedures



Why CHPQA?

- It is a tool for measuring the Quality of CHP Schemes
- A rigorous system is needed to:
 - ❑ Ensure that incentives are targeted fairly
 - ❑ Ensure that it only benefits schemes making significant environmental savings
- CHPQA provides the **methods** and **procedures** needed to assess and certify the quality of the full range of CHP Schemes



Fiscal Measures and GQCHP

- CCL Exemption (on fuel input and electricity output where directly supplied)
- Business Rates Exemption (embedded schemes)
- Hydrocarbon Oil Duty Relief
- ~~Enhanced Capital Allowance (ECA)~~ – scheme now closed
- 1ROC/MWh of electricity from EfW CHP, 2ROCs/MWh from dedicated biomass CHP (scheme closed to new entrants in 2017)
- CPS:-
 - Schemes >2MWe:- Exemption to fuel for heat
 - Schemes ≤2MWe:- Full exemption from CPS
- CPS – exemption for supplies of fossil fuels to CHP where the fuel is used to generate Good Quality electricity used on site (from April 2015)
- Specific RHI tariff for biomass fuelled GQCHP
- CHP specific CfDs applicable to biomass and waste fuelled CHP, replaced RO for all new projects from 1/4/2017.



Definition of GQCHP

Set out in the CHPQA Standard

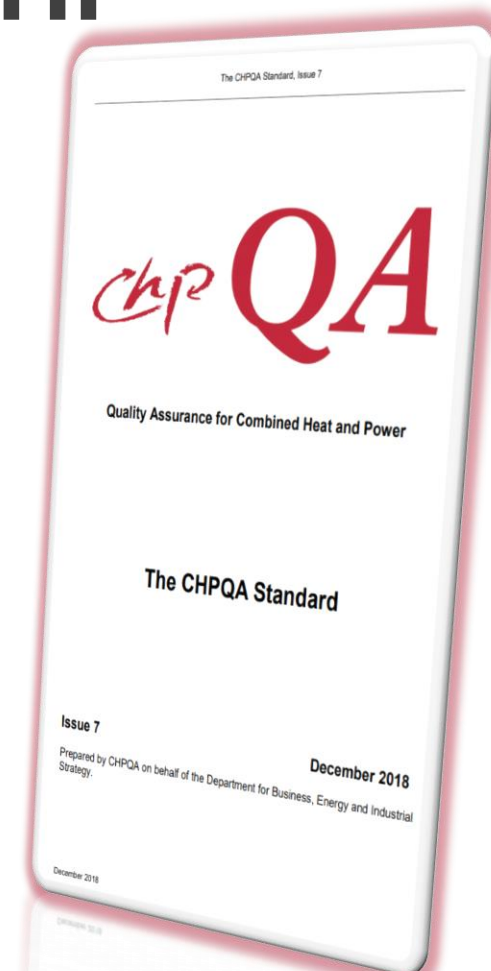
➤ For Existing Schemes:

- ❑ Quality Index (QI) ≥ 100 and
- ❑ Power generation efficiency of $\geq 20\%$

➤ For Upgraded & New Schemes:

- ❑ Quality Index (QI) ≥ 105 and
- ❑ Power generation efficiency of $\geq 20\%$.

See Issue 7 - Published December 2018





CHPQA QI Formulas

The general definition for QI is:

$$QI = (X \times \eta_{\text{power}}) + (Y \times \eta_{\text{heat}})$$

Where:

Power Efficiency

and

Heat Efficiency

$$\eta_{\text{Power}} = \frac{CHP_{TPO}}{CHP_{TFI}}$$

$$\eta_{\text{Heat}} = \frac{CHP_{QHO}}{CHP_{TFI}}$$

X and Y are parameters which depend on the type of fuel used and size of scheme (MW_e)



CHPQA Power Efficiency

- Power efficiency - η_{Power}
- Determined from CHP_{TFI} ,
 - ❑ The measured fuel input, in MWh
 - ❑ Includes all fuels consumed by Scheme
 - ❑ Covers full calendar year
 - ❑ Determined on a GCV (HHV) basis
- And from CHP_{TPO} ,
 - ❑ The measured power output, in MWh
 - ❑ Includes all power generated by Scheme
 - ❑ Covers full calendar year
 - ❑ Not to include load banks

$$\eta_{\text{Power}} = \frac{\text{CHP}_{\text{TPO}}}{\text{CHP}_{\text{TFI}}}$$





CHPQA Heat Efficiency

- Heat efficiency – η_{Heat}
- Determined from CHP_{TFI} ,
 - ❑ The measured fuel input, in MWh
 - ❑ Includes all fuels consumed by Scheme
 - ❑ Covers full calendar year
 - ❑ Determined on a GCV (HHV) basis
- And from CHP_{QHO} ,
 - ❑ The measured, **useful heat** output
 - ❑ Covers full calendar year

$$\eta_{Heat} = \frac{CHP_{QHO}}{CHP_{TFI}}$$





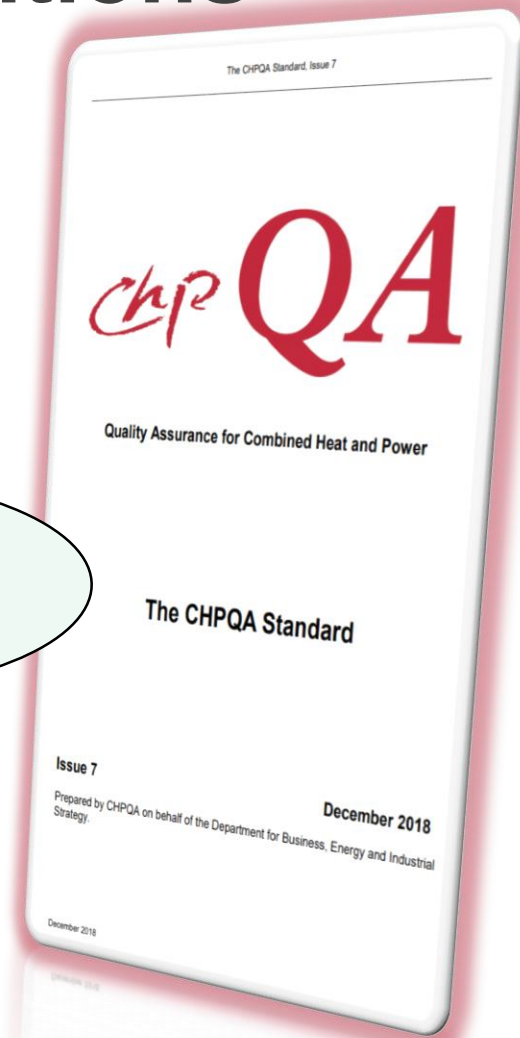
CHPQA X and Y Definitions

- Given in the CHPQA Standard
- Depend on scheme specific fuel type and power capacity
- Full details this afternoon

Size of Scheme (CHP _{TPC})	QI Formula
CONVENTIONAL FOSSIL FUELS SCHEMES	
Natural gas	
≤1MWe	$QI = 249 \times \eta_{power} + 113 \times \eta_{heat}$
>1 to ≤10MWe	$QI = 195 \times \eta_{power} + 113 \times \eta_{heat}$
>10 to ≤25MWe	$QI = 191 \times \eta_{power} + 113 \times \eta_{heat}$
>25 to ≤50MWe	$QI = 186 \times \eta_{power} + 113 \times \eta_{heat}$
>50 to ≤100MWe	$QI = 179 \times \eta_{power} + 113 \times \eta_{heat}$
>100 to ≤200MWe	$QI = 176 \times \eta_{power} + 113 \times \eta_{heat}$
>200 to ≤500MWe	$QI = 173 \times \eta_{power} + 113 \times \eta_{heat}$
>500MWe	$QI = 172 \times \eta_{power} + 113 \times \eta_{heat}$
Oil	
≤1MWe	$QI = 249 \times \eta_{power} + 115 \times \eta_{heat}$
>1 to ≤25MWe	$QI = 191 \times \eta_{power} + 115 \times \eta_{heat}$
>25MWe	$QI = 176 \times \eta_{power} + 115 \times \eta_{heat}$
Coal	
≤1MWe	$QI = 249 \times \eta_{power} + 115 \times \eta_{heat}$
>1 to ≤25MWe	$QI = 191 \times \eta_{power} + 115 \times \eta_{heat}$
>25MWe	$QI = 176 \times \eta_{power} + 115 \times \eta_{heat}$

Deliver:

- 1- overall η of 70%
- 2- PES 10% for >1 MWe
- 3- heat 10% (Useful)





Definition of ‘Useful Heat’

- ‘Useful Heat’ is defined as the heat from a CHP scheme delivered to satisfy an **economically-justifiable** demand for heat or cooling
 - ❑ (Article 3 of the Cogeneration Directive, Article 2 of the EED);
- Demand which does not exceed the needs for heating or cooling, and which:
 - Otherwise would be met at market conditions by energy generation processes other than cogeneration.*



Examples of 'Useful Heat' loads

- CHP heat used for space heating, hot water and process heat
- CHP heat replacing an existing heat demand
- CHP heat used to meet legislative requirements



Does not require economic justification, only evidence of demand

- CHP heat used to meet unusual heat loads (e.g. drying woodchip/sawdust, grass, SRF etc, AD plant heat load)
 - ❑ Requires economic justification





Basis of Economic Analysis

- Should be undertaken for the alternative to CHP (i.e. assuming that CHP does not exist).
- Assume Heat is provided from Gas or Oil fired boilers.
- Any fiscal benefits or revenue from CHP should be excluded from the cost-benefit analysis.
- Analysis can be undertaken in a spreadsheet or in the form of a detailed report.
- All assumptions must be fully stated and referenced.
- Calculations must be fully shown (calculation of costs, revenues, and payback period).



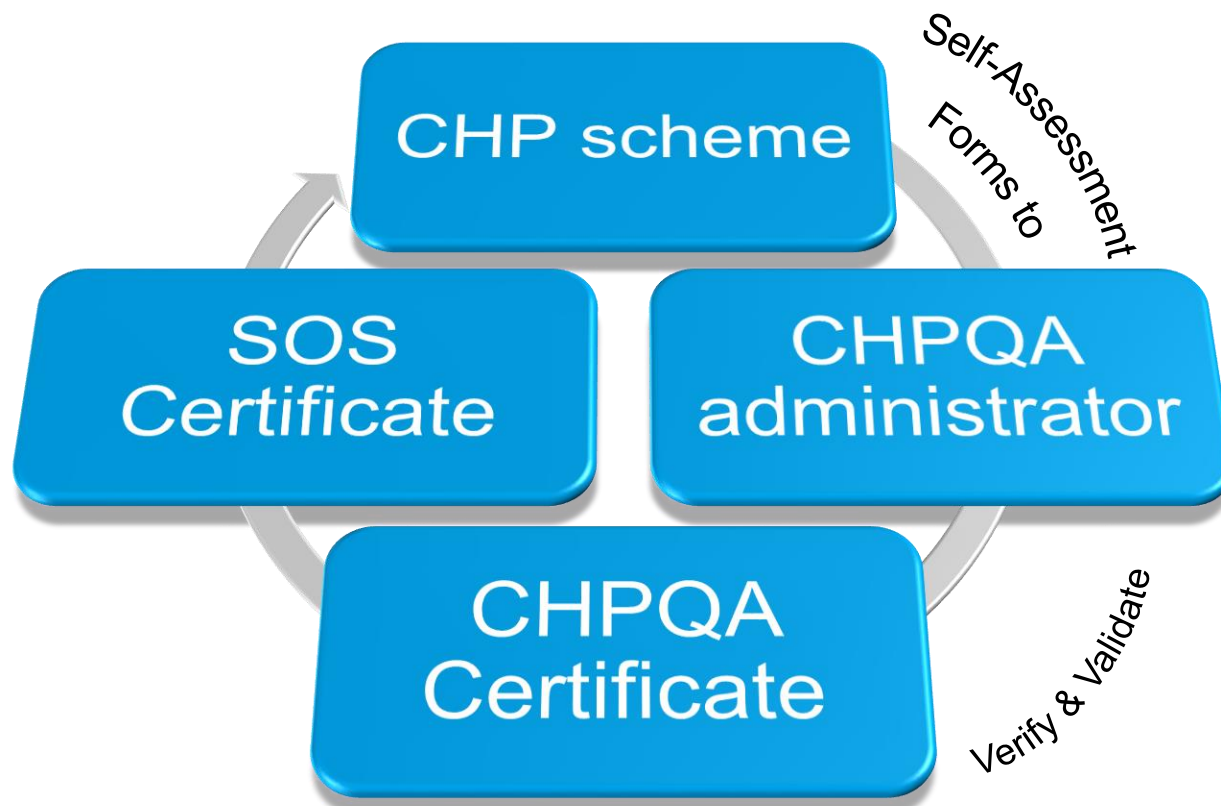
Requirements for CHPQA Economic Justification

- Full description of the business case for the heat load
- A cost-benefit analysis involving:
 - ❑ the capital cost of the heat source (i.e. gas boiler)
 - ❑ the operating costs (e.g. cost of fuel to run the boiler)
 - ❑ the revenue/benefit achieved by utilising the heat (i.e. increase in the value of sold products)
 - ❑ a statement of the Company's investment criteria stating what is considered an acceptable payback period

**See Guidance Note 50: Quantifying and
Justifying Useful Heat Outputs**



Self Assessment & Certification





Roles & Responsibilities

➤ CHPQA Administrator

❑ Managed by Ricardo Energy & Environment



➤ Department for Business, Energy & Industrial Strategy (BEIS)

➤ Other Government Departments (HMRC, VOA)



HM Revenue
& Customs

➤ Ofgem

❑ for RHI and ROCs 



Valuation Office Agency

➤ Low Carbon Contracts Company

❑ for CfD contracts.



LOW CARBON
CONTRACTS COMPANY



CHPQA Submission

- A range of forms:
 - ❑ F1 (contact details);
 - ❑ F3 (design phase).
 - ❑ F2 (scheme description); and
 - ❑ F4 (scheme actual performance in previous calendar year).
- Simplified procedure and forms for small single reciprocating engine based schemes (<2MW_e).
 - ❑ Only have to provide three figures per year.

The screenshot shows a web browser window at https://www.chpqa.com. The page title is "Department for Business, Energy & Industrial Strategy : CHPQA Form Submission". The page features the Department for Business, Energy & Industrial Strategy logo and the CHPQA logo. There are two main sections: "User login" and "Register". The "User login" section has fields for "Username:" and "Password:" and a "Login" button. Below the login fields, there is a link to "Forgotten password" and a note: "If you have not yet received your username and password, please contact the [CHPQA Administrator](#). Please read our [Privacy policy](#)." The "Register" section has a "Form 1" button and text: "To register a CHP Scheme you must complete a Form 1. Click the button below to start a scheme registration."

Further details on CHPQA forms submission in the next session...



Simplification for <500kW_e Schemes

Simple small CHP schemes can use the CHPQA Unit List to determine:

- Only need to provide **one figure per year** ... total electricity generation
- Gas input (based on design power efficiency) and
- Heat output (based on design heat-to-power ratio)

Only CHP units meeting the following criteria:

- CHP Scheme with TPC <500kW_e
- Only include a single prime mover
- Using Natural Gas fired engines
- No facility to dump heat

This list is always under review, so make sure you are using the latest.

Manufacturer	Model	Engine	Total Power Output kW	Net Heat Output kW	Fuel Input kW/GJ	Power Efficiency %	Net Heat to Power Ratio	Max Total Efficiency %	Max Overall Efficiency %
COGEN	NI80	MIRAGE	90	135	300	30	151	45%	75%
	CO200	MIRAGE	105	153	314	33	121	42%	74%
	NI90	MIRAGE	112	177	373	30	153	45%	77%
	CO200	MIRAGE	110	201	421	31	155	48%	79%
	NI110	MIRAGE	140	237	444	32	148	47%	78%
	CO200	MIRAGE	160	251	542	31	155	48%	79%
	NI130	MIRAGE	180	270	630	33	113	39%	72%
	CO200	MIRAGE	210	321	831	31	152	47%	78%
	NI150	FINISSE	210	350	742	32	151	48%	80%
	CO200	FINISSE	237	450	1010	30	153	48%	80%
	CO200	MIRAGE	300	450	900	30	142	44%	76%
	CO200	MIRAGE	300	470	900	32	130	44%	75%
	NI180	MIRAGE	380	570	1142	33	132	44%	75%
	CO200	FINISSE	480	650	1342	33	155	48%	77%
	BREG	BPFC05	OTCORDE	480	650	1342	33	155	48%
CPFC40		SPRETRAM	3	0	0	33	130	48%	78%
CPFC40		MIRAGE	3	0	0	35	127	48%	78%
CPFC40		MIRAGE	10	0	220	27	300	48%	78%
CPFC40		MIRAGE	25	10	0	30	150	48%	78%
CPFC40		MIRAGE	9	10	250	29	173	50%	79%
CPFC40		MIRAGE	9	10	300	30	151	48%	75%
CPFC40		MIRAGE	10	10	300	31.7	155	53%	83%
CPFC40		MIRAGE	10	10	347	31.7	155	53%	83%
CPFC40		MIRAGE	10	10	388	28	155	52%	81%
CPFC40		MIRAGE	54	66	357	30	154	48%	78%
CPFC40		MIRAGE	46	66	391	31.7	161	48%	78%
CPFC40		MIRAGE	52	221	218	28	153	50%	82%
CPFC40		MIRAGE	115	281	446	31.3	160	50%	82%
CPFC40		MIRAGE	136	360	542	31	152	48%	78%
CPFC40	MIRAGE	200	321	595	32.1	155	48%	78%	
CPFC40	MIRAGE	220	384	652	31	151	48%	78%	
CPFC40	MIRAGE	225	395	660	32.1	155	48%	78%	
CPFC40	MIRAGE	300	359	700	25	157	50%	79%	
CPFC40	MIRAGE	360	445	711	21	175	49%	80%	
CPFC40	MIRAGE	480	620	1000	27	159	50%	81%	
CPFC40	MIRAGE	500	630	1020	30	148	47%	80%	
CPFC40	MIRAGE	580	650	1050	30	153	49%	81%	
CPFC40	MIRAGE	670	720	1150	30	155	49%	81%	
CPFC40	MIRAGE	780	720	1200	28	132	46%	78%	
CPFC40	MIRAGE	890	780	1300	34	150	50%	82%	
CPFC40	MIRAGE	960	830	1380	34	150	50%	82%	
CPFC40	MIRAGE	1080	900	1480	34	150	50%	82%	
CPFC40	MIRAGE	1200	960	1580	33	151	49%	81%	
CPFC40	MIRAGE	1320	1020	1680	33	151	49%	81%	

Make sure that the **engine spec** used from Unit List matches the details on your F2



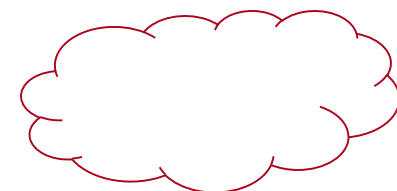
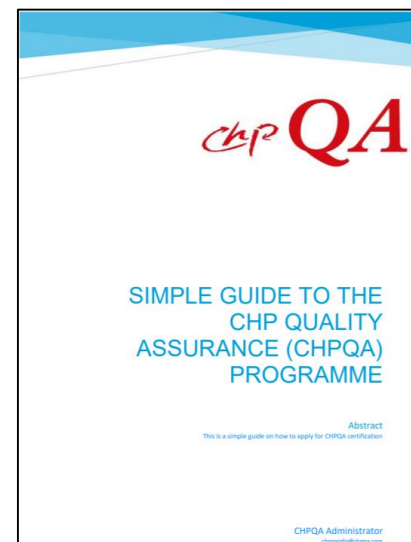
CHPQA Guidance Notes

- Range of Guidance Notes available on the CHPQA web site
- Always refer to the web site to be sure of latest version
- Electronic forms linked to the relevant GNs
- Five broad areas
 - ❑ 0-9 Introduction & Forms
 - ❑ 10-16 Scheme Details & Thresholds
 - ❑ 17-29 CHPQA Analysis
 - ❑ 30-39 Treatment of Special Cases
 - ❑ 40-49 Uses for CHPQA



GNs Simplifications

- Four new “Simple Guide to” guides are in development, covering:
 - CHPQA Eligibility
 - CHPQA Monitoring
 - CHPQA Uncertainty
 - Good Quality CHP and the Quality Index (QI)
- One live simplified guidance: Simple Guide to the CHP Quality Assurance (CHPQA) Programme
- We welcome further suggestions for simplifications of the guidance.



Simplification of Guidance Note – Any suggestions!!!



Certification Timetable

- CHPQA Certificates cover a **calendar year** and expire at the end of December
- SoS (CHP Exemption) certificates are **open-ended...**
- ...provided that a valid CHPQA certificate is obtained **no later than end of June every year**
- *To obtain an SoS certificate need to make sure you select the correct option in your submission*

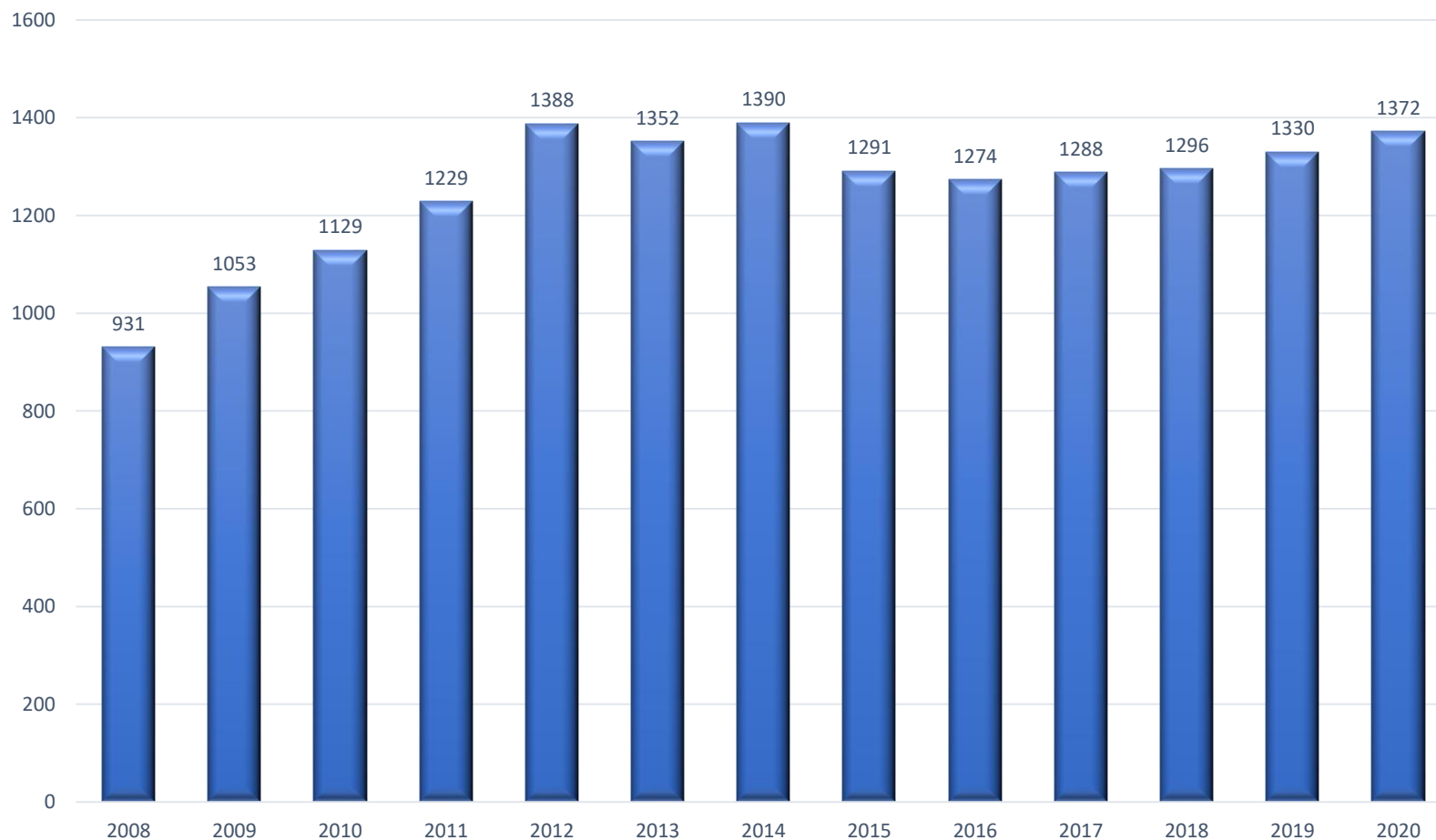


CHPQA Audits

- All Schemes are potentially subject to Audit
- Usually performed in autumn of each year (Aug to Dec)
- Usually audit approximately 75 Schemes per year,
- Large Schemes (>2MWe) likely to be audited every three years
- Some Schemes selected during validation
- Try to audit new Schemes during 1st year of operation
- Audit Actions should be closed before the Middle of December.



Certification Number of Schemes





Where do you go from here?

- All CHPQA Certificates issued in 2020 will expire on 31st of December 2020
- **New self-assessments should be submitted to the CHPQA Administrator before end of March 2021.**
- **Based on 2020 actual data:**
 - Fuel used
 - Electricity generated
 - Heat utilised (actual)
- **If all is in order, new certificates (based on 2020 data) will be issued before the end of June 2021.**





Some Clarifications

Initial Operation Conditions

- Only apply to CCL related incentives
- QI Threshold during IO is 95
- Initial calendar year of operation
- Example...Scheme commences operation in June 2018, IO period ends 31 December 2019

Normal Operation Conditions

- Starts when IO ends



Department for
Business, Energy
& Industrial Strategy

chip QA

Thank you



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<https://www.gov.uk/combined-heat-power-quality-assurance-programme>